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April 17, 2024

**VIA ELECTRONIC FILING**

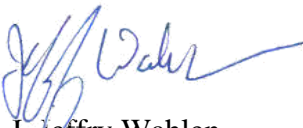
Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company	DOCKET NO. 20240026-EI
In re: Petition for approval of 2023 Depreciation and Dismantlement Study, by Tampa Electric Company	DOCKET NO. 20230139-EI
In re: Petition to implement 2024 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement, by Tampa Electric Company	DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Enclosed for filing in the above docket are electronic versions of Tampa Electric Company’s supplemental Minimum Filing Requirements – 2026 and 2027 Subsequent Year Adjustment Rate Design (Exhibit No. TEC-13). In accordance with Rule 25-6.043(1)(h), Florida Administrative Code, Tampa Electric Company will provide 10 paper copies of this supplemental volume and the MFR schedules in Microsoft Excel format with formulas intact and unlocked to the Office of Commission Clerk within seven days.

Thank you for your assistance in connection with this matter.

Sincerely,  
  
J. Jeffrey Wahlen

JJW/ne  
Enclosure

cc: All parties of record (w/enc.)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that an electronic version of Minimum Filing Requirements – 2027 Subsequent Year Adjustment Rate Design (Exhibit No. TEC-13), filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 17th day of April 2024 to the following:

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# Petition to Intervene Pending

  
\_\_\_\_\_  
ATTORNEY



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**MINIMUM FILING REQUIREMENTS INDEX**

**2026 AND 2027 SUBSEQUENT YEAR ADJUSTMENT  
RATE DESIGN**

<b>MFR Schedule</b>	<b>Witness</b>	<b>Title</b>	<b>Bates Stamped Page No.</b>
		Introduction	
A-2	Williams	Full Revenue Requirements Bill Comparison - Typical Monthly Bills	1
A-3	Williams	Summary Of Tariffs	11
E-13a	Williams	Revenue From Sale Of Electricity By Rate Schedule	37
E-13c	Williams	Base Revenue By Rate Schedule-Calculations	39
E-13d	Williams	Revenue By Rate Schedule-Lighting Schedule Calculation	75

## Introduction

In this case, Tampa Electric Company (“Tampa Electric” or the “company”) requests approval of calendar year 2025 as its test year, new base rates and charges to be effective with the first billing cycle of 2025 based on the 2025 test year, and 2026 and 2027 subsequent year adjustments (“SYA”) to be effective with the first billing cycles of January 2026 and 2027, respectively.

Consistent with previous solar base rate adjustments (“SoBRA”) and generation base rate adjustments (“GBRA”), the company requests the Commission to approve SYA revenue amounts for 2026 and 2027 and order the company to file proposed rates for January 2026 in September 2025 and proposed rates for January 2027 in September 2026, based on the company’s then most current billing determinants. This will allow the Commission to consider and approve rates for 2026 and 2027 that reflect the company’s most recent billing determinants. However, for completeness, the company has developed and presents in this volume: (a) rates developed as described below for its 2026 and 2027 SYA and (b) typical bills reflecting the 2026 and 2027 rates.

### A. 2026 and 2027 Rates (MFR Schedules E-13a, E-13c, and E-13d)

Tampa Electric prepared the rates shown in the E schedules in this volume by applying its proposed 2026 and 2027 SYA amounts pro rata to customer, energy, and demand charges for its non-lighting rate classes. The company allocated revenue to non-lighting rate classes by:

- (1) calculating the sum of its proposed 2025 operating revenue requirement assigned to non-lighting rate classes [RS, GS, GSD, GSLDPR, and GSDDSU];
- (2) calculating the percentage that each non-lighting rate class represents of the 2025 total in (1);
- (3) multiplying its proposed 2026 and 2027 SYA revenue increase amounts by the percentages calculated in (2) to yield total SYA revenues by non-lighting rate classes for 2026 and 2027; and
- (4) applying the company’s forecasted 2025 billing determinants for each non-lighting rate class to the class revenues in (3) to develop the proposed 2026 and 2027 SYA rates for each rate class. These are the billing determinants reflected in MFR Schedule E-13c.

The rate design for the SYA rates is based on the 4 CP and full MDS approach used by the company for its proposed 2025 rates. The company did not apply SYA revenues to its lighting classes (LSENERGY and LSFACILITIES) to continue to move the lighting rate classes towards parity in 2026 and 2027.

Here is a summary of the revenue allocations described above:

<b>Rate Class</b>	<b>2025 Operating Revenue</b>	<b>2026 SYA Revenue Allocation</b>	<b>2026 Revenue Requirement</b>
RS	\$1,099,875,972	\$65,204,536	\$1,165,080,508
GS	\$99,214,926	\$5,881,812	\$105,096,737
GSD	\$411,077,263	\$24,370,114	\$435,447,377
GSLDPR	\$47,902,933	\$2,839,855	\$50,742,789
GSLDSU	\$30,000,303	\$1,778,524	\$31,778,827
LSENERGY	\$3,573,047	\$0	\$3,573,047
LSFACILITIES	\$82,707,821	\$0	\$82,707,821
Total	\$1,774,352,265 *	\$100,074,841	\$1,874,427,106

<b>Rate Class</b>	<b>2026 Operating Revenue</b>	<b>2027 SYA Revenue Allocation</b>	<b>2027 Revenue Requirement</b>
RS	\$1,165,080,508	\$46,813,071	\$1,211,893,579
GS	\$105,096,737	\$4,222,799	\$109,319,536
GSD	\$435,447,377	\$17,496,327	\$452,943,704
GSLDPR	\$50,742,789	\$2,038,851	\$52,781,641
GSLDSU	\$31,778,827	\$1,276,877	\$33,055,704
LSENERGY	\$3,573,047	\$0	\$3,573,047
LSFACILITIES	\$82,707,821	\$0	\$82,707,821
Total	\$1,874,427,106 *	\$71,847,925	\$1,946,275,031

**B. 2026 and 2027 Typical Bills (MFR Schedules A-2 and A-3)**

The company calculated typical bills for 2026 and 2027 using the rates developed in step (4) above and the company's 2024 approved clause factors. These bill comparisons are shown in MFR schedules A-2 in this volume. Schedules A-3 summarizes the 2026 and 2027 SYA rate changes.

\* Ties to MFR E-13a

SCHEDULE A-2  
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS  
 FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.  
 Type of data shown:  
 XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI  
 Witness: J. Williams

RS - RESIDENTIAL SERVICE

Line No.	(1) KW	(2) TYPICAL KWH	BILL UNDER PROPOSED RATES													INCREASE			(25) PROPOSED PRESENT (21)/(2)100					
			(3) RATE	(4) FUEL CHARGE	(5) EOCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPRPC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) EOCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY CHARGE		(19) SPRPC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)
1	0	0	32.10								32.92	34.20								0.88	35.08	2.15	6.5%	-
2	0	100	38.59	3.54	0.22	0.06	0.09	0.43	0.66		45.72	42.15	3.54	0.22	0.06	0.09	0.43	0.66	1.21	48.35	2.62	5.7%	45.72	
3	0	250	50.83	8.84	0.54	0.16	0.22	1.08	1.65		64.93	54.07	8.84	0.54	0.16	0.22	1.08	1.65	1.71	68.25	3.32	5.1%	25.97	
4	0	500	69.96	17.68	1.08	0.31	0.45	2.15	3.29		96.93	73.94	17.68	1.08	0.31	0.45	2.15	3.29	2.54	101.42	4.49	4.6%	19.39	
5	0	750	86.29	26.52	1.61	0.47	0.67	3.23	4.94		128.93	93.80	26.52	1.61	0.47	0.67	3.23	4.94	3.36	134.59	5.66	4.4%	17.19	
6	0	1,000	107.01	35.36	2.15	0.62	0.89	4.30	6.58		160.94	113.67	35.36	2.15	0.62	0.89	4.30	6.58	4.19	167.76	6.83	4.2%	16.09	
7	0	1,250	128.24	46.70	2.69	0.78	1.11	5.38	8.23		198.07	136.04	46.70	2.69	0.78	1.11	5.38	8.23	5.15	206.06	7.99	4.0%	15.85	
8	0	1,500	148.47	58.04	3.23	0.93	1.34	6.45	9.87		235.20	158.41	58.04	3.23	0.93	1.34	6.45	9.87	6.11	244.36	9.16	3.9%	15.68	
9	0	2,000	191.93	80.72	4.30	1.24	1.78	8.60	13.16		309.47	203.14	80.72	4.30	1.24	1.78	8.60	13.16	8.02	320.96	11.50	3.7%	15.47	
10	0	3,000	276.84	126.08	6.45	1.86	2.67	12.90	19.74		457.99	292.61	126.08	6.45	1.86	2.67	12.90	19.74	11.85	474.16	16.17	3.5%	15.27	
11	0	5,000	448.67	216.80	10.75	3.10	4.45	21.50	32.90		755.05	471.55	216.80	10.75	3.10	4.45	21.50	32.90	19.51	780.56	25.51	3.4%	15.61	
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Supporting Schedules: E-13a, E-14 Supplement  
 Recap Schedules:

SCHEDULE A-2 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS  
 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.  
 Type of data shown:  
 XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

Witness: J. Williams

RATE SCHEDULE

Line No.	(1) KW	(2) TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH	
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECOR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS MECH CHARGE	(9) SPRPC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECOR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS MECH CHARGE	(19) SPRPC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)
1	0	-	\$ 38.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39.08	\$ 40.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41.54	\$ 2.46	6.3%	\$ -	\$ -
2	0	100	\$ 44.91	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ -	\$ 1.29	\$ 47.71	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.36	\$ 54.45	\$ 2.88	5.6%	\$ 51.57	\$ 54.45
4	0	250	\$ 55.12	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ -	\$ 1.76	\$ 58.53	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.85	\$ 73.81	\$ 3.50	5.0%	\$ 28.12	\$ 29.52
6	0	500	\$ 72.13	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ -	\$ 2.54	\$ 76.55	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.65	\$ 106.08	\$ 4.53	4.5%	\$ 20.31	\$ 21.22
8	0	750	\$ 89.15	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ -	\$ 3.32	\$ 94.59	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.46	\$ 138.35	\$ 5.57	4.2%	\$ 17.70	\$ 18.45
10	0	1,000	\$ 106.16	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ -	\$ 4.10	\$ 112.60	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.27	\$ 170.62	\$ 6.61	4.0%	\$ 16.40	\$ 17.06
12	0	1,250	\$ 123.18	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ -	\$ 4.88	\$ 130.63	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 5.07	\$ 202.88	\$ 7.64	3.9%	\$ 15.62	\$ 16.23
14	0	1,500	\$ 140.19	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ -	\$ 5.66	\$ 148.65	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 5.88	\$ 235.15	\$ 8.68	3.8%	\$ 15.10	\$ 15.68
16	0	2,000	\$ 174.22	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ -	\$ 7.22	\$ 184.70	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.49	\$ 298.69	\$ 10.75	3.7%	\$ 14.45	\$ 14.98
18	0	3,000	\$ 242.28	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ -	\$ 10.35	\$ 256.80	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.72	\$ 428.77	\$ 14.89	3.6%	\$ 13.80	\$ 14.29
20	0	5,000	\$ 378.40	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ -	\$ 16.59	\$ 401.00	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 17.17	\$ 686.92	\$ 23.18	3.5%	\$ 13.27	\$ 13.74
22	0	8,500	\$ 616.61	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ -	\$ 27.53	\$ 653.35	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 28.47	\$ 1,138.69	\$ 37.68	3.4%	\$ 12.95	\$ 13.40

PRESENT		PROPOSED	
BASIC SERVICE CHARGE	38.10 \$/Bill	40.50 \$/Bill	
DEMAND CHARGE	- \$/kW	- \$/kW	
ENERGY CHARGE	6.80¢ #/kWh	7.21¢ #/kWh	
FUEL CHARGE	3.84¢ #/kWh	3.84¢ #/kWh	
CONSERVATION CHARGE	0.19¢ #/kWh	0.19¢ #/kWh	
CAPACITY CHARGE	0.05¢ #/kWh	0.05¢ #/kWh	
CLEAN ENERGY TRANSITION MECHANISM	0.42¢ #/kWh	0.42¢ #/kWh	
ENVIRONMENTAL CHARGE	0.08¢ #/kWh	0.08¢ #/kWh	
STORM PROTECTION PLAN	0.775¢ #/kWh	0.775¢ #/kWh	
STORM SURCHARGE	- #/kWh	- #/kWh	

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13a, E-14 Supplement

Recap Schedules:



XX Projected Year Ended 12/31/2026  
Type of data shown:

Witness: J. Williams

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET No. 20240026-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

ALL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

Supporting Schedules: E-13a, E-14 Supplement

Resamp Schedules:

Line No.	(1) TYPICAL KW	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE				
		(2) TYPICAL KW	(3) BASE RATE	(4) FUEL CHARGE	(5) EOCR CHARGE	(6) CAPACITY CHARGE	(7) EOCR CHARGE	(8) CLEAN ENERGY CHARGE	(9) STORM SURCHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) EOCR CHARGE	(16) CAPACITY CHARGE	(17) EOCR CHARGE	(18) CLEAN ENERGY CHARGE	(19) STORM SURCHARGE	(20) STORM SURCHARGE	(21) GRT CHARGE	(22) TOTAL	(23) PERCENT	(24) DOLLARS	(25) PERCENT	
1	75	10,360	\$ 971.73	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 28.13	\$ 16.83	\$ -	\$ 37.79	\$ 1,511.58	\$ 1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 28.13	\$ 16.83	\$ -	\$ 38.27	\$ 1,570.69	3.9%	\$ 59.12	3.9%	
2	75	19,163	\$ 1,671.23	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ -	\$ 67.46	\$ 2,898.37	\$ 1,707.89	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ -	\$ 70.01	\$ 2,900.49	3.8%	\$ 102.12	3.8%	
3	75	32,660	\$ 1,777.03	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ -	\$ 83.94	\$ 3,357.76	\$ 1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ -	\$ 86.66	\$ 3,466.33	3.2%	\$ 106.58	3.2%	
4	75	49,275	\$ 1,906.82	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ -	\$ 103.60	\$ 4,143.82	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ -	\$ 106.51	\$ 4,260.44	2.8%	\$ 116.62	2.8%	
5	500	7,700	\$ 6,185.79	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ -	\$ 242.86	\$ 9,714.52	\$ 6,853.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ -	\$ 252.28	\$ 10,061.21	3.9%	\$ 376.69	3.9%	
7	500	127,500	\$ 10,848.11	\$ 4,909.43	\$ 385.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ -	\$ 442.23	\$ 17,689.25	\$ 11,495.87	\$ 4,909.43	\$ 385.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ -	\$ 458.81	\$ 18,352.60	3.8%	\$ 663.35	3.8%	
8	500	219,000	\$ 11,554.47	\$ 8,416.17	\$ 385.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ -	\$ 552.13	\$ 22,985.16	\$ 12,243.21	\$ 8,416.17	\$ 385.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ -	\$ 589.79	\$ 22,791.56	3.2%	\$ 706.40	3.2%	
9	500	328,500	\$ 12,419.09	\$ 12,576.27	\$ 385.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ -	\$ 688.14	\$ 27,925.58	\$ 13,154.09	\$ 12,576.27	\$ 385.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ -	\$ 702.14	\$ 28,085.58	2.8%	\$ 760.00	2.8%	
11	1000	146,000	\$ 12,316.98	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ -	\$ 484.40	\$ 19,976.12	\$ 13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ -	\$ 503.16	\$ 20,126.42	3.9%	\$ 750.30	3.9%	
12	1000	258,000	\$ 21,646.62	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.86	\$ 1,120.00	\$ 720.00	\$ -	\$ 888.14	\$ 35,925.57	\$ 22,837.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.86	\$ 1,120.00	\$ 720.00	\$ -	\$ 916.23	\$ 36,649.19	3.7%	\$ 1,323.62	3.7%	
13	1000	438,000	\$ 23,057.34	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,102.93	\$ 44,117.39	\$ 24,831.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,138.18	\$ 45,527.12	3.2%	\$ 1,409.72	3.2%	
14	1000	657,000	\$ 24,774.57	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,364.95	\$ 54,598.23	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,402.88	\$ 56,115.15	2.8%	\$ 1,516.93	2.8%	
16	17																									
18																										
19																										
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SCHEDULE A-2  
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS  
 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 202400281E  
 Type of data shown: XX Projected Year Ending 12/31/2026  
 Witness: J. Williams

GSDPR/GSLDTPR - GENERAL SERVICE LARGE DEMAND/TOU/ PRIMARY SERVED  
 RATE SCHEDULE

Line No.	TYPICAL KW/H	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KW/H		
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1	1000	255,500	16,388.57	8,721.78	170.00	181.41	860.00	600.00	600.00	600.00	732.35	29,234.10	17,327.83	9,721.78	670.00	170.00	181.41	860.00	600.00	600.00	757.20	30,288.01	993.91	3.4%	11.47	11.85
2	1000	436,000	16,296.54	16,695.90	170.00	310.98	860.00	600.00	600.00	963.47	38,538.89	19,382.58	16,695.90	670.00	170.00	310.98	860.00	600.00	600.00	991.27	38,650.73	1,111.84	2.9%	8.80	9.05	
3	1000	657,000	20,731.30	24,903.59	170.00	498.47	860.00	600.00	600.00	1,241.06	49,642.42	21,981.52	24,903.59	670.00	170.00	498.47	860.00	600.00	600.00	1,272.60	50,904.18	1,281.77	2.5%	7.56	7.75	
4	2,500	638,760	39,923.51	24,304.44	425.00	453.51	2,150.00	1,500.00	1,500.00	1,938.18	72,346.63	42,398.03	24,304.44	1,675.00	425.00	453.51	2,150.00	1,500.00	1,500.00	1,668.83	74,672.76	2,428.17	3.4%	11.31	11.69	
5	2,500	1,095,000	44,392.45	41,664.75	425.00	772.45	2,150.00	1,500.00	1,500.00	2,383.98	95,398.61	47,035.40	41,664.75	1,675.00	425.00	772.45	2,150.00	1,500.00	1,500.00	2,451.96	98,075.58	2,720.97	2.9%	8.71	9.96	
6	2,500	1,942,200	50,864.35	62,258.96	425.00	1,166.18	2,150.00	1,500.00	1,500.00	3,077.93	123,117.42	53,882.76	62,258.96	1,675.00	425.00	1,166.18	2,150.00	1,500.00	1,500.00	3,155.33	126,213.23	3,095.80	2.5%	7.50	7.66	
7	5,000	1,277,500	79,222.43	46,608.88	850.00	907.03	4,300.00	3,000.00	3,000.00	3,596.85	143,834.18	83,915.35	46,608.88	3,350.00	850.00	907.03	4,300.00	3,000.00	3,000.00	3,716.18	148,647.43	4,813.26	3.3%	11.26	11.64	
8	5,000	2,190,000	88,922.30	83,329.50	850.00	1,554.90	4,300.00	3,000.00	3,000.00	4,751.45	190,058.15	84,100.10	83,329.50	3,350.00	850.00	1,554.90	4,300.00	3,000.00	3,000.00	4,886.52	196,461.02	5,402.87	2.8%	8.68	8.93	
9	5,000	3,285,000	101,086.11	124,517.93	850.00	2,332.35	4,300.00	3,000.00	3,000.00	6,139.39	245,575.77	107,084.82	124,517.93	3,350.00	850.00	2,332.35	4,300.00	3,000.00	3,000.00	6,293.20	251,728.30	6,152.53	2.5%	7.48	7.66	

Line No.	DESCRIPTION	PRESENT		PROPOSED	
		GSDPR	GSLDTPR	GSDPR	GSLDTPR
13	BASIC SERVICE CHARGE	642.00	\$/kW	660.70	\$/kW
14	DEMAND CHARGE	19.20	\$/kW	19.77	\$/kW
15	BILLING DEMAND	-	\$/kW	3.10	\$/kW
16	PEAK DEMAND CHARGE	-	\$/kW	10.67	\$/kW
17	ENERGY CHARGE	1.063	¢/kWh	1.126	¢/kWh
18	ON-PEAK	-	¢/kWh	1.838	¢/kWh
19	OFF-PEAK	-	¢/kWh	1.119	¢/kWh
20	SUPER OFF-PEAK	-	¢/kWh	0.676	¢/kWh
21	ON-PEAK	3.905	¢/kWh	3.805	¢/kWh
22	OFF-PEAK	-	¢/kWh	4.005	¢/kWh
23	SUPER OFF-PEAK	-	¢/kWh	3.019	¢/kWh
24	CONSERVATION CHARGE	0.87	¢/kWh	0.67	¢/kWh
25	CAPACITY CHARGE	0.17	\$/kW	0.17	\$/kW
26	CLEAN ENERGY TRANSITION MECHANISM	0.86	\$/kW	0.86	\$/kW
27	ENVIRONMENTAL CHARGE	0.071	¢/kWh	0.071	¢/kWh
28	STORM SURCHARGE	0.60	\$/kW	0.60	\$/kW
29	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
30	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
31	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
32	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
33	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
34	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
35	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
36	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
37	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
38	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
39	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
40	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
41	STORM SURCHARGE	-	¢/kWh	-	¢/kWh
42	STORM SURCHARGE	-	¢/kWh	-	¢/kWh

Notes:  
 A. The kWh for each kW group is based on 3.5, 6.0, and 90% load factors (LF).  
 B. Charges at 85% and 60% LF are based on standard rates and charges at 90% LF are based on TOU rates. Peak demand to billing demand ratios are assumed to be 69% at 60% LF.  
 C. Present TOU energy charges assume 25/75 on/off peak % for 80% LF. Proposed TOU energy charges assume 25/50/25 on/off peak/super off-peak % for 80% LF.  
 D. Present TOU energy charges assume 25/75 on/off peak % for 80% LF. Proposed TOU energy charges assume 25/50/25 on/off peak/super off-peak % for 80% LF.  
 E. Present and proposed cost recovery data factors are the approved January 2024 factors.

Supporting Schedules: E-13; E-14 Supplement  
 Recap Schedules:



SCHEDULE A-2  
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS  
 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:  
 XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

RS - RESIDENTIAL SERVICE

Line No.	(1) KW	(2) TYPICAL KWH	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES				INCREASE			(25) PROPOSED (21)/(2)100					
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECOR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPRPC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECOR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPRPC CHARGE		(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)100
1	0	-	\$ 34.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34.93	\$ 35.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.91	\$ 36.31	\$ 1.38	4.0%	-	-	
2	0	100	\$ 42.00	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ -	\$ 48.20	\$ 43.68	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.25	\$ 49.91	\$ 1.72	3.6%	48.20	49.91	
4	0	250	\$ 53.92	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ -	\$ 68.10	\$ 56.09	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.76	\$ 70.32	\$ 2.22	3.3%	27.24	28.13	
6	0	500	\$ 73.79	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ -	\$ 101.27	\$ 76.79	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.61	\$ 104.33	\$ 3.06	3.0%	20.25	20.87	
8	0	750	\$ 93.66	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ -	\$ 134.44	\$ 97.46	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.46	\$ 138.35	\$ 3.90	2.9%	17.83	18.45	
10	0	1,000	\$ 113.53	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ -	\$ 167.62	\$ 118.15	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.31	\$ 172.36	\$ 4.74	2.8%	16.76	17.24	
12	0	1,250	\$ 135.90	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ -	\$ 205.92	\$ 141.34	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 5.29	\$ 211.50	\$ 5.58	2.7%	16.47	16.92	
14	0	1,500	\$ 158.26	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ -	\$ 244.22	\$ 164.53	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.27	\$ 250.64	\$ 6.42	2.6%	16.28	16.71	
16	0	2,000	\$ 203.00	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ -	\$ 320.82	\$ 210.90	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 8.22	\$ 328.92	\$ 8.10	2.5%	16.04	16.45	
18	0	3,000	\$ 292.47	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ -	\$ 474.02	\$ 303.65	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 12.14	\$ 485.49	\$ 11.46	2.4%	15.80	16.18	
20	0	5,000	\$ 471.42	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ -	\$ 760.43	\$ 489.15	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 19.97	\$ 798.62	\$ 18.18	2.3%	15.61	15.97	
22																									
24																									
26																									
28																									
30																									
32																									
34																									
36																									
38																									
40																									
42																									

PRESENT		PROPOSED	
BASIC SERVICE CHARGE	\$34.05 / \$/BI		\$35.40 / \$/BI
DEMAND CHARGE	- / \$/KW		- / \$/KW
ENERGY CHARGE	7.947 / \$/KWH	8.275 / \$/KWH	9.275 / \$/KWH
0 - 1,000 KWH	8.947 / \$/KWH		
FUEL CHARGE	3.536 / \$/KWH	4.536 / \$/KWH	3.536 / \$/KWH
0 - 1,000 KWH	4.536 / \$/KWH	0.215 / \$/KWH	0.215 / \$/KWH
Over 1,000 KWH	0.062 / \$/KWH	0.062 / \$/KWH	0.062 / \$/KWH
CONSERVATION CHARGE	0.430 / \$/KWH	0.430 / \$/KWH	0.430 / \$/KWH
CAPACITY CHARGE	0.089 / \$/KWH	0.089 / \$/KWH	0.089 / \$/KWH
CLEAN ENERGY TRANSITION MECHANISM	0.658 / \$/KWH		0.658 / \$/KWH
ENVIRONMENTAL CHARGE	- / \$/KWH		- / \$/KWH
STORM PROTECTION PLAN			
STORM SURCHARGE			

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13a, E-14 Supplement

Recap Schedules:



SCHEDULE A-2  
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS  
 FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.  
 Type of data shown:  
 XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

GSD - GENERAL SERVICE DEMAND

Witness: J. Williams

Line No.	(1) TYPICAL KW	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			(25) PROPOSED (21)/(2)100
		(2) KW	(3) BASE RATE	(4) FUEL CHARGE	(5) ECR CHARGE	(6) CAPACITY CHARGE	(7) ECR CHARGE	(8) CLEAN ENERGY CHARGE	(9) STORM SURCHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECR CHARGE	(16) CAPACITY CHARGE	(17) ECR CHARGE	(18) CLEAN ENERGY CHARGE	(19) STORM SURCHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)100	
1	75	10,360	\$ 1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.89	\$ 38.41	\$ 1,576.33	\$ 1,070.97	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 40.33	\$ 1,613.36	\$ 53.03	2.3%	14.40	14.73
2	75	19,163	\$ 1,770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ -	\$ 70.01	\$ 2,800.49	\$ 1,841.76	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 71.83	\$ 2,873.28	\$ 72.79	2.6%	14.61	14.98
3	75	32,660	\$ 1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ -	\$ 86.66	\$ 3,468.33	\$ 1,989.38	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 88.59	\$ 3,543.76	\$ 77.43	2.2%	10.55	10.79
4	75	49,275	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ -	\$ 106.51	\$ 4,260.44	\$ 2,100.41	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 108.59	\$ 4,343.40	\$ 82.96	1.9%	8.65	8.81
5	500	74,000	\$ 6,553.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.86	\$ 253.25	\$ 10,130.14	\$ 6,816.80	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 259.04	\$ 10,381.71	\$ 245.67	2.3%	13.88	14.19
6	500	127,750	\$ 11,496.87	\$ 4,909.43	\$ 385.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ -	\$ 498.81	\$ 18,852.60	\$ 11,955.43	\$ 4,909.43	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 360.00	\$ 470.60	\$ 18,823.94	\$ 471.34	2.6%	14.37	14.73
7	500	219,000	\$ 12,243.21	\$ 8,416.17	\$ 385.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ -	\$ 569.79	\$ 22,791.56	\$ 12,932.88	\$ 8,416.17	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 360.00	\$ 582.34	\$ 23,283.78	\$ 550.61	2.2%	10.41	10.64
8	500	328,500	\$ 13,154.09	\$ 12,576.27	\$ 385.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ -	\$ 702.14	\$ 28,085.58	\$ 13,679.75	\$ 12,576.27	\$ 385.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 360.00	\$ 715.62	\$ 28,624.72	\$ 545.05	1.9%	8.55	8.71
9	1000	146,000	\$ 13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 75.92	\$ 505.11	\$ 20,204.29	\$ 13,576.60	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 516.62	\$ 20,664.86	\$ 488.26	2.3%	13.84	14.15
10	1000	258,000	\$ 22,937.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.86	\$ 1,120.00	\$ 720.00	\$ -	\$ 916.23	\$ 36,649.19	\$ 23,853.86	\$ 9,818.87	\$ 200.00	\$ 206.86	\$ 1,120.00	\$ 720.00	\$ 720.00	\$ 989.73	\$ 37,589.41	\$ 940.22	2.6%	14.34	14.71
11	1000	438,000	\$ 24,431.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,138.18	\$ 45,527.12	\$ 25,408.76	\$ 16,832.34	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 720.00	\$ 1,163.23	\$ 46,529.11	\$ 1,001.99	2.2%	10.39	10.62
12	1000	657,000	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,402.88	\$ 56,115.15	\$ 27,302.50	\$ 25,156.53	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 720.00	\$ 1,429.77	\$ 57,190.97	\$ 1,076.82	1.9%	8.54	8.70

Line No.	DESCRIPTION	PRESENT		PROPOSED	
		GSD	\$/BILL	GSD	\$/BILL
18	BASIC SERVICE CHARGE	54.60	\$/BILL	57.00	\$/BILL
19	DEMAND CHARGE	20.79	\$/KW	21.62	\$/KW
20	BILLING	-	\$/KW	-	\$/KW
21	PEAK	5.34	\$/KW	5.55	\$/KW
22	ENERGY CHARGE	15.45	\$/KW	16.07	\$/KW
23	ON-PEAK	0.819	\$/KWH	8.92	\$/KWH
24	OFF-PEAK	1.317	\$/KWH	-	\$/KWH
25	SUPER OFF-PEAK	0.866	\$/KWH	0.901	\$/KWH
26	FUEL CHARGE	0.469	\$/KWH	0.508	\$/KWH
27	ON-PEAK	3.843	\$/KWH	3.843	\$/KWH
28	OFF-PEAK	-	\$/KWH	-	\$/KWH
29	CONSERVATION CHARGE	4.045	\$/KWH	4.045	\$/KWH
30	CAPACITY CHARGE	3.757	\$/KWH	3.757	\$/KWH
31	CLEAN ENERGY TRANSITION MECHANISM	0.73	\$/KWH	0.73	\$/KWH
32	ENVIRONMENTAL CHARGE	0.20	\$/KWH	0.20	\$/KWH
33	STORM SURCHARGE	0.048	\$/KWH	0.048	\$/KWH
34	STORM SURCHARGE	1.12	\$/KWH	1.12	\$/KWH
35	STORM SURCHARGE	0.081	\$/KWH	0.081	\$/KWH
36	Notes:	0.081	\$/KWH	0.081	\$/KWH
37	Notes:	0.172	\$/KWH	0.172	\$/KWH
38	Notes:	0.052	\$/KWH	0.052	\$/KWH

A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).  
 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.  
 C. All calculations assume meter and service at secondary voltage.  
 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.  
 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.  
 F. Present and proposed cost recovery clause factors are the approved January 2024 factors.  
 G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13a, E-14 Supplement  
 Rescap Schedules:

Type of data shown:  
XX Projected Year Ended: 12/31/2027

Witness: J. Williams

**SCHEDULE A-2**  
FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: TAMPA ELECTRIC COMPANY  
DOCKET No. 20240028-E

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.  
FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

**GSLDPR/GSLDTPR-GENERAL SERVICE LARGE DEMAND/TOU/PRIMARY SERVED**

Line No.	(1) TYPICAL KW/H	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENT \$/KWH	
		(2)	(3) RATE	(4) FUEL CHARGE	(5) EOCR CHARGE	(6) CAPACITY CHARGE	(7) EOCR CHARGE	(8) CLEAN ENERGY TRANS. MECH. CHARGE	(9) SPORC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) EOCR CHARGE	(16) CAPACITY CHARGE	(17) EOCR CHARGE	(18) CLEAN ENERGY TRANS. MECH. CHARGE	(19) SPORC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (\$/KWH)	(23) PERCENT (%)	(24) PRESENT (12/31/2027)	(25) PROPOSED (12/31/2027)
1	1000	255.500	\$ 17,327.63	\$ 37,217.8	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ -	\$ 797.20	\$ 30,286.01	\$ 18,019.91	\$ 37,217.8	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 774.95	\$ 30,988.04	\$ 710.03	2.3%	11.85	12.13
2	1000	438.000	\$ 19,382.58	\$ 16,965.90	\$ 670.00	\$ 170.00	\$ 310.96	\$ 860.00	\$ 600.00	\$ -	\$ 797.20	\$ 39,650.73	\$ 20,158.98	\$ 16,965.90	\$ 670.00	\$ 170.00	\$ 310.96	\$ 860.00	\$ 600.00	\$ 1,011.12	\$ 40,444.96	\$ 84.26	2.0%	9.05	9.23
3	1000	697.000	\$ 21,981.52	\$ 24,903.39	\$ 670.00	\$ 170.00	\$ 469.47	\$ 860.00	\$ 600.00	\$ -	\$ 1,272.00	\$ 50,294.19	\$ 21,629.97	\$ 24,903.39	\$ 670.00	\$ 170.00	\$ 469.47	\$ 860.00	\$ 600.00	\$ 1,294.65	\$ 51,763.99	\$ 689.79	1.7%	7.75	7.90
4	2,000	638.750	\$ 42,298.03	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 1,868.82	\$ 74,679.79	\$ 43,897.76	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,910.14	\$ 76,408.96	\$ 1,733.06	2.3%	11.69	11.96
5	2,000	1,095.000	\$ 47,435.40	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 2,451.99	\$ 98,079.59	\$ 49,330.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,560.58	\$ 100,023.23	\$ 1,943.64	2.0%	8.96	9.13
6	2,000	1,442.500	\$ 53,882.76	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 3,155.33	\$ 129,213.23	\$ 56,010.68	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,209.89	\$ 129,385.71	\$ 2,182.46	1.7%	7.68	7.82
8	5,000	1,277.500	\$ 83,915.35	\$ 46,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 3,716.18	\$ 146,647.43	\$ 87,267.53	\$ 46,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,602.14	\$ 152,045.59	\$ 3,438.13	2.3%	11.64	11.90
10	5,000	2,190.000	\$ 94,190.10	\$ 53,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 4,886.52	\$ 199,461.02	\$ 97,952.90	\$ 53,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,953.00	\$ 199,320.30	\$ 3,659.28	2.0%	8.83	9.10
11	5,000	3,285.000	\$ 107,084.82	\$ 124,917.83	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 6,893.20	\$ 251,728.38	\$ 111,213.37	\$ 124,917.83	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,467.63	\$ 250,668.27	\$ 4,338.97	1.7%	7.66	7.79
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Supporting Schedules: E-13; E-14 Supplement

Recap Schedules:

Type of data shown:  
XX Projected Year Ended 12/31/2027

Witness: J. Williams

**SCHEDULE A-2**  
**FLORIDA PUBLIC SERVICE COMMISSION**  
**COMPANY: TAMPA ELECTRIC COMPANY**  
**DOCKET No. 2024-0028-E**

**EXPLANATION:**  
For each rate, calculate typical monthly bills for present rates and proposed rates.

**GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/TOU/SUBTRANSMISSION SERVED**

Line No.	(1) TYPICAL KW	(2) KW	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			COSTS IN CENTS \$/KWH		
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) CLEAN ENERGY TRANS. MECH. CHARGE	(9) SPORC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECCR CHARGE	(18) CLEAN ENERGY TRANS. MECH. CHARGE	(19) SPORC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(2)	(23) PERCENT (22)/(2)	(24) PRESENT (12)/(2)	(25) PROPOSED (21)/(2)			
1	10000	2555.000	\$ 170,807.75	\$ 8,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,200.00	\$ 3,100.00	\$ 1,800.70	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,200.00	\$ 1,200.00	\$ 7,417.79	\$ 28,471.94	\$ 7,015.79	2.4%	11.33	11.60				
2	10000	4,380.000	\$ 193,273.50	\$ 9,545.90	\$ 7,100.00	\$ 1,900.00	\$ 1,200.00	\$ 3,100.00	\$ 3,241.20	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,200.00	\$ 1,200.00	\$ 9,608.15	\$ 36,236.95	\$ 7,951.99	2.1%	8.78	9.36				
3	10000	6,970.000	\$ 271,763.21	\$ 14,176.21	\$ 7,100.00	\$ 1,900.00	\$ 1,200.00	\$ 3,100.00	\$ 4,681.60	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,200.00	\$ 1,200.00	\$ 12,757.40	\$ 50,659.83	\$ 8,121.94	1.6%	7.59	7.73				
4	12,000	3,193.750	\$ 212,495.76	\$ 12,276.63	\$ 8,875.00	\$ 2,375.00	\$ 1,500.00	\$ 3,875.00	\$ 2,363.38	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 1,500.00	\$ 1,500.00	\$ 9,217.70	\$ 36,958.23	\$ 8,727.97	2.4%	11.30	11.57				
5	12,000	5,475.000	\$ 240,577.95	\$ 20,188.50	\$ 8,875.00	\$ 2,375.00	\$ 1,500.00	\$ 3,875.00	\$ 2,061.88	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 1,500.00	\$ 1,500.00	\$ 12,233.15	\$ 48,326.50	\$ 9,897.85	2.1%	8.76	8.94				
6	12,000	8,212.500	\$ 278,190.09	\$ 30,174.06	\$ 8,875.00	\$ 2,375.00	\$ 1,500.00	\$ 3,875.00	\$ 3,081.74	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 2,375.00	\$ 1,500.00	\$ 1,500.00	\$ 15,849.81	\$ 63,962.84	\$ 11,360.65	1.8%	7.58	7.72				
7	15,000	3,832.500	\$ 254,183.78	\$ 14,331.95	\$ 10,650.00	\$ 2,850.00	\$ 1,800.00	\$ 4,650.00	\$ 2,536.05	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 1,800.00	\$ 1,800.00	\$ 10,440.15	\$ 42,544.53	\$ 10,440.15	2.4%	11.27	11.55				
8	15,000	6,970.000	\$ 297,882.40	\$ 27,420.20	\$ 10,650.00	\$ 2,850.00	\$ 1,800.00	\$ 4,650.00	\$ 4,961.80	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 1,800.00	\$ 1,800.00	\$ 14,608.15	\$ 58,326.45	\$ 11,844.00	2.1%	8.74	8.92				
9	15,000	9,850.000	\$ 330,616.97	\$ 36,938.68	\$ 10,650.00	\$ 2,850.00	\$ 1,800.00	\$ 4,650.00	\$ 7,292.70	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 2,850.00	\$ 1,800.00	\$ 1,800.00	\$ 16,988.13	\$ 79,963.08	\$ 13,999.37	1.8%	7.57	7.71				

Line No.	DESCRIPTION	PRESENT		PROPOSED	
		GSLDSU	GSLDTSU	GSLDSU	GSLDTSU
14	BASIC SERVICE CHARGE	4,055.70	\$/Bil	4,218.80	\$/Bil
15	DEMAND CHARGE	13.53	\$/KW	14.07	\$/KW
16	BILLING DEMAND	-	\$/KW	-	\$/KW
17	PEAK DEMAND CHARGE	-	\$/KW	-	\$/KW
18	ENERGY CHARGE	1.21	\$/KWH	1.261	\$/KWH
19	OFF-PEAK	-	\$/KWH	-	\$/KWH
20	ON-PEAK	-	\$/KWH	-	\$/KWH
21	SUPER OFF-PEAK	-	\$/KWH	-	\$/KWH
22	FUEL CHARGE	3.766	\$/KWH	3.766	\$/KWH
23	ON-PEAK	-	\$/KWH	-	\$/KWH
24	OFF-PEAK	-	\$/KWH	-	\$/KWH
25	CONSERVATION CHARGE	-	\$/KWH	-	\$/KWH
26	CAPACITY CHARGE	0.71	\$/KW	0.71	\$/KW
27	STORM SURCHARGE	0.19	\$/KW	0.19	\$/KW
28	ENVIRONMENTAL CHARGE	0.074	\$/KW	0.074	\$/KW
29	STORM PROTECTION PLAN	0.074	\$/KW	0.074	\$/KW
30	STORM SURCHARGE	0.12	\$/KW	0.12	\$/KW
31	STORM SURCHARGE	-	\$/KW	-	\$/KW

Notes:  
A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).  
B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratio are assumed to be 89% at 90% LF.  
C. Calculate the assumed meter and service primary voltage and a peak factor of 65% for the TOD rates. The TOD energy charges assume 2540/0.35 on/off/peak/super off-peak % for 90% LF.  
D. The TOD energy charges assume 2540/0.35 on/off/peak/super off-peak % for 90% LF.  
E. Present and proposed cost recovery/demand factors are the approved January 2024 factors.

Recap Schedules:



SUMMARY OF TARIFFS

SCHEDULE A-3  
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.  
 Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	1.07 \$/Day		1.14 \$/Day	6.0849%
3		RSVP-1	1.07 \$/Day		1.14 \$/Day	6.0849%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.07491 \$/kWh		0.07947 \$/kWh	6.0849%
8		All additional kWh	0.08491 \$/kWh		0.08947 \$/kWh	5.3683%
9		RSVP-1	0.07899 \$/kWh		0.08380 \$/kWh	6.0849%
10						
11		Senior Care program	(10.00) \$/Eligible Bill		(10.00) \$/Eligible Bill	0.0000%
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:  
XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	1.27 \$/Day		1.35 \$/Day	5.9295%
3		Standard - Unmetered	1.06 \$/Day		1.12 \$/Day	5.9295%
4		Time-of-Day	1.27 \$/Day		1.35 \$/Day	5.9295%
5						
6		Energy and Demand Charge:				
7		Standard	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
8		Standard Unmetered	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
9		Time-of-Day On-Peak	0.09912 \$/kWh		0.10500 \$/kWh	5.9295%
10		Time-of-Day Off-Peak	0.05374 \$/kWh		0.05693 \$/kWh	5.9295%
11		Time-of-Day Super Off-Peak	0.04983 \$/kWh		0.05278 \$/kWh	5.9295%
12						
13		Emergency Relay Charge	0.00257 \$/kWh		0.00272 \$/kWh	5.9295%
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	Current Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)
	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase		
					(5)-(3)/(3)		
1	CS		CS				
2	Basic Service Charge:			1.35 \$/Day			
3	Standard	1.27 \$/Day					5.9295%
4	Energy and Demand Charge:						
5	Standard	0.06806 \$/kWh		0.07210 \$/kWh			5.9295%
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SUMMARY OF TARIFFS

SCHEDULE A-3  
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
 XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSD/GSD Opt./GSDT		GSD/GSD Opt./GSDT		
2	Basic Service Charge:				
3	Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
4	Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
5	Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
6	Optional Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
7	Optional Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
8	Optional Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
9	Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
10	Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
11	Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
12	Energy Charge:				
13	Standard	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%
14	Optional	0.08403 \$/kWh		0.08902 \$/kWh	5.9407%
15	Time-of-Day On-Peak	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%
16	Time-of-Day Off-Peak	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%
17	Time-of-Day Super Off-Peak	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%
18					
19	Demand Charge:				
20	Standard (all delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%
21	Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0000%
22	Time-of-Day Billing (all delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%
23	Time-of-Day Peak (all delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%
24					
25	Delivery Voltage Credit:				
26	Standard Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
27	Standard Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
28	Optional Primary	(0.00138) \$/kWh		(0.00146) \$/kWh	5.9407%
29	Optional Subtransmission	(0.00791) \$/kWh		(0.00838) \$/kWh	5.9407%
30	Time-of-Day Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
31	Time-of-Day Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
32					
33	Emergency Relay Power Supply Charge:				
34	Standard (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%
35	Optional (all delivery voltages)	0.00257 \$/kWh		0.00272 \$/kWh	5.9407%
36	Time-of-Day Billing (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 5

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Current Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)
	Type of Charge			Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	Continued from Page 4						
2	GSD/GSD Opt./GSDT						
3	Metering Voltage Adjustment:						
4	Standard Primary			(1.0) %		(1.0) %	0.0000%
5	Standard Subtransmission			(2.0) %		(2.0) %	0.0000%
6	Optional Primary			(1.0) %		(1.0) %	0.0000%
7	Optional Subtransmission			(2.0) %		(2.0) %	0.0000%
8	Time-of-Day Primary			(1.0) %		(1.0) %	0.0000%
9	Time-of-Day Subtransmission			(2.0) %		(2.0) %	0.0000%
10							
11							
12							
13							
14							
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17							
18							
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33							
34							
35							
36							

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown: XX Projected Year Ended 12/31/2026

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Basic Service Charge:		SBD/SBDT		
2	Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
3	Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
4	Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
5	Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
6	Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
7	Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
8					
9	Supplemental Demand Charge:				
10	Standard (All delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%
11	Time-of-Day Billing (All delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%
12	Time-of-Day Peak (All delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%
13					
14	Supplemental Energy Charge:				
15	Standard (All delivery voltages)	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%
16	Time-of-Day On-Peak (All delivery voltages)	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%
17	Time-of-Day Off-Peak (All delivery voltages)	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%
18	Time-of-Day Super Off-Peak (All delivery voltages)	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%
19	Standby Demand Charge (All):				
20	Local Facilities Reservation	2.47 \$/kW		2.61 \$/kW	5.9407%
21	Plus the greater of				
22	Power Supply Reservation, or	2.36 \$/kW-Mo		2.50 \$/kW-Mo	5.9407%
23	Power Supply Demand	0.93 \$/kW-Day		0.99 \$/kW-Day	5.9407%
24					
25	Standby Energy Charge:				
26	Time-of-Day (All delivery voltages)	0.00900 \$/kWh		0.00953 \$/kWh	5.9407%
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 7

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	Continued from Page 6					
2	SBD/SBDT					
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.54) \$/KW		(0.57) \$/KW	5.9407%
6		Standard Subtransmission	(3.09) \$/KW		(3.27) \$/KW	5.9407%
7		Time-of-Day Primary	(0.54) \$/KW		(0.57) \$/KW	5.9407%
8		Time-of-Day Subtransmission	(3.09) \$/KW		(3.27) \$/KW	5.9407%
9		Standby				
10		Standard Primary	(2.06)		(2.18)	
11		Standard Subtransmission	(2.51)		(2.66)	
12		Time-of-Day Primary	(2.06) \$/KW		(2.18) \$/KW	5.9407%
13		Time-of-Day Subtransmission	(2.51) \$/KW		(2.66) \$/KW	5.9407%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	1.02 \$/KW		1.08 \$/KW	5.9407%
17						
18						
19						
20		Power Factor Charge (all):				
21			0.00203 \$/KVARh		0.00215 \$/KVARh	5.9407%
22		Power Factor Credit (all):				
23			(0.00102) \$/KVARh		(0.00108) \$/KVARh	5.9407%
24		Metering Voltage Adjustment:				
25		Supplemental and Standby				
26		Standard Primary	(1.0) %		(1.0) %	0.0000%
27		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
28		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
29		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
30						
31						
32						
33						
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36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	21.42 \$/Day		22.69 \$/Day	5.9284%
3		Time-of-Day Primary	21.42 \$/Day		22.69 \$/Day	5.9284%
4						
5		Energy Charge:				
6		Standard Primary	0.01063 \$/kWh		0.01126 \$/kWh	5.9284%
7		Time-of-Day On-Peak - Primary	0.01733 \$/kWh		0.01836 \$/kWh	5.9284%
8		Time-of-Day Off-Peak - Primary	0.01056 \$/kWh		0.01119 \$/kWh	5.9284%
9		Time-of-Day Super Off-Peak - Primary	0.00638 \$/kWh		0.00676 \$/kWh	5.9284%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.00 \$/kW		13.77 \$/kW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)	2.93 \$/kW		3.10 \$/kW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)	10.07 \$/kW		10.67 \$/kW	5.9284%
15						
16		Emergency Relay Power Supply Charge (all):	1.02 \$/kW		1.08 \$/kW	5.9284%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0000%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%
25						
26						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:



SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:  
XX Projected Year Ended 12/31/2026

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:	GSLDSU/GSLDTSU		
2		Standard Subtransmission		135.19 \$/Day	5.9284%
3		Time-of-Day Subtransmission		135.19 \$/Day	5.9284%
4					
5		Energy Charge:			
6		Standard Subtransmission		0.01231 \$/kWh	5.9284%
7		Time-of-Day On-Peak -Subtransmission		0.02219 \$/kWh	5.9284%
8		Time-of-Day Off-Peak -Subtransmission		0.01083 \$/kWh	5.9284%
9		Time-of-Day Super Off-Peak -Subtransmission		0.00761 \$/kWh	
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		13.53 \$/kW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)		1.64 \$/kW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)		11.89 \$/kW	5.9284%
15					
16		Emergency Relay Power Supply Charge (all):		1.08 \$/kW	5.9284%
17					
18		Power Factor Charge (all):		0.00215 \$/kVARh	5.9284%
19					
20		Power Factor Credit (all):		(0.00108) \$/kVARh	5.9284%
21					
22					
23					
24					
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Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	22.24 \$/Day		23.56 \$/Day	5.9284%
4		Time-of-Day	22.24 \$/Day		23.56 \$/Day	5.9284%
5						
6		Supplemental Demand Charge:				
7		Standard	13.00 \$/KW		13.77 \$/KW	5.9284%
8		Time-of-Day Billing	2.93 \$/KW		3.10 \$/KW	5.9284%
9		Time-of-Day Peak	10.07 \$/KW		10.67 \$/KW	5.9284%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01063 \$/KWh		0.01126 \$/KWh	5.9284%
13		Time-of-Day On-Peak	0.01725 \$/KWh		0.01827 \$/KWh	5.9284%
14		Time-of-Day Off-Peak	0.01048 \$/KWh		0.01110 \$/KWh	5.9284%
15		Time-of-Day Super Off-Peak	0.00630 \$/KWh		0.00667 \$/KWh	5.9284%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.71 \$/KW		1.81 \$/KW	5.9284%
19		Plus the greater of				
20		Power Supply Reservation, or	1.56 \$/KW-Mo		1.65 \$/KW-Mo	5.9284%
21		Power Supply Demand	0.62 \$/KW-Day		0.66 \$/KW-Day	5.9284%
22						
23		Standby Energy Charge:				
24		Standard	0.00874 \$/KWh		0.00926 \$/KWh	5.9284%
25		Time-of-Day (all periods)	0.00874 \$/KWh		0.00926 \$/KWh	5.9284%
26						
27						
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SCHEDULE A-3 SUMMARY OF TARIFFS  
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.  
 COMPANY: TAMPA ELECTRIC COMPANY  
 Type of data shown:  
 XX Projected Year Ended 12/31/2026

DOCKET No. 20240028-EI (1) (2) (3) (4) (5) (6) Witness: J. Williams

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.02 \$/kW		1.08 \$/kW	5.9284%
6		Time of Day	1.02 \$/kW		1.08 \$/kW	5.9284%
7						
8		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
9						
10		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0000%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
18						
19						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	SBLDSU,SBLDTSU		SBLDSU,SBLDTSU		
2		Basic Service Charge:			
3		Standard		136.05 \$/Day	5.9284%
4		Time-of-Day		136.05 \$/Day	5.9284%
5					
6		Supplemental Demand Charge:			
7		Standard		13.53 \$/KW	5.9284%
8		Time-of-Day Billing		1.64 \$/KW	5.9284%
9		Time-of-Day Peak		11.89 \$/KW	5.9284%
10					
11		Supplemental Energy Charge:			
12		Standard		0.01231 \$/KWh	5.9284%
13		Time-of-Day On-Peak		0.02217 \$/KWh	5.9284%
14		Time-of-Day Off-Peak		0.01081 \$/KWh	5.9284%
15		Time-of-Day Super Off-Peak		0.00759 \$/KWh	5.9284%
16					
17		Standby Demand Charge:			
18		Local Facilities Reservation		1.38 \$/KW	5.9284%
19		Plus the greater of			
20		Power Supply Reservation, or		1.63 \$/KW-Mo	5.9284%
21		Power Supply Demand		0.65 \$/KW-Day	5.9284%
22					
23		Standby Energy Charge:			
24		Time-of-Day (all periods)		0.00917 \$/KWh	5.9284%
25					
26		Emergency Relay Power Supply Charge (all):			
27		Standard		1.08 \$/KW	5.9284%
28		Time of Day		1.08 \$/KW	5.9284%
29					
30		Power Factor Charge (all):		0.00215 \$/KVARh	5.9284%
31					
32		Power Factor Credit (all):		(0.00108) \$/KVARh	5.9284%
33					
34					
35					
36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	LS-1, LS-2				
2		Basic Service Charge:	LS-1 and LS 2	0.71 \$/Day	0.00000%
3		(for metered streetlighting accounts only)			
4					
5		Energy Charge:		0.03260 \$/kWh	0.00000%
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:  
XX Projected Year Ended 12/31/2027

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:	RS/RSVP1		
2		Standard		1.18 \$/Day	4.1180%
3		RSVP-1		1.18 \$/Day	4.1180%
4					
5		Energy and Demand Charge:			
6		Standard			
7		First 1,000 kWh		0.08275 \$/kWh	4.1180%
8		All additional kWh		0.09275 \$/kWh	3.6578%
9		RSVP-1		0.08725 \$/kWh	4.1180%
10					
11		Senior Care program		(10.00) \$/Eligible Bill	0.0000%
12					
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36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:  
XX Projected Year Ended 12/31/2027

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:				
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%
3		Standard - Unmetered	1.12 \$/Day		1.17 \$/Day	4.0188%
4		Time-of-Day	1.35 \$/Day		1.40 \$/Day	4.0188%
5						
6		Energy and Demand Charge:				
7		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
8		Standard Unmetered	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
9		Time-of-Day On-Peak	0.10500 \$/kWh		0.10922 \$/kWh	4.0188%
10		Time-of-Day Off-Peak	0.05693 \$/kWh		0.05921 \$/kWh	4.0188%
11		Time-of-Day Super Off-Peak	0.05278 \$/kWh		0.05490 \$/kWh	4.0188%
12						
13		Emergency Relay Charge	0.00272 \$/kWh		0.00283 \$/kWh	4.0188%
14						
15						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:  
XX Projected Year Ended 12/31/2027

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:	CS	1.40 \$/Day	4.0188%
2		Standard		1.35 \$/Day	
3					
4		Energy and Demand Charge:		0.07500 \$/kWh	4.0188%
5		Standard		0.07210 \$/kWh	
6					
7					
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Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement



SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Type of data shown:  
XX Projected Year Ended 12/31/2027

Line No.	Current Rate Schedule	Type of Charge	(1)	(2)	(3)	(4)	(5)	(6)
			Current Rate	GSD/GSD Opt./GSDT	Proposed Rate Schedule	Proposed Rate	Percent Increase ((6)-(3))/(3)	
1	GSD/GSD Opt./GSDT							
2		Basic Service Charge:						
3		Standard Secondary	1.82 \$/Day			1.90 \$/Day	4.0259%	
4		Standard Primary	9.92 \$/Day			10.32 \$/Day	4.0259%	
5		Standard Subtransmission	27.29 \$/Day			28.39 \$/Day	4.0259%	
6		Optional Secondary	1.82 \$/Day			1.90 \$/Day	4.0259%	
7		Optional Primary	9.92 \$/Day			10.32 \$/Day	4.0259%	
8		Optional Subtransmission	27.29 \$/Day			28.39 \$/Day	4.0259%	
9		Time-of-Day Secondary	1.82 \$/Day			1.90 \$/Day	4.0259%	
10		Time-of-Day Primary	9.92 \$/Day			10.32 \$/Day	4.0259%	
11		Time-of-Day Subtransmission	27.29 \$/Day			28.39 \$/Day	4.0259%	
12		Energy Charge:						
13		Standard	0.00819 \$/kWh			0.00852 \$/kWh	4.0259%	
14		Optional	0.08902 \$/kWh			0.09260 \$/kWh	4.0259%	
15		Time-of-Day On-Peak	0.01317 \$/kWh			0.01370 \$/kWh	4.0259%	
16		Time-of-Day Off-Peak	0.00866 \$/kWh			0.00901 \$/kWh	4.0259%	
17		Time-of-Day Super Off-Peak	0.00489 \$/kWh			0.00508 \$/kWh	4.0259%	
18								
19		Demand Charge:						
20		Standard (all delivery voltages)	20.79 \$/kW			21.62 \$/kW	4.0259%	
21		Optional (all delivery voltages)	- \$/kW			- \$/kW	0.0000%	
22		Time-of-Day Billing (all delivery voltages)	5.34 \$/kW			5.55 \$/kW	4.0259%	
23		Time-of-Day Peak (all delivery voltages)	15.45 \$/kW			16.07 \$/kW	4.0259%	
24								
25		Delivery Voltage Credit:						
26		Standard Primary	(0.57) \$/kW			(0.60) \$/kW	4.0259%	
27		Standard Subtransmission	(3.27) \$/kW			(3.41) \$/kW	4.0259%	
28		Optional Primary	(0.00146) \$/kWh			(0.00152) \$/kWh	4.0259%	
29		Optional Subtransmission	(0.00838) \$/kWh			(0.00872) \$/kWh	4.0259%	
30		Time-of-Day Primary	(0.57) \$/kW			(0.60) \$/kW	4.0259%	
31		Time-of-Day Subtransmission	(3.27) \$/kW			(3.41) \$/kW	4.0259%	
32								
33		Emergency Relay Power Supply Charge:						
34		Standard (all delivery voltages)	1.08 \$/kW			1.12 \$/kW	4.0259%	
35		Optional (all delivery voltages)	0.00272 \$/kWh			0.00283 \$/kWh	4.0259%	
36		Time-of-Day Billing (all delivery voltages)	1.08 \$/kW			1.12 \$/kW	4.0259%	

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 5

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT					
3	Metering Voltage Adjustment:					
4	Standard Primary		(1.0) %		(1.0) %	0.0000%
5	Standard Subtransmission		(2.0) %		(2.0) %	0.0000%
6	Optional Primary		(1.0) %		(1.0) %	0.0000%
7	Optional Subtransmission		(2.0) %		(2.0) %	0.0000%
8	Time-of-Day Primary		(1.0) %		(1.0) %	0.0000%
9	Time-of-Day Subtransmission		(2.0) %		(2.0) %	0.0000%
10						
11						
12						
13						
14						
15						
16						
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34						
35						
36						

Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:  
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate
1	SBD/SBDT	Basic Service Charge:			
2		Standard Secondary	1.82 \$/Day		1.90 \$/Day
3		Standard Primary	9.92 \$/Day		10.32 \$/Day
4		Standard Subtransmission	27.29 \$/Day		28.39 \$/Day
5		Time-of-Day Secondary	1.82 \$/Day		1.90 \$/Day
6		Time-of-Day Primary	9.92 \$/Day		10.32 \$/Day
7		Time-of-Day Subtransmission	27.29 \$/Day		28.39 \$/Day
8					
9		Supplemental Demand Charge:			
10		Standard (All delivery voltages)	20.79 \$/kW		21.62 \$/kW
11		Time-of-Day Billing (All delivery voltages)	5.34 \$/kW		5.55 \$/kW
12		Time-of-Day Peak (All delivery voltages)	15.45 \$/kW		16.07 \$/kW
13					
14		Supplemental Energy Charge:			
15		Standard (All delivery voltages)	0.00819 \$/kWh		0.00852 \$/kWh
16		Time-of-Day On-Peak (All delivery voltages)	0.01317 \$/kWh		0.01370 \$/kWh
17		Time-of-Day Off-Peak (All delivery voltages)	0.00866 \$/kWh		0.00901 \$/kWh
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00489 \$/kWh		0.00508 \$/kWh
19		Standby Demand Charge (All):			
20		Local Facilities Reservation	2.61 \$/kW		2.72 \$/kW
21		Plus the greater of			
22		Power Supply Reservation, or	2.50 \$/kW-Mo		2.60 \$/kW-Mo
23		Power Supply Demand	0.99 \$/kW-Day		1.03 \$/kW-Day
24					
25		Standby Energy Charge:			
26		Time-of-Day (All delivery voltages)	0.00953 \$/kWh		0.00992 \$/kWh
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 7

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.57) \$/KW		(0.60) \$/KW	4.0259%
6		Standard Subtransmission	(3.27) \$/KW		(3.41) \$/KW	4.0259%
7		Time-of-Day Primary	(0.57) \$/KW		(0.60) \$/KW	4.0259%
8		Time-of-Day Subtransmission	(3.27) \$/KW		(3.41) \$/KW	4.0259%
9		Standby				
10		Standard Primary	(2.18)		(2.27)	
11		Standard Subtransmission	(2.66)		(2.77)	
12		Time-of-Day Primary	(2.18) \$/KW		(2.27) \$/KW	4.0259%
13		Time-of-Day Subtransmission	(2.66) \$/KW		(2.77) \$/KW	4.0259%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	1.08 \$/KW		1.12 \$/KW	4.0259%
17						
18						
19		Power Factor Charge (all):				
20			0.00215 \$/KVARh		0.00224 \$/KVARh	4.0259%
21		Power Factor Credit (all):				
22			(0.00108) \$/KVARh		(0.00112) \$/KVARh	4.0259%
23						
24		Metering Voltage Adjustment:				
25		Supplemental and Standby				
26		Standard Primary	(1.0) %		(1.0) %	0.0000%
27		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
28		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
29		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
30						
31						
32						
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240025-EI

Type of data shown: XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	22.69 \$/Day		23.60 \$/Day	4.0180%
3		Time-of-Day Primary	22.69 \$/Day		23.60 \$/Day	4.0180%
4						
5		Energy Charge:				
6		Standard Primary	0.01126 \$/kWh		0.01171 \$/kWh	4.0180%
7		Time-of-Day On-Peak - Primary	0.01836 \$/kWh		0.01909 \$/kWh	4.0180%
8		Time-of-Day Off-Peak - Primary	0.01119 \$/kWh		0.01164 \$/kWh	4.0180%
9		Time-of-Day Super Off-Peak - Primary	0.00676 \$/kWh		0.00703 \$/kWh	4.0180%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.77 \$/kW		14.32 \$/kW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)	3.10 \$/kW		3.22 \$/kW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)	10.67 \$/kW		11.09 \$/kW	4.0180%
15						
16		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%
17						
18		Power Factor Charge (all):				
19			0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
20		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0000%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%
25						
26						
27						
28						
29						
30						
31						
32						
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34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:  
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%
3		Time-of-Day Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01231 \$/kWh		0.01281 \$/kWh	4.0180%
7		Time-of-Day On-Peak -Subtransmission	0.02219 \$/kWh		0.02308 \$/kWh	4.0180%
8		Time-of-Day Off-Peak -Subtransmission	0.01083 \$/kWh		0.01127 \$/kWh	4.0180%
9		Time-of-Day Super Off-Peak -Subtransmission	0.00761 \$/kWh		0.00792 \$/kWh	4.0180%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.53 \$/kW		14.07 \$/kW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)	1.64 \$/kW		1.71 \$/kW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)	11.89 \$/kW		12.36 \$/kW	4.0180%
15						
16		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%
17						
18		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
19						
20		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
21						
22						
23						
24						
25						
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36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1) (2) (3) (4) (5) (6)

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	23.56 \$/Day		24.51 \$/Day	4.0180%
4		Time-of-Day	23.56 \$/Day		24.51 \$/Day	4.0180%
5						
6		Supplemental Demand Charge:				
7		Standard	13.77 \$/KW		14.32 \$/KW	4.0180%
8		Time-of-Day Billing	3.10 \$/KW		3.22 \$/KW	4.0180%
9		Time-of-Day Peak	10.67 \$/KW		11.09 \$/KW	4.0180%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01126 \$/KWh		0.01171 \$/KWh	4.0180%
13		Time-of-Day On-Peak	0.01827 \$/KWh		0.01900 \$/KWh	4.0180%
14		Time-of-Day Off-Peak	0.01110 \$/KWh		0.01155 \$/KWh	4.0180%
15		Time-of-Day Super Off-Peak	0.00667 \$/KWh		0.00694 \$/KWh	4.0180%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.81 \$/KW		1.88 \$/KW	4.0180%
19		Plus the greater of				
20		Power Supply Reservation, or	1.65 \$/KW-Mo		1.72 \$/KW-Mo	4.0180%
21		Power Supply Demand	0.66 \$/KW-Day		0.68 \$/KW-Day	4.0180%
22						
23		Standby Energy Charge:				
24		Standard	0.00926 \$/KWh		0.00963 \$/KWh	4.0180%
25		Time-of-Day (all periods)	0.00926 \$/KWh		0.00963 \$/KWh	4.0180%
26						
27						
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36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 11

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:  
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2	SBLDPR/SBLDTPR					
3		Emergency Relay Power Supply Charge (all):				
4		Standard	1.08 \$/kW		1.12 \$/kW	4.0180%
5		Time of Day	1.08 \$/kW		1.12 \$/kW	4.0180%
6						
7		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
8						
9		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
10						
11		Metering Voltage Adjustment:				
12		Supplemental and Standby				
13		Standard Primary	(1.0) %		(1.0) %	0.0000%
14		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
15						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:  
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDSU.SBLDTSU					
2		Basic Service Charge:				
3		Standard	136.05 \$/Day		141.52 \$/Day	4.0180%
4		Time-of-Day	136.05 \$/Day		141.52 \$/Day	4.0180%
5						
6		Supplemental Demand Charge:				
7		Standard	13.53 \$/KW		14.07 \$/KW	4.0180%
8		Time-of-Day Billing	1.64 \$/KW		1.71 \$/KW	4.0180%
9		Time-of-Day Peak	11.89 \$/KW		12.36 \$/KW	4.0180%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01231 \$/KWh		0.01281 \$/KWh	4.0180%
13		Time-of-Day On-Peak	0.02217 \$/KWh		0.02306 \$/KWh	4.0180%
14		Time-of-Day Off-Peak	0.01081 \$/KWh		0.01125 \$/KWh	4.0180%
15		Time-of-Day Super Off-Peak	0.00759 \$/KWh		0.00790 \$/KWh	4.0180%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.38 \$/KW		1.43 \$/KW	4.0180%
19		Plus the greater of				
20		Power Supply Reservation, or	1.63 \$/KW-Mo		1.69 \$/KW-Mo	4.0180%
21		Power Supply Demand	0.65 \$/KW-Day		0.67 \$/KW-Day	4.0180%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00917 \$/KWh		0.00954 \$/KWh	4.0180%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	1.08 \$/KW		1.12 \$/KW	4.0180%
28		Time of Day	1.08 \$/KW		1.12 \$/KW	4.0180%
29						
30		Power Factor Charge (all):	0.00215 \$/KVARh		0.00224 \$/KVARh	4.0180%
31						
32		Power Factor Credit (all):	(0.00108) \$/KVARh		(0.00112) \$/KVARh	4.0180%
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge: (for metered streetlighting accounts only)	0.71 \$/Day		0.71 \$/Day	0.00000%
4						
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.00000%
7						
8						
9						
10						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2)-(1)	(4) Percent (3)/(1)
1	RS, RSVF-1	1,099,875,972	1,165,080,508	65,204,536	5.9284%
2	GS, GST	96,469,502	102,188,521	5,719,020	5.9283%
3	CS	2,745,424	2,938,215	192,791	5.9285%
4	GSD, GSDT	379,683,306	402,188,403	22,505,098	5.9273%
5	GSD Optional	31,393,957	33,258,974	1,865,017	5.9407%
6	GSLDPR, GSLDTPR	46,922,788	49,704,548	2,781,750	5.9284%
7	GSLDSU, GSLDTSU	9,682,339	10,256,343	574,003	5.9284%
8	SBD, SBDT	-	-	-	0.0000%
9	SBLDPR, SBLDTPR	980,135	1,038,241	58,106	5.9284%
10	SBLDSU, SBLDTSU	20,317,964	21,522,484	1,204,521	5.9284%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total	1,774,352,265	1,874,427,106	100,074,841	5.6401%
23	Additional Base Charges		\$ 100,074,841		
31	Summary by Rate Class				
32	RS	1,099,875,972	1,165,080,508	65,204,536	5.9284%
33	GS	99,214,926	105,086,737	5,881,811	5.9284%
34		1,199,090,898	1,270,177,245	71,086,347	5.9284%
36	GSD	411,077,263	435,447,377	24,370,114	5.9284%
37	GSLDPR	47,902,933	50,742,789	2,839,856	5.9284%
38	GSLDSU	30,000,303	31,778,827	1,778,524	5.9284%
39		77,903,236	82,521,616	4,618,380	5.9284%
41	LS Energy	3,573,047	3,573,047	-	0.0000%
42	LS Facilities	82,707,821	82,707,821	-	0.0000%
43		1,774,352,265	1,874,427,106	100,074,841	5.6401%
44	TOTAL				
45					
46					
47					

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

SCHEDULE E-13a  
 FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:  
 XX Projected Year Ended 12/31/2027

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2)-(1)	(4) Percent (3)/(1)
1	RS, RSVF-1	1,165,080,508	1,211,893,579	46,813,070	4.0180%
2	GS, GST	102,188,521	106,294,446	4,105,925	4.0180%
3	CS	2,908,215	3,025,090	116,875	4.0188%
4	GSD, GSDT	402,188,403	418,345,756	16,157,353	4.0174%
5	GSD, Optional	33,258,974	34,597,948	1,338,974	4.0259%
6	GSLDPR, GSLDTPR	49,704,548	51,701,683	1,997,135	4.0180%
7	GSLDSU, GSLDTSU	10,256,343	10,668,444	412,101	4.0180%
8	SBD, SBDT	-	-	-	0.0000%
9	SBLDPR, SBLDTPR	1,038,241	1,079,958	41,717	4.0180%
10	SBLDSU, SBLDTSU	21,522,484	22,387,260	864,776	4.0180%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total*	1,874,427,106	1,946,275,032	71,847,925	3.8331%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges			\$ 71,847,925	
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	1,165,080,508	1,211,893,579	46,813,070	4.0180%
33	GS	105,096,737	109,319,536	4,222,799	4.0180%
34		1,270,177,245	1,321,213,114	51,035,870	4.0180%
35					
36	GSD	435,447,377	452,943,704	17,496,327	4.0180%
37					
38	GSLDPR	50,742,789	52,781,641	2,038,852	4.0180%
39	GSLDSU	31,779,821	33,055,704	1,275,877	4.0180%
40		82,521,616	85,837,345	3,315,729	4.0180%
41					
42	LS Energy	3,573,047	3,573,047	-	0.0000%
43	LS Facilities	82,707,821	82,707,821	-	0.0000%
44					
45	TOTAL	1,874,427,106	1,946,275,032	71,847,925	3.8331%
46					
47					

\*Difference to 2026 due to rounding  
 Supporting Schedules: E-13c & E-13d



SCHEDULE E-13c  
 FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
2	Basic Service Charge:											
3	Standard	279,108,556	Days \$ 1.07	298,646,155								6.0849%
4	RSP-1	1,616,968	Days \$ 1.07	1,730,156								6.0849%
5	Total	280,725,524	Total Days	300,376,311								6.0849%
6												
7												
8												
9	Energy Charge:											
10	Standard											
11	First 1,000 kWh	7,076,568,254	kWh \$ 0.07491	530,140,719								6.0849%
12	All additional kWh	3,133,088,960	kWh \$ 0.08947	266,046,077								5.9883%
13	RSP-1	80,411,220	kWh \$ 0.07899	6,351,925								6.0849%
14	SSR-1 (Sun Select)**	7,490,718	kWh \$ 0.06300	471,915								0.0000%
15	Total	10,290,068,454	kWh	863,010,636								5.8439%
16												
17	Senior Care program	385,388	Bills \$ (10.00)	(3,653,880)								0.0000%
18	Total			(3,653,880)								0.0000%
19												
20	AMI Opt Out	213,291	Days \$ 0.67	142,905								0.0000%
21	Total	213,291	Total Days	142,905								0.0000%
22												
23	Total Base Revenue:			1,696,875,972								5.9284%
24												
25												
26												
27												
28												
29												
30												
31												
32												
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36												
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39												

\*\*Sun Select kWh are excluded from total kWh

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI

Type of data shown:

XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
1												
2	Basic Service Charge:											
3	Standard Metered	24,905,825 Days	\$ 1.27	31,600,398	24,905,825 Days	\$ 1.35	33,505,937	1,875,540	5.9295%			
4	Standard Unmetered	35,156 Days	\$ 1.06	37,265	35,156 Days	\$ 1.12	39,475	2,210	5.9295%			
5	T-O-D	830,344 Days	\$ 1.27	1,054,537	830,344 Days	\$ 1.35	1,117,066	62,529	5.9295%			
6	Total	25,771,325 Total Days		32,722,200	25,771,325 Total Days		34,662,479	1,940,279	5.9295%			
7												
8	Energy Charge:											
9	Standard	910,385,971 kWh	\$ 0.06806	61,963,687	910,385,971 kWh	\$ 0.07210	65,637,853	3,674,167	5.9295%			
10	Standard Unmetered	1,036,577 kWh	\$ 0.06806	70,554	1,036,577 kWh	\$ 0.07210	74,738	4,184	5.9295%			
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.09912	632,896	6,385,234 kWh	\$ 0.10500	670,424	37,528	5.9295%			
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05374	604,792	11,254,304 kWh	\$ 0.05693	640,653	35,861	5.9295%			
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.04863	454,662	9,124,494 kWh	\$ 0.05278	481,621	26,959	5.9295%			
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.06300	17,100	271,425 kWh	\$ 0.06300	17,100	-	0.0000%			
15	Total	938,166,580 kWh		63,743,891	938,166,580 kWh		67,522,390	3,778,699	5.9280%			
16												
17	Emergency Relay Charge:											
18	Standard	278,292 kWh	\$ 0.00257	715	278,292 kWh	\$ 0.00272	758	42	5.9295%			
19	T-O-D	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%			
20	Total	278,292 kWh		715	278,292 kWh		758	42	5.9295%			
21												
22	AMI Opt-Out	4,322 Days	\$ 0.67	2,896	4,322 Days	\$ 0.67	2,896	-	0.0000%			
23	Total	4,322 Total Days		2,896	4,322 Total Days		2,896	-	0.0000%			
24												
25	Total Base Revenue:			96,469,502			102,188,521	5,719,020	5.9283%			
26												
27	**Sun Select kWh are excluded from total kWh											
28												
29												
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SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown: XX Projected Year Ended 12/31/2026

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,477,390 Days	\$ 1.27	1,876,285	1,477,390 Days	\$ 1.35	1,887,541	111,255	5.9295%
4	Total	1,477,390 Total Days		1,876,285	1,477,390 Total Days		1,887,541	111,255	5.9295%
5									
6	Energy Charge:								
7		12,769,320 kWh	\$ 0.06606	869,139	12,769,320 kWh	\$ 0.07	920,675	51,536	5.9295%
8	Total	12,769,320 kWh		869,139	12,769,320 kWh		920,675	51,536	5.9295%
9									
10									
11									
12	Total Base Revenue:			\$ 2,745,424			\$ 2,908,215	162,791	5.9295%
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SCHEDULE E-3c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579 Days	\$ 1.72	9,473,037	5,507,579 Days	\$ 1.82	10,035,800	562,763	5.9407%
3	Standard - Primary	20,437 Days	\$ 9.36	191,289	20,437 Days	\$ 9.92	202,653	11,364	5.9407%
4	Standard - Subtransmission	- Days	\$ 25.76	-	- Days	\$ 27.29	-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.72	940,840	547,000 Days	\$ 1.82	996,732	55,892	5.9407%
6	T-O-D - Primary	14,150 Days	\$ 9.36	132,443	14,150 Days	\$ 9.92	140,311	7,868	5.9407%
7	T-O-D - Subtransmission	753 Days	\$ 25.76	19,388	753 Days	\$ 27.29	20,550	1,152	5.9407%
8	Total	6,089,919 Total Days		10,757,008	6,089,919 Total Days		11,386,046	629,040	5.9407%
9	Energy Charge:								
11	Standard - Secondary	4,527,141,762 kWh	\$ 0.00773	34,985,752	4,527,141,762 kWh	\$ 0.00819	37,064,145	2,078,394	5.9407%
12	Standard - Primary	73,063,062 kWh	\$ 0.00773	564,631	73,063,062 kWh	\$ 0.00819	598,174	33,543	5.9407%
13	Standard - Subtransmission	- kWh	\$ 0.00773	-	- kWh	\$ 0.00819	-	-	0.0000%
14	T-O-D On-Peak - Secondary	461,128,885 kWh	\$ 0.01243	5,732,754	461,128,885 kWh	\$ 0.01317	6,073,319	340,565	5.9407%
15	T-O-D On-Peak - Primary	53,192,843 kWh	\$ 0.01243	661,293	53,192,843 kWh	\$ 0.01317	700,579	39,285	5.9407%
16	T-O-D On-Peak - Subtrans.	390,809 kWh	\$ 0.01243	4,859	390,809 kWh	\$ 0.01317	5,147	289	5.9407%
17	T-O-D Off-Peak - Secondary	773,068,763 kWh	\$ 0.00817	6,317,518	773,068,763 kWh	\$ 0.00866	6,692,822	375,304	5.9407%
18	T-O-D Off-Peak - Primary	89,852,657 kWh	\$ 0.00817	734,276	89,852,657 kWh	\$ 0.00866	777,897	43,621	5.9407%
19	T-O-D Off-Peak - Subtrans.	655,969 kWh	\$ 0.00817	5,361	655,969 kWh	\$ 0.00866	5,679	318	5.9407%
20	T-O-D Super Off-Peak - Secondary	674,799,755 kWh	\$ 0.00461	3,112,176	674,799,755 kWh	\$ 0.00489	3,297,061	184,885	5.9407%
21	T-O-D Super Off-Peak - Primary	78,430,994 kWh	\$ 0.00461	361,724	78,430,994 kWh	\$ 0.00489	383,213	21,489	5.9407%
22	T-O-D Super Off-Peak - Subtrans.	572,397 kWh	\$ 0.00461	2,641	572,397 kWh	\$ 0.00489	2,798	157	5.9407%
23	SSR-1 (Sun Select)**	14,948,840 kWh	\$ 0.06300	941,777	14,948,840 kWh	\$ 0.06300	941,777	-	0.0000%
24	Total	6,732,298,086 kWh		53,423,761	6,732,298,086 kWh		56,542,611	3,117,850	5.860%
25	Demand Charge:								
26	Standard - Secondary	11,944,362 kW	\$ 19.62	234,344,915	11,944,362 kW	\$ 20.79	248,266,612	13,921,697	5.9407%
27	Standard - Primary	186,303 kW	\$ 19.62	3,655,211	186,303 kW	\$ 20.79	3,872,355	217,145	5.9407%
28	Standard - Subtransmission	- kW	\$ 19.62	-	- kW	\$ 20.79	-	-	0.0000%
29	T-O-D Billing - Secondary	3,559,503 kW	\$ 5.04	17,939,487	3,559,503 kW	\$ 5.34	19,005,215	1,065,729	5.9407%
30	T-O-D Billing - Primary	434,239 kW	\$ 5.04	2,186,515	434,239 kW	\$ 5.34	2,318,528	130,013	5.9407%
31	T-O-D Billing - Subtrans.	4,837 kW	\$ 5.04	24,378	4,837 kW	\$ 5.34	25,826	1,448	5.9407%
32	T-O-D Peak - Secondary	3,433,354 kW (1)	\$ 14.58	50,057,698	3,433,354 kW (1)	\$ 15.45	53,031,469	2,973,771	5.9407%
33	T-O-D Peak - Primary	420,406 kW (1)	\$ 14.58	6,129,446	420,406 kW (1)	\$ 15.45	6,493,577	364,131	5.9407%
34	T-O-D Peak - Subtrans.	4,519 kW (1)	\$ 14.58	65,866	4,519 kW (1)	\$ 15.45	69,800	3,914	5.9407%
35	Total	16,129,244 kW		314,405,535	16,129,244 kW		333,063,382	18,677,847	5.9407%
36									
37									
38									
39									

SCHEDULE E-3c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY  
 PROVIDE TOTAL NUMBER OF BILLS, MW\*Hrs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 2024026-E  
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2	Delivery Voltage Credit:								
3	Standard Primary	128,245	\$ (0.54)	(69,252)	128,245	\$ (0.57)	(73,366)	(4,114)	5.9407%
4	Standard - Subtransmission	-	\$ (3.09)	-	-	\$ (3.27)	-	-	0.0000%
5	T-O-D Primary	68,661	\$ (0.54)	(37,077)	68,661	\$ (0.57)	(39,280)	(2,203)	5.9407%
6	T-O-D Subtransmission	2,562	\$ (3.09)	(7,917)	2,562	\$ (3.27)	(8,387)	(470)	5.9407%
7	Total	199,468		(114,266)	199,468		(121,033)	(6,787)	5.9407%
8									
9									
10	Emergency Relay Charge:								
11	Standard Secondary	631,383	\$ 1.02	644,011	631,383	\$ 1.08	682,269	38,259	5.9407%
12	Standard - Subtransmission	23,944	\$ 1.02	24,423	23,944	\$ 1.08	25,674	1,451	5.9407%
13	T-O-D Primary	-	\$ 1.02	-	-	\$ 1.08	-	-	0.0000%
14	T-O-D Secondary	713,288	\$ 1.02	727,554	713,288	\$ 1.08	770,775	43,222	5.9407%
15	T-O-D Subtransmission	46,225	\$ 1.02	47,150	46,225	\$ 1.08	49,951	2,801	5.9407%
16	Total	1,414,840		1,443,137	1,414,840		1,528,689	85,732	5.9407%
17									
18									
19									
20	Metering Voltage Adjustment:								
21	Standard Primary	4,175,013	\$ -1%	(41,750)	4,423,037	\$ -1%	(44,230)	(2,480)	5.9407%
22	Standard - Subtransmission	-	\$ -2%	-	-	\$ -2%	-	-	0.0000%
23	T-O-D Primary	10,085,526	\$ -1%	(100,853)	10,084,464	\$ -1%	(106,845)	(5,891)	5.9407%
24	T-O-D Subtransmission	95,207	\$ -2%	(1,904)	100,853	\$ -2%	(2,017)	(113)	5.9407%
25	Total	14,355,546		(144,508)	15,208,364		(153,092)	(8,995)	5.9407%
26									
27									
28	AMI Opt-Out	1,084	\$ 0.67	726	1,084	\$ 0.67	726	-	0.0000%
29	Total	1,084		726	1,084		726	-	0.0000%
30									
31									
32	EDRCR Credit			(89,106)			(89,106)	-	0.0000%
33	Total			(89,106)			(89,106)	-	0.0000%
34									
35									
36	Total Base Revenue:			379,665,306			402,188,403	22,505,098	5.9273%
37									
38									
39									

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 COMPANY: TAMPA ELECTRIC COMPANY  
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240025-EI

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	609,685 Days	\$ 1.72	1,046,659	609,685 Days	\$ 1.82	1,110,957	62,298	5.9407%
3	Optional - Primary	7,206 Days	\$ 9.36	67,451	7,206 Days	\$ 9.92	71,458	4,007	5.9407%
4	Optional - Subtransmission	- Days	\$ 25.76	-	- Days	\$ 27.23	-	-	0.0000%
5	Total	616,892 Total Days		1,116,110	616,892 Total Days		1,182,414	66,305	5.9407%
6									
7	Energy Charge:								
8	Optional - Secondary	353,684,044 kWh	\$ 0.08403	29,718,963	353,684,044 kWh	\$ 0.08902	31,484,474	1,765,510	5.9407%
9	Optional - Primary	6,254,543 kWh	\$ 0.08403	525,550	6,254,543 kWh	\$ 0.08902	556,771	31,221	5.9407%
10	Optional - Subtransmission	- kWh	\$ 0.08403	-	- kWh	\$ 0.08902	-	-	0.0000%
11	Total	359,938,587 kWh		30,244,513	359,938,587 kWh		32,041,245	1,796,732	5.9407%
12									
13	Demand Charge:								
14	Optional - Secondary	1,992,622 kW	\$ -	-	1,992,622 kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831 kW	\$ -	-	53,831 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	- kW	\$ -	-	- kW	\$ -	-	-	0.0000%
17	Total	2,046,453 kW		-	2,046,453 kW		-	-	0.0000%
18									
19	Delivery Voltage Credit								
20	Optional - Primary	2,471,303 kWh	\$ (0.00138)	(3,416)	2,471,303 kWh	\$ (0.00146)	(3,619)	(203)	5.9407%
21	Optional - Subtransmission	- kWh	\$ (0.00791)	-	- kWh	\$ (0.00839)	-	-	0.0000%
22	Total	2,471,303 kWh		(3,416)	2,471,303 kWh		(3,619)	(203)	5.9407%
23									
24									
25	Emergency/Relay								
26	Optional - Secondary	16,331,549 kWh	\$ 0.00257	41,972	16,331,549 kWh	\$ 0.00272	44,466	2,493	5.9407%
27	Optional - Primary	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
29	Total	16,331,549 kWh		41,972	16,331,549 kWh		44,466	2,493	5.9407%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	522,133 \$	-1%	(6,221)	522,133 \$	-1%	(5,532)	(610)	5.9407%
34	Optional - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
35	Total	522,133 \$		(6,221)	522,133 \$		(5,532)	(610)	5.9407%
36									
37									
38	Total Base Revenue:			\$ 31,393,957			\$ 33,258,974	1,865,017	5.9407%
39									

Recap Schedules: E-13a

SCHEDULE E-13a: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS  
 FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-E  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING MW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.  
 Type of data shown: XX. Projected Year Ended: 12/31/2026  
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.72	-	-	0 Days	\$ 1.82	-	0.0000%
4	Standard Primary	0 Days	\$ 9.36	-	-	0 Days	\$ 9.92	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 25.76	-	-	0 Days	\$ 27.29	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.72	-	-	0 Days	\$ 1.82	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.36	-	-	0 Days	\$ 9.92	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 25.76	-	-	0 Days	\$ 27.29	-	0.0000%
9	Total	0				0			0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00773	-	-	0 kWh	\$ 0.00819	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00773	-	-	0 kWh	\$ 0.00819	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.01243	-	-	0 kWh	\$ 0.01317	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01243	-	-	0 kWh	\$ 0.01317	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01243	-	-	0 kWh	\$ 0.01317	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01243	-	-	0 kWh	\$ 0.01317	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00817	-	-	0 kWh	\$ 0.00866	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00817	-	-	0 kWh	\$ 0.00866	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00817	-	-	0 kWh	\$ 0.00866	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00461	-	-	0 kWh	\$ 0.00489	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00461	-	-	0 kWh	\$ 0.00489	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00461	-	-	0 kWh	\$ 0.00489	-	0.0000%
24	Total	0				0			0.0000%
25									
26	Energy Charge - Standby:								
27	Standard Secondary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
28	Standard Primary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
30	T-O-D On-Peak - Secondary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
33	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
36	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
39	Total	0				0			0.0000%

SCHEDULE E-13a: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS  
 FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2	Demand Charge - Supplemental:								
3	Standard Secondary	0 KW	\$ 19.62	-	-	0 KW	\$ 20.79	-	0.0000%
4	Standard Primary	0 KW	\$ 19.62	-	-	0 KW	\$ 20.79	-	0.0000%
5	Standard Subtransmission	0 KW	\$ 5.04	-	-	0 KW	\$ 5.34	-	0.0000%
6	T-O-D Billing - Secondary	0 KW	\$ 5.04	-	-	0 KW	\$ 5.34	-	0.0000%
7	T-O-D Billing - Primary	0 KW	\$ 5.04	-	-	0 KW	\$ 5.34	-	0.0000%
8	T-O-D Billing - Subtransmission	0 KW	\$ 5.04	-	-	0 KW	\$ 5.34	-	0.0000%
9	T-O-D Peak - Secondary	0 KW (1)	\$ 14.58	-	-	0 KW (1)	\$ 15.45	-	0.0000%
10	T-O-D Peak - Primary	0 KW (1)	\$ 14.58	-	-	0 KW (1)	\$ 15.45	-	0.0000%
11	T-O-D Peak - Subtransmission	0 KW (1)	\$ 14.58	-	-	0 KW (1)	\$ 15.45	-	0.0000%
12	Demand Charge - Standby:								
13	Std. Facilities Reservation - Sec.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
14	Std. Facilities Reservation - Pri.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
15	Std. Facilities Reservation - Sub.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
16	Std. Power Supply Res. - Sec.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
17	Std. Power Supply Res. - Pri.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
18	Std. Power Supply Res. - Sub.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
19	Std. Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
20	Std. Power Supply Dmd. - Pri.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
21	Std. Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
22	T-O-D Facilities Reservation - Sec.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
23	T-O-D Facilities Reservation - Pri.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
24	T-O-D Facilities Reservation - Sub.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
25	T-O-D Power Supply Res. - Sec.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
26	T-O-D Power Supply Res. - Pri.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
27	T-O-D Power Supply Res. - Sub.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
28	T-O-D Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
29	T-O-D Power Supply Dmd. - Pri.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
30	T-O-D Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
31	Total	0 KW	\$			0 KW	\$		
32									
33									
34									
35	(1) Not included in Total.								
36									
37									
38									
39									

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.  
 Type of data shown: XX: Projected Year Ended: 12/31/2026  
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
5	Standard Primary	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
6	Standard Subtransmission	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
7	T-O-D Secondary	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
8	T-O-D Primary	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
9	T-O-D Subtransmission	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
10		0		-	0		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
13	Standard Primary	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
14	Standard Subtransmission	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
15	T-O-D Secondary	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
16	T-O-D Primary	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
17	T-O-D Subtransmission	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
18	Total			-			-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental:								
21	Standard Primary	0 KW	\$ (0.54)	-	0 KW	\$ (0.57)	-	-	0.0000%
22	Standard Subtransmission	0 KW	\$ (3.09)	-	0 KW	\$ (3.27)	-	-	0.0000%
23	T-O-D Primary	0 KW	\$ (0.54)	-	0 KW	\$ (0.57)	-	-	0.0000%
24	T-O-D Subtransmission	0 KW	\$ (3.09)	-	0 KW	\$ (3.27)	-	-	0.0000%
25									
26	Delivery Voltage Credit - Standby:								
27	Std. Primary	0 KW	\$ (2.06)	-	0 KW	\$ (2.18)	-	-	0.0000%
28	Std. Subtransmission	0 KW	\$ (2.51)	-	0 KW	\$ (2.66)	-	-	0.0000%
29	T-O-D Primary	0 KW	\$ (2.06)	-	0 KW	\$ (2.18)	-	-	0.0000%
30	T-O-D Subtransmission	0 KW	\$ (2.51)	-	0 KW	\$ (2.66)	-	-	0.0000%
31	Total			-			-	-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

**SCHEDULE E-10c**  
**FLORIDA PUBLIC SERVICE COMMISSION**  
**COMPANY: TAMPA ELECTRIC COMPANY**  
**DOCKET No. 20240026-EI**

**BASE REVENUE BY RATE SCHEDULE - CALCULATIONS**

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of data shown: **XX** Projected Year Ended: 12/31/2026

Witness: J. Williams

Line No.	Type of Charge	Rate Schedule		Present Revenue Calculation		SBD/ISBDI		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	\$ Revenue	Units	\$ Revenue	Units	\$ Revenue	Charge/Unit	\$ Revenue		
1	Continued from Page 15										
2	Emergency Relay Charge - Supplemental and Standby										
3	Standard Secondary	0 KW	\$ 1.02	0 KW	\$ 0.00	0 KW	\$ 0.00	0 KW	\$ 1.08	-	0.0000%
4	Standard Primary	0 KW	\$ 1.02	0 KW	\$ 0.00	0 KW	\$ 0.00	0 KW	\$ 1.08	-	0.0000%
5	Standard Subtransmission	0 KW	\$ 1.02	0 KW	\$ 0.00	0 KW	\$ 0.00	0 KW	\$ 1.08	-	0.0000%
6	T-O-D Secondary	0 KW	\$ 1.02	0 KW	\$ 0.00	0 KW	\$ 0.00	0 KW	\$ 1.08	-	0.0000%
7	T-O-D Primary	0 KW	\$ 1.02	0 KW	\$ 0.00	0 KW	\$ 0.00	0 KW	\$ 1.08	-	0.0000%
8	T-O-D Subtransmission	0 KW	\$ 1.02	0 KW	\$ 0.00	0 KW	\$ 0.00	0 KW	\$ 1.08	-	0.0000%
9											
10											
11											
12	Metering Voltage Adjustment - Supplemental and Standby:										
13	Standard Primary	-	\$ -1%	-	\$ -	-	\$ -	-	\$ -1%	-	0.0000%
14	Standard Subtransmission	-	\$ -2%	-	\$ -	-	\$ -	-	\$ -2%	-	0.0000%
15	T-O-D Primary	-	\$ -1%	-	\$ -	-	\$ -	-	\$ -1%	-	0.0000%
16	T-O-D Subtransmission	-	\$ -2%	-	\$ -	-	\$ -	-	\$ -2%	-	0.0000%
17	<b>Total</b>										
18											
19											
20	<b>Total Base Revenue:</b>										
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											

**SCHEDULE E-13c**  
**FLORIDA PUBLIC SERVICE COMMISSION**  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

Type of data shown:  
 XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Type of Charge	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	8,566 Days	\$ 21.42	183,911	8,566 Days	\$ 22.69	194,814	10,903	5.9284%
3	T-O-D - Primary	13,411 Days	\$ 21.42	287,255	13,411 Days	\$ 22.69	304,285	17,029	5.9284%
4	Total	21,997 Total Days		471,167	21,997 Total Days		499,099	27,932	5.9284%
5	Energy Charge:								
6	Standard - Primary	257,957,869 kWh	\$ 0.01063	2,741,679	257,957,869 kWh	\$ 0.01126	2,904,216	162,536	5.9284%
7	T-O-D On-Peak - Primary	246,665,475 kWh	\$ 0.01733	4,309,323	246,665,475 kWh	\$ 0.01636	4,504,795	195,472	5.9284%
8	T-O-D Off-Peak - Primary	415,280,780 kWh	\$ 0.01056	4,365,282	415,280,780 kWh	\$ 0.01119	4,645,257	258,975	5.9284%
9	T-O-D Super Off-Peak - Primary	352,159,879 kWh	\$ 0.00638	2,246,965	352,159,879 kWh	\$ 0.00676	2,380,173	133,208	5.9284%
10	Total	1,274,104,003 kWh		13,663,249	1,274,104,003 kWh		14,494,441	831,192	5.9284%
11	Demand Charge:								
12	Standard - Primary	643,312 kW	\$ 13.00	8,362,124	643,312 kW	\$ 13.77	8,857,860	495,736	5.9284%
13	T-O-D Billing - Primary	1,888,565 kW	\$ 2.93	5,524,497	1,888,565 kW	\$ 3.10	5,852,009	327,512	5.9284%
14	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.07	17,930,102	1,780,840 kW (1)	\$ 10.67	18,933,062	1,062,960	5.9284%
15	Total	2,531,897 kW		31,816,723	2,531,897 kW		33,702,932	1,886,208	5.9284%
16	Emergency Relay Charge:								
17	Standard Primary	119,001 kW	\$ 1.02	121,381	119,001 kW	\$ 1.08	128,576	7,196	5.9284%
18	T-O-D Primary	888,138 kW	\$ 1.02	905,901	888,138 kW	\$ 1.08	959,606	53,705	5.9284%
19	Total	1,007,139 kW		1,027,282	1,007,139 kW		1,088,182	60,901	5.9284%
20	Power Factor Charge:								
21	Standard Primary	8,645,932 kVARh	\$ 0.00203	17,551	8,645,932 kVARh	\$ 0.00215	18,592	1,040	5.9284%
22	T-O-D Primary	27,333,710 kVARh	\$ 0.00203	55,487	27,333,710 kVARh	\$ 0.00215	58,777	3,289	5.9284%
23	Total	35,979,642 kVARh		73,039	35,979,642 kVARh		77,369	4,330	5.9284%
24	Power Factor Credit:								
25	Standard Primary	36,511,132 kVARh	\$ (0.00102)	(37,241)	36,511,132 kVARh	\$ (0.00108)	(39,449)	(2,208)	5.9284%
26	T-O-D Primary	109,235,089 kVARh	\$ (0.00102)	(111,420)	109,235,089 kVARh	\$ (0.00108)	(118,025)	(6,605)	5.9284%
27	Total	145,746,222		(148,661)	145,746,222		(157,474)	(8,813)	5.9284%
28	Metering Voltage Adjustment:								
29	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
30	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
31	Total	0 \$		-	0 \$		-	-	0.0000%
32	Total Base Revenue:			\$ 46,922,798			\$ 48,704,548	2,781,750	5.9284%
33	(1) Not included in Total								



SCHEDULE E-13c  
 FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Types of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
1	Basic Service Charge:											
2	Standard Primary	0	\$ 22.24	-	0	\$ 23.56	0	Days	23.56	-	0.0000%	
3	T-O-D Primary	358	\$ 22.24	7,962	358	Days	8,434	Days	8,434	472	5.9284%	
4	Total	358		7,962	358	Total Days	8,434	Total Days	8,434	472	5.9284%	
5	Energy Charge - Supplemental:											
6	Standard Primary	0	\$ 0.01063	-	0	\$ 0.01126	0	kWh	0.01126	-	0.0000%	
7	T-O-D On-Peak - Primary	2,809,721	\$ 0.01725	48,463	2,809,721	kWh	51,336	kWh	51,336	2,873	5.9284%	
8	T-O-D Off-Peak - Primary	4,768,707	\$ 0.01048	49,967	4,768,707	kWh	52,930	kWh	52,930	2,962	5.9284%	
9	T-O-D Super Off-Peak - Primary	3,917,974	\$ 0.00630	24,676	3,917,974	kWh	26,139	kWh	26,139	1,463	5.9284%	
10	Total	11,496,402		123,106	11,496,402		130,404		130,404	7,298	5.9284%	
11	Energy Charge - Standby:											
12	Standard Primary	0	\$ 0.00974	-	0	\$ 0.00926	0	kWh	0.00926	-	0.0000%	
13	T-O-D On-Peak - Primary	1,283,037	\$ 0.00874	11,216	1,283,037	kWh	11,880	kWh	11,880	665	5.9284%	
14	T-O-D Off-Peak - Primary	2,177,593	\$ 0.00674	19,035	2,177,593	kWh	20,164	kWh	20,164	1,128	5.9284%	
15	T-O-D Super Off-Peak - Primary	1,789,114	\$ 0.00874	15,639	1,789,114	kWh	16,567	kWh	16,567	1,128	5.9284%	
16	Total	5,249,744		45,880	5,249,744		48,611		48,611	2,721	5.9284%	
17	Demand Charge - Supplemental:											
18	Standard Primary	0	\$ 13.00	-	0	\$ 13.77	0	kW	13.77	-	0.0000%	
19	T-O-D Billing - Primary	30,267	\$ 2.93	88,537	30,267	kW	93,786	kW	93,786	5,249	5.9284%	
20	T-O-D Peak - Primary	37,120	\$ 10.07	373,737	37,120	kW (1)	395,893	kW (1)	395,893	22,156	5.9284%	
21	Total	30,267		482,274	30,267		489,679		489,679	27,405	5.9284%	
22	Demand Charge - Standby:											
23	Std. Facilities Reservation - Pri.	0	\$ 1.71	-	0	\$ 1.81	0	kW	1.81	-	0.0000%	
24	Std. Power Supply Res. - Pri.	0	\$ 1.56 / KW-mo.	-	0	\$ 1.65	0	kW (1)	1.65	-	0.0000%	
25	Std. Power Supply Dmd. - Pri.	0	\$ 0.62 / KW-day	-	0	\$ 0.66	0	kW (1)	0.66	-	0.0000%	
26	T-O-D Facilities Reservation - Pri.	86,568	\$ 1.71	147,811	86,568	kW	156,574	kW	156,574	8,763	5.9284%	
27	T-O-D Power Supply Res. - Pri.	38,043	\$ 1.56 / KW-mo.	59,267	38,043	kW (1)	62,781	kW-mo.	62,781	3,514	5.9284%	
28	T-O-D Power Supply Dmd. - Pri.	171,209	\$ 0.62 / KW-day	106,407	171,209	kW (1)	112,715	kW-day	112,715	6,308	5.9284%	
29	Total	86,568		313,485	86,568		332,070		332,070	19,585	5.9284%	
30	Power Factor Charge Supplemental & Standby:											
31	Standard Primary	0	\$ 0.00203	-	0	\$ 0.00215	0	kVARh	0.00215	-	0.0000%	
32	T-O-D Primary	13,506,304	\$ 0.00203	27,418	13,506,304	kVARh	29,043	kVARh	29,043	1,625	5.9284%	
33	Total	13,506,304		27,418	13,506,304		29,043		29,043	1,625	5.9284%	

Recap Schedules: E-13a

SCHEDULE E-13c  
 FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240028-EI

Type of data shown:  
 XX Projected Year Ended 12/31/2026

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 KVARh	\$ (0.00/02)	-	0 KVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Primary	0 KVARh	\$ (0.00/02)	-	0 KVARh	\$ (0.00)	-	-	0.0000%
6	Total	0 KVARh		-	0 KVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 KW	\$ 1.02	-	0 KW	\$ 1.08	-	-	0.0000%
10	T-O-D Primary	0 KW	\$ 1.02	-	0 KW	\$ 1.08	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20	Total Base Revenue:			\$ 980,135			\$ 1,038,241	58,106	5.9284%
21									
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By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

XX Projected Year Ended 12/31/2026

Type of data shown:

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:											
2	Standard - Subtransmission	-	Days \$ 127.62	-	Days \$ 135.19	-	Days \$ 135.19	-	Days \$ 135.19	-	-	0.0000%
3	T-O-D - Subtransmission	1,453	Days \$ 127.62	185,479	1,453	Days \$ 135.19	196,475	1,453	Days \$ 135.19	196,475	10,996	5.9284%
4	Total	1,453	Total Days	185,479	1,453	Total Days	196,475	1,453	Total Days	196,475	10,996	5.9284%
5												
6	Energy Charge:											
7	Standard - Subtransmission	-	kWh \$ 0.01163	-	kWh \$ 0.01	-	kWh \$ 0.01	-	kWh \$ 0.01	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	48,592,994	kWh \$ 0.02095	1,017,897	48,592,994	kWh \$ 0.02	1,078,241	48,592,994	kWh \$ 0.02	1,078,241	60,345	5.9284%
9	T-O-D Off-Peak - Subtransmission	90,266,981	kWh \$ 0.01023	923,197	90,266,981	kWh \$ 0.01	977,927	90,266,981	kWh \$ 0.01	977,927	54,730	5.9284%
10	T-O-D Super Off-Peak - Subtransmission	67,450,979	kWh \$ 0.00719	484,797	67,450,979	kWh \$ 0.01	513,538	67,450,979	kWh \$ 0.01	513,538	28,740	5.9284%
11	Total	206,310,953	kWh	2,425,891	206,310,953	kWh	2,569,706	206,310,953	kWh	2,569,706	143,815	5.9284%
12	Demand Charge:											
13	Standard - Subtransmission	-	kW \$ 12.77	-	kW \$ 13.53	-	kW \$ 13.53	-	kW \$ 13.53	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305	kW \$ 1.55	918,897	592,305	kW \$ 1.64	973,372	592,305	kW \$ 1.64	973,372	54,475	5.9284%
15	T-O-D Peak - Subtransmission	544,666	kW (1) \$ 11.22	6,111,459	544,666	kW (1) \$ 11.89	6,473,767	544,666	kW (1) \$ 11.89	6,473,767	362,309	5.9284%
16	Total	592,305	kW	7,030,355	592,305	kW	7,447,140	592,305	kW	7,447,140	416,784	5.9284%
17												
18	Emergency Relay Charge:											
19	Standard Subtransmission	-	kW \$ 1.02	-	kW \$ 1.08	-	kW \$ 1.08	-	kW \$ 1.08	-	-	0.0000%
20	T-O-D Subtransmission	-	kW \$ 1.02	-	kW \$ 1.08	-	kW \$ 1.08	-	kW \$ 1.08	-	-	0.0000%
21	Total	-	kW	-	-	-	-	-	-	-	-	0.0000%
22												
23	Power Factor Charge:											
24	Standard Subtransmission	-	kVARh \$ 0.00203	-	kVARh \$ 0.00	0	kVARh \$ 0.00	-	kVARh \$ 0.00	-	-	0.0000%
25	T-O-D Subtransmission	21,354,006	kVARh \$ 0.00203	43,349	21,354,006	kVARh \$ 0.00	45,918	21,354,006	kVARh \$ 0.00	45,918	2,570	5.9284%
26	Total	21,354,006	kVARh	43,349	21,354,006	kVARh	45,918	21,354,006	kVARh	45,918	2,570	5.9284%
27	Power Factor Credit:											
28	Standard Subtransmission	-	kVARh \$ (0.00102)	-	kVARh \$ (0.00)	0	kVARh \$ (0.00)	-	kVARh \$ (0.00)	-	-	0.0000%
29	T-O-D Subtransmission	2,680,704	kVARh \$ (0.00102)	(2,734)	2,680,704	kVARh \$ (0.00)	(2,896)	2,680,704	kVARh \$ (0.00)	(2,896)	(162)	5.9284%
30	Total	2,680,704	kVARh	(2,734)	2,680,704	kVARh	(2,896)	2,680,704	kVARh	(2,896)	(162)	5.9284%
31												
32	Total Base Revenue:			\$ 9,682,339			\$ 10,256,343			\$ 10,256,343	574,003	5.9284%
33												
34												
35												
36												
37												
38												
39	(1) Not included in Total.											

SCHEDULE E-3c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 128.44	-	0 Days	\$ 136.05	-	-	0.0000%
4	T-O-D Subtransmission	2,587 Days	\$ 128.44	332,274	2,587 Days	\$ 136.05	351,973	19,698	5.9284%
5	Total	2,587 Total Days		332,274	2,587 Total Days		351,973	19,698	5.9284%
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 kWh	\$ 0.0163	-	0 kWh	\$ 0.01	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$ 0.02093	1,635,058	78,130,773 kWh	\$ 0.02	1,731,990	96,932	5.9284%
10	T-O-D Off-Peak - Subtransmission	126,481,862 kWh	\$ 0.01021	1,291,026	126,481,862 kWh	\$ 0.01	1,367,562	76,537	5.9284%
	T-O-D Super Off-Peak - Subtransmission	116,359,426 kWh	\$ 0.00717	833,964	116,359,426 kWh	\$ 0.01	883,404	49,440	5.9284%
11	Total	320,971,051		3,760,048	320,971,051		3,982,957	222,909	5.9284%
13	Energy Charge - Standby:								
14	Standard Subtransmission	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.01	-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$ 0.00866	436,105	50,383,603 kWh	\$ 0.01	461,959	25,854	5.9284%
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$ 0.00866	705,988	81,563,400 kWh	\$ 0.01	747,842	41,853	5.9284%
	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$ 0.00866	649,482	75,035,181 kWh	\$ 0.01	687,986	38,504	5.9284%
17	Total	206,982,184 kWh		1,791,576	206,982,184 kWh		1,897,787	106,211	5.9284%
19	Demand Charge - Supplemental:								
20	Standard Subtransmission	0 kW	\$ 12.77	-	0 kW	\$ 13.53	-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,200 kW (1)	\$ 1.55	800,828	516,200 kW	\$ 1.64	848,304	47,476	5.9284%
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 11.22	5,410,361	482,200 kW (1)	\$ 11.89	5,731,106	320,745	5.9284%
23	Total	516,200		6,211,189	516,200		6,579,410	368,221	5.9284%
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.30	-	0 kW	\$ 1.38	-	-	0.0000%
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.54 /KW-mo.	-	0 kW (1)	\$ 1.63	-	-	0.0000%
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.61 /KW-day	-	0 kW (1)	\$ 0.65	-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 1.30	2,199,732	1,691,242 kW	\$ 1.38	2,330,140	130,408	5.9284%
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.54 /KW-mo.	545,255	355,048 kW (1)	\$ 1.63	577,580	32,325	5.9284%
31	T-O-D Power Supply Dmd. - Sub.	8,856,415 kW (1)	\$ 0.61 /KW-day	5,412,633	8,856,415 kW (1)	\$ 0.65	5,733,513	320,880	5.9284%
32	Total	1,691,242 kW		8,157,619	1,691,242 kW		8,641,232	483,613	5.9284%
35	Power Factor Charge Supplemental & Standby:								
36	Standard Subtransmission	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00	-	-	0.0000%
37	T-O-D Subtransmission	32,205,802 KVARh	\$ 0.00203	65,378	32,205,802 KVARh	\$ 0.00	69,254	3,876	5.9284%
38	Total	32,205,802		65,378	32,205,802		69,254	3,876	5.9284%

Recap Schedules: E-13a

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby								
4	Standard Subtransmission	0 KVARh	\$ (0.00102)	-					0.0000%
5	T-O-D Subtransmission	117,949 KVARh	\$ (0.00102)	(120)				(7)	5.9284%
6	Total	117,949 KVARh		(120)				(7)	5.9284%
7									
8	Emergency Relay Charge - Supplemental and Standby								
9	Standard Subtransmission	0 kW	\$ 1.02	-					0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.02	-				-	0.0000%
11	Total	0		-				-	0.0000%
12									
13									
14	Total Base Revenue:			\$ 20,317,964				\$ 21,522,484	5.9284%
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BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13a:

FLORIDA PUBLIC SERVICE COMMISSION

Type of data shown: XX Projected Year Ended 12/31/2026

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule LS-1LS-2

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1							
2	Basic Service Charge:	86,098	\$ 0.71	86,098	\$ 0.71	-	0.0000%
3							
4	Energy Charge	107,727,525	\$ 0.03260	107,727,525	\$ 0.03260	-	0.0000%
5							
6							
7	Total Base Revenue:						
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Recap Schedules: E-13a

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

DOCKET No. 20240026-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Page No.	Rate Schedule
1	2	RS, RSVF-1
2	3	GS, GST
3	4	CS
4	5	GSD, GSDT
5	7	GSD Optional
6	8	SDI/SBDT
7	12	GSLDPR, GSDLTFR
8	13	SBLDPR, SBLDTFR
9	15	GSLDSU, GSDLTFSU
10	16	SBLDSU, SBLDTFSU
11	18	LS-1, LS-2
12		
13		
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SCHEDULE E-13c  
 FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 BASE REVENUE BY RATE SCHEDULE - CALCULATIONS  
 Type of data shown: XX Projected Year Ended 12/31/2027

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.  
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
2	Basic Service Charge:											
3	Standard	270,108,556	\$ 1.14	316,818,395	270,108,556	Days \$ 1.18	329,865,008	13,046,613	4.1180%			
4	RSVP-1	1,616,988	\$ 1.14	1,855,434	1,616,988	Days \$ 1.18	1,911,017	75,583	4.1180%			
5	Total	280,725,524	Total Days	318,653,828	280,725,524	Total Days	331,776,025	13,122,196	4.1180%			
7												
8	Energy Charge:											
9	Standard	7,076,568,254	0.07947	562,399,109	7,076,568,254	MWh \$ 0.08275	585,558,760	23,159,651	4.1180%			
11	First 1,000 kWh	3,133,088,980	\$ 0.08947	280,328,199	3,133,088,980	MWh \$ 0.09275	290,581,933	10,253,734	3.8578%			
12	All additional kWh	80,411,220	\$ 0.08300	6,738,432	80,411,220	MWh \$ 0.08725	7,015,921	277,489	4.1180%			
13	RSVP-1	7,490,718	\$ 0.06300	471,915	7,490,718	MWh \$ 0.06300	471,915	-	0.0000%			
14	SSR-1 (Sun Select)**	10,290,088,454		846,937,655	10,290,088,454	MWh	883,638,529	33,699,874	3.8639%			
15	Total	365,388	\$ (10.00)	(3,653,880)	365,388	Bills \$ (10.00)	(3,653,880)	-	0.0000%			
16	Senior Care program											
17	Total	213,291	\$ 0.67	142,905	213,291	Days \$ 0.67	142,905	-	0.0000%			
18	AMI Opt-Out	213,291	Total Days	142,905	213,291	Total Days	142,905	-	0.0000%			
19	Total											
20	AMI Opt-Out											
21	Total											
22	Total Base Revenue:			1,165,089,508			1,211,893,579	46,813,070	4.0180%			
23												
24												
25												
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\*\*Sun Select kWh are excluded from total kWh



SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME-OF-USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI

Witness: J. Williams

Type of data shown: XX Projected Year Ended 12/31/2027

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Metered	24,905,825 Days	\$ 1.35	33,505,937	24,905,825 Days	\$ 1.40	34,852,466	1,346,529	4.0188%
4	Standard Unmetered	35,156 Days	\$ 1.12	39,475	35,156 Days	\$ 1.17	41,061	1,586	4.0188%
5	T-O-D	630,344 Days	\$ 1.35	1,117,066	630,344 Days	\$ 1.40	1,161,959	44,892	4.0188%
6	Total	25,771,325 Total Days		34,662,479	25,771,325 Total Days		36,055,486	1,393,008	4.0188%
7									
8	Energy Charge:								
9	Standard	910,365,971 kWh	\$ 0.07210	65,637,853	910,365,971 kWh	\$ 0.07500	68,275,692	2,637,839	4.0188%
10	Standard Unmetered	1,036,577 kWh	\$ 0.07210	74,738	1,036,577 kWh	\$ 0.07500	77,741	3,004	4.0188%
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.10500	670,424	6,385,234 kWh	\$ 0.10922	697,367	26,943	4.0188%
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05683	640,653	11,254,304 kWh	\$ 0.05921	666,400	25,746	4.0188%
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.05278	481,621	9,124,494 kWh	\$ 0.05490	500,977	19,355	4.0188%
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.06300	17,100	271,425 kWh	\$ 0.06300	17,100	-	0.0000%
15	Total	938,166,580 kWh		67,522,380	938,166,580 kWh		70,235,276	2,712,897	4.0178%
16									
17	Emergency Relay Charge:								
18	Standard	278,292 kWh	\$ 0.00272	758	278,292 kWh	\$ 0.00283	788	30	4.0188%
19	T-O-D	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
20	Total	278,292 kWh		758	278,292 kWh		788	30	4.0188%
21	AMI Opt-Out	4,322 Days	\$ 0.67	2,896	4,322 Days	\$ 0.67	2,896	-	0.0000%
22	Total	4,322 Total Days		2,896	4,322 Total Days		2,896	-	0.0000%
23									
24	Total Base Revenue:			102,188,521			106,294,446	4,105,925	4.0180%
25									
26									
27									
28	**Sun Select kWh are excluded from total kWh								
29									
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**SCHEDULE E-13c** BASE REVENUE BY RATE SCHEDULE - CALCULATIONS  
 FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 COMPANY: TAMPA ELECTRIC COMPANY  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.  
 DOCKET No. 20240026-EI  
 Type of data shown: XX Projected Year Ended 12/31/2027  
 Witness: J. Williams

Line No.	Type of Charges	Rate Schedule		Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	\$ Revenue	Charge/Unit	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,477,390	1,897,541	\$ 1.35	1,477,390	Days	1,477,390	Days	4.0188%
4	Total	1,477,390	1,897,541		1,477,390	Total Days	1,477,390	Total Days	4.0188%
5									
6	Energy Charge:								
7		12,769,320	920,675	\$ 0.07210	12,769,320	kWh	12,769,320	kWh	4.0188%
8	Total	12,769,320	920,675		12,769,320	kWh	12,769,320	kWh	4.0188%
9									
10									
11									
12	Total Base Revenue:		\$ 2,808,215				\$ 3,025,090		4.0188%
13									
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SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 COMPANY: TAMPA ELECTRIC COMPANY  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579	\$ 1.82	10,035,800	5,507,579	Days 1.90	10,439,831	404,031	4.0259%
3	Standard - Primary	20,437	\$ 9.92	202,653	20,437	Days 10.32	210,812	8,159	4.0259%
4	Standard - Subtransmission	-	\$ 27.29	-	-	Days 28.39	-	-	0.0000%
5	T-O-D - Secondary	547,000	\$ 1.82	996,732	547,000	Days 1.90	1,036,860	40,127	4.0259%
6	T-O-D - Primary	14,150	\$ 9.92	140,311	14,150	Days 10.32	145,959	5,649	4.0259%
7	T-O-D - Subtransmission	753	\$ 27.29	20,550	753	Days 28.39	21,377	827	4.0259%
8	Total	6,089,919		11,396,046	6,089,919	Total Days	11,854,840	458,794	4.0259%
9	Energy Charge:								
10	Standard - Secondary	4,527,141,762	\$ 0.00819	37,064,145	4,527,141,762	kWh 0.00852	38,556,311	1,492,166	4.0259%
11	Standard - Primary	73,063,062	\$ 0.00819	598,174	73,063,062	kWh 0.00852	622,256	24,082	4.0259%
12	Standard - Subtransmission	-	\$ 0.00819	-	-	kWh 0.00852	-	-	0.0000%
13	T-O-D On-Peak - Secondary	461,128,885	\$ 0.01317	6,073,319	461,128,885	kWh 0.01370	6,317,825	244,506	4.0259%
14	T-O-D On-Peak - Primary	53,192,843	\$ 0.01317	700,579	53,192,843	kWh 0.01370	728,783	28,205	4.0259%
15	T-O-D On-Peak - Subtrans.	390,809	\$ 0.01317	5,147	390,809	kWh 0.01370	5,354	207	4.0259%
16	T-O-D Off-Peak - Secondary	773,068,763	\$ 0.00866	6,692,822	773,068,763	kWh 0.00901	6,962,288	289,446	4.0259%
17	T-O-D Off-Peak - Primary	89,852,657	\$ 0.00866	777,897	89,852,657	kWh 0.00901	809,214	31,317	4.0259%
18	T-O-D Off-Peak - Subtrans.	655,969	\$ 0.00866	5,679	655,969	kWh 0.00901	5,908	229	4.0259%
19	T-O-D Super Off-Peak - Secondary	674,799,755	\$ 0.00489	3,297,061	674,799,755	kWh 0.00508	3,429,788	132,736	4.0259%
20	T-O-D Super Off-Peak - Primary	78,430,994	\$ 0.00489	383,213	78,430,994	kWh 0.00508	398,640	15,428	4.0259%
21	T-O-D Super Off-Peak - Subtrans.	572,587	\$ 0.00489	2,798	572,587	kWh 0.00508	2,910	113	4.0259%
22	SSR-1 (Sun Select)**	14,948,840	\$ 0.06300	941,777	14,948,840	kWh 0.06300	941,777	-	0.0000%
23	Total	6,732,298,086		56,542,611	6,732,298,086	kWh	58,761,046	2,238,435	3.9588%
24	Demand Charge:								
25	Standard - Secondary	11,944,362	\$ 20.79	248,266,612	11,944,362	kW 21.62	258,261,582	9,994,970	4.0259%
26	Standard - Primary	186,303	\$ 20.79	3,872,355	186,303	kW 21.62	4,028,253	155,897	4.0259%
27	Standard - Subtransmission	-	\$ 20.79	-	-	kW 21.62	-	-	0.0000%
28	T-O-D Billing - Secondary	3,559,503	\$ 5.34	19,005,215	3,559,503	kW 5.55	19,770,347	765,131	4.0259%
29	T-O-D Billing - Primary	434,239	\$ 5.34	2,318,528	434,239	kW 5.55	2,411,889	93,342	4.0259%
30	T-O-D Billing - Subtrans.	4,837	\$ 5.34	25,826	4,837	kW 5.55	26,866	1,040	4.0259%
31	T-O-D Peak - Secondary	3,433,354	\$ 15.45	53,031,469	3,433,354	kW (1) 16.07	55,166,464	2,134,995	4.0259%
32	T-O-D Peak - Primary	420,406	\$ 15.45	6,493,577	420,406	kW (1) 16.07	6,785,002	261,425	4.0259%
33	T-O-D Peak - Subtrans.	4,519	\$ 15.45	69,800	4,519	kW (1) 16.07	72,610	2,810	4.0259%
34	Total	16,129,244		333,083,382	16,129,244	kW	346,492,392	13,409,610	4.0259%
35									
36									
37									
38									
39									

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2	Delivery Voltage Credit:								
3	Standard Primary	128,245	\$ (0.57)	\$ (73,366)	128,245	\$ (0.60)	\$ (76,320)	(2,954)	4.0259%
4	Standard - Subtransmission	-	\$ (3.27)	-	-	\$ (3.41)	-	-	0.0000%
5	T-O-D Primary	68,661	\$ (0.57)	\$ (39,280)	68,661	\$ (0.60)	\$ (40,861)	(1,581)	4.0259%
6	T-O-D Subtransmission	2,562	\$ (3.27)	\$ (8,387)	2,562	\$ (3.41)	\$ (8,725)	(338)	4.0259%
7	Total	199,468		\$ (121,033)	199,468		\$ (125,905)	(4,873)	4.0259%
8									
9									
10	Emergency Relay Charge:								
11	Standard Secondary	631,383	\$ 1.08	\$ 682,289	631,383	\$ 1.12	\$ 709,737	27,467	4.0259%
12	Standard Primary	23,944	\$ 1.08	\$ 25,874	23,944	\$ 1.12	\$ 26,915	1,042	4.0259%
13	Standard - Subtransmission	-	\$ 1.08	-	-	\$ 1.12	-	-	0.0000%
14	T-O-D Secondary	713,288	\$ 1.08	\$ 770,775	713,288	\$ 1.12	\$ 801,806	31,031	4.0259%
15	T-O-D Primary	46,225	\$ 1.08	\$ 49,951	46,225	\$ 1.12	\$ 51,961	2,011	4.0259%
16	T-O-D Subtransmission	-	\$ 1.08	-	-	\$ 1.12	-	-	0.0000%
17	Total	1,414,840		\$ 1,528,869	1,414,840		\$ 1,590,420	61,551	4.0259%
18									
19									
20	Metering Voltage Adjustment:								
21	Standard Primary	4,423,037	-1%	\$ (44,230)	4,601,104	-1%	\$ (46,011)	(1,781)	4.0259%
22	Standard - Subtransmission	-	-2%	-	-	-2%	-	-	0.0000%
23	T-O-D Primary	10,684,464	-1%	\$ (106,845)	11,114,610	-1%	\$ (111,146)	(4,301)	4.0259%
24	T-O-D Subtransmission	100,863	-2%	\$ (2,017)	104,924	-2%	\$ (2,088)	(61)	4.0259%
25	Total	15,208,364		\$ (153,092)	15,820,638		\$ (159,256)	(6,163)	4.0259%
26									
27									
28	AMI Opt-Out	1,084	\$ 0.67	\$ 726	1,084	\$ 0.67	\$ 726	-	0.0000%
29	Total	1,084		\$ 726	1,084		\$ 726	-	0.0000%
30									
31									
32	EDR/CISR Credit			\$ (89,106)			\$ (89,106)	-	0.0000%
33	Total			\$ (89,106)			\$ (89,106)	-	0.0000%
34									
35									
36	Total Base Revenue:			\$ 402,188,403			\$ 418,345,756	16,157,353	4.0174%
37									
38									
39									

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027  
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
1	Basic Service Charge:											
2	Optional - Secondary	609,685	Days \$ 1.82	1,110,857	609,685	Days \$ 1.90	1,155,683	44,726	4.0259%			
3	Optional - Primary	7,206	Days \$ 9.92	71,458	7,206	Days \$ 10.32	74,335	2,877	4.0259%			
4	Optional - Subtransmission	-	Days \$ 27.29	-	-	Days \$ 28.39	-	-	0.0000%			
5	Total	616,892	Total Days	1,182,414	616,892	Total Days	1,230,017	47,603	4.0259%			
6	Energy Charge:											
7	Optional - Secondary	353,684,044	kWh \$ 0.08902	31,484,474	353,684,044	kWh \$ 0.09260	32,752,008	1,267,534	4.0259%			
8	Optional - Primary	6,254,543	kWh \$ 0.08902	556,771	6,254,543	kWh \$ 0.09260	579,186	22,415	4.0259%			
9	Optional - Subtransmission	-	kWh \$ 0.08902	-	-	kWh \$ 0.09260	-	-	0.0000%			
10	Total	359,938,587	kWh	32,041,245	359,938,587	kWh	33,331,194	1,289,949	4.0259%			
11	Demand Charge:											
12	Optional - Secondary	1,992,622	kW \$ -	-	1,992,622	kW \$ -	-	-	0.0000%			
13	Optional - Primary	53,831	kW \$ -	-	53,831	kW \$ -	-	-	0.0000%			
14	Optional - Subtransmission	-	kW \$ -	-	-	kW \$ -	-	-	0.0000%			
15	Total	2,046,453	kW	-	2,046,453	kW	-	-	0.0000%			
16	Delivery Voltage Credit											
17	Optional - Primary	2,471,303	kWh \$ (0.00146)	(3,619)	2,471,303	kWh \$ (0.00152)	(3,765)	(146)	4.0259%			
18	Optional - Subtransmission	-	kWh \$ (0.00838)	-	-	kWh \$ (0.00872)	-	-	0.0000%			
19	Total	2,471,303	kWh	(3,619)	2,471,303	kWh	(3,765)	(146)	4.0259%			
20	Emergency Relay											
21	Optional - Secondary	16,331,549	kWh \$ 0.00272	44,466	16,331,549	kWh \$ 0.00283	46,256	1,790	4.0259%			
22	Optional - Primary	-	kWh \$ 0.00272	-	-	kWh \$ 0.00283	-	-	0.0000%			
23	Optional - Subtransmission	-	kWh \$ 0.00272	-	-	kWh \$ 0.00283	-	-	0.0000%			
24	Total	16,331,549	kWh	44,466	16,331,549	kWh	46,256	1,790	4.0259%			
25	Meter Voltage Adjustment											
26	Optional - Primary	553,152	\$ -1%	(5,532)	575,421	\$ -1%	(5,754)	(223)	4.0259%			
27	Optional - Subtransmission	-	\$ -2%	-	-	\$ -2%	-	-	0.0000%			
28	Total	553,152	\$	(5,532)	575,421	\$	(5,754)	(223)	4.0259%			
29	Total Base Revenue:			\$ 33,258,974			\$ 34,597,948	1,338,974	4.0259%			

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027  
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		SBD/SBDT		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charges/Unit	\$ Revenue	Units	Charges/Unit	Units	\$ Revenue			
1											
2	Basic Service Charge:										
3	Standard Secondary	0 Days	\$ 1.82	\$ -	0 Days	\$ 1.90	-	0 Days	\$ -	-	0.0000%
4	Standard Primary	0 Days	\$ 9.92	\$ -	0 Days	\$ 10.32	-	0 Days	\$ -	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 27.29	\$ -	0 Days	\$ 28.39	-	0 Days	\$ -	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.82	\$ -	0 Days	\$ 1.90	-	0 Days	\$ -	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.92	\$ -	0 Days	\$ 10.32	-	0 Days	\$ -	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 27.29	\$ -	0 Days	\$ 28.39	-	0 Days	\$ -	-	0.0000%
9	Total	0 Total Days		\$ -	0 Total Days		-	0 Total Days	\$ -	-	0.0000%
10											
11	Energy Charge - Supplemental:										
12	Standard Secondary	0 kWh	\$ 0.0819	\$ -	0 kWh	\$ 0.0852	-	0 kWh	\$ -	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.0819	\$ -	0 kWh	\$ 0.0852	-	0 kWh	\$ -	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.0819	\$ -	0 kWh	\$ 0.0852	-	0 kWh	\$ -	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01317	\$ -	0 kWh	\$ 0.01370	-	0 kWh	\$ -	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01317	\$ -	0 kWh	\$ 0.01370	-	0 kWh	\$ -	-	0.0000%
17	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.01317	\$ -	0 kWh	\$ 0.01370	-	0 kWh	\$ -	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.0866	\$ -	0 kWh	\$ 0.0901	-	0 kWh	\$ -	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.0866	\$ -	0 kWh	\$ 0.0901	-	0 kWh	\$ -	-	0.0000%
20	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.0866	\$ -	0 kWh	\$ 0.0901	-	0 kWh	\$ -	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.0489	\$ -	0 kWh	\$ 0.0508	-	0 kWh	\$ -	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.0489	\$ -	0 kWh	\$ 0.0508	-	0 kWh	\$ -	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.0489	\$ -	0 kWh	\$ 0.0508	-	0 kWh	\$ -	-	0.0000%
24	Total	0		\$ -	0		-	0	\$ -	-	0.0000%
25											
26	Energy Charge - Standby:										
27	Standard Secondary	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
28	Standard Primary	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
30	T-O-D On-Peak - Secondary	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
32	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
33	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
35	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
36	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.0953	\$ -	0 kWh	\$ 0.0992	-	0 kWh	\$ -	-	0.0000%
39	Total	0 kWh		\$ -	0 kWh		-	0 kWh	\$ -	-	0.0000%

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Year Ended 12/31/2027

PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		SBD/SBDT		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14										
2											
3	Demand Charge - Supplemental:										
4	Standard Secondary	0 KW	\$ 20.79		-		0 KW	\$ 21.62		-	0.0000%
5	Standard Primary	0 KW	\$ 20.79		-		0 KW	\$ 21.62		-	0.0000%
6	Standard Subtransmission	0 KW	\$ 20.79		-		0 KW	\$ 21.62		-	0.0000%
7	T-O-D Billing - Secondary	0 KW	\$ 5.34		-		0 KW	\$ 5.55		-	0.0000%
8	T-O-D Billing - Primary	0 KW	\$ 5.34		-		0 KW	\$ 5.55		-	0.0000%
9	T-O-D Billing - Subtransmission	0 KW	\$ 5.34		-		0 KW	\$ 5.55		-	0.0000%
10	T-O-D Peak - Secondary	0 KW (1)	\$ 15.45		-		0 KW (1)	\$ 16.07		-	0.0000%
11	T-O-D Peak - Primary	0 KW (1)	\$ 15.45		-		0 KW (1)	\$ 16.07		-	0.0000%
12	T-O-D Peak - Subtransmission	0 KW (1)	\$ 15.45		-		0 KW (1)	\$ 16.07		-	0.0000%
13	Demand Charge - Standby:										
14	Std. Facilities Reservation - Sec.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
15	Std. Facilities Reservation - Pri.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
16	Std. Facilities Reservation - Sub.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
17	Std. Power Supply Res. - Sec.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
18	Std. Power Supply Res. - Pri.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
19	Std. Power Supply Res. - Sub.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
32	Total	0 KW			-		0 KW			-	0.0000%
33											
34											
35	(1) Not included in Total.										
36											
37											
38											
39											

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Year Ended 12/31/2027

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		SBD/SBDT		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14										
2											
3	<b>Power Factor Charge Supplemental &amp; Standby:</b>										
4	Standard Secondary	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
5	Standard Primary	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
6	Standard Subtransmission	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
7	T-O-D Secondary	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
8	T-O-D Primary	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
9	T-O-D Subtransmission	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
10		0				0					
11	<b>Power Factor Credit Supplemental &amp; Standby:</b>										
12	Standard Secondary	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
13	Standard Primary	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
14	Standard Subtransmission	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
15	T-O-D Secondary	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
16	T-O-D Primary	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
17	T-O-D Subtransmission	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
18		0 KVARh				0 KVARh					
19		0				0					
20	<b>Delivery Voltage Credit - Supplemental:</b>										
21	Standard Primary	0 KW	\$ (0.57)	-	-	0 KW	\$ (0.60)	-	-	-	0.0000%
22	Standard Subtransmission	0 KW	\$ (3.27)	-	-	0 KW	\$ (3.41)	-	-	-	0.0000%
23	T-O-D Primary	0 KW	\$ (0.57)	-	-	0 KW	\$ (0.60)	-	-	-	0.0000%
24	T-O-D Subtransmission	0 KW	\$ (3.27)	-	-	0 KW	\$ (3.41)	-	-	-	0.0000%
25		0 KW				0 KW					
26	<b>Delivery Voltage Credit - Standby:</b>										
27	Std. Primary	0 KW	\$ (2.18)	-	-	0 KW	\$ (2.27)	-	-	-	0.0000%
28	Std. Subtransmission	0 KW	\$ (2.66)	-	-	0 KW	\$ (2.77)	-	-	-	0.0000%
29	T-O-D Primary	0 KW	\$ (2.18)	-	-	0 KW	\$ (2.27)	-	-	-	0.0000%
30	T-O-D Subtransmission	0 KW	\$ (2.66)	-	-	0 KW	\$ (2.77)	-	-	-	0.0000%
31		0 KW				0 KW					
32		0				0					
33											
34											
35											
36											
37											
38											
39											



SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		SBD/SBDT		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15										
2											
3	Emergency Relay Charge - Supplemental and Standby										
4	Standard Secondary	0 KW	\$ 1.08	\$ -	-	0 KW	\$ 1.12	-	-	-	0.0000%
5	Standard Primary	0 KW	\$ 1.08	\$ -	-	0 KW	\$ 1.12	-	-	-	0.0000%
6	Standard Subtransmission	0 KW	\$ 1.08	\$ -	-	0 KW	\$ 1.12	-	-	-	0.0000%
7	T-O-D Secondary	0 KW	\$ 1.08	\$ -	-	0 KW	\$ 1.12	-	-	-	0.0000%
8	T-O-D Primary	0 KW	\$ 1.08	\$ -	-	0 KW	\$ 1.12	-	-	-	0.0000%
9	T-O-D Subtransmission	0 KW	\$ 1.08	\$ -	-	0 KW	\$ 1.12	-	-	-	0.0000%
10		0 KW				0 KW					0.0000%
11											
12	Metering Voltage Adjustment - Supplemental and Standby:										
13	Standard Primary	-	-1%	\$ -	-	-	\$ -	-	-	-	0.0000%
14	Standard Subtransmission	-	-2%	\$ -	-	-	\$ -	-	-	-	0.0000%
15	T-O-D Primary	-	-1%	\$ -	-	-	\$ -	-	-	-	0.0000%
16	T-O-D Subtransmission	-	-2%	\$ -	-	-	\$ -	-	-	-	0.0000%
17	Total	-		\$ -	-	-	\$ -	-	-	-	0.0000%
18											
19											
20											
21	Total Base Revenue:			\$ -	-				\$ -	-	0.0000%
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	8,566 Days	\$ 22.69	194,814	8,566 Days	\$ 23.60	202,642	7,828	4.0180%
3	T-O-D - Primary	13,411 Days	\$ 22.69	304,285	13,411 Days	\$ 23.60	316,511	12,226	4.0180%
4	Total	21,997 Total Days		499,099	21,997 Total Days		519,153	20,054	4.0180%
5									
6	Energy Charge:								
7	Standard - Primary	257,957,869 kWh	\$ 0.01126	2,904,216	257,957,869 kWh	\$ 0.01171	3,020,908	116,692	4.0180%
8	T-O-D On-Peak - Primary	248,665,475 kWh	\$ 0.01836	4,564,795	248,665,475 kWh	\$ 0.01909	4,748,209	183,414	4.0180%
9	T-O-D Off-Peak - Primary	415,280,780 kWh	\$ 0.01119	4,645,257	415,280,780 kWh	\$ 0.01164	4,831,904	186,647	4.0180%
10	T-O-D Super Off-Peak - Primary	352,199,879 kWh	\$ 0.00676	2,380,173	352,199,879 kWh	\$ 0.00703	2,475,808	95,636	4.0180%
11	Total	1,274,104,003 kWh		14,484,441	1,274,104,003 kWh		15,076,869	592,428	4.0180%
12	Demand Charge:								
13	Standard - Primary	643,312 kW	\$ 13.77	8,857,860	643,312 kW	\$ 14.32	9,213,770	355,910	4.0180%
14	T-O-D Billing - Primary	1,888,585 kW	\$ 3.10	5,852,009	1,888,585 kW	\$ 3.22	6,087,144	235,134	4.0180%
15	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.67	18,995,082	1,780,840 kW (1)	\$ 11.09	19,756,206	763,144	4.0180%
16	Total	2,531,897 kW		33,702,932	2,531,897 kW		35,057,120	1,354,188	4.0180%
17	Emergency Relay Charge:								
18	Standard Primary	119,001 kW	\$ 1.08	128,576	119,001 kW	\$ 1.12	133,743	5,166	4.0180%
19	T-O-D Primary	888,138 kW	\$ 1.08	959,606	888,138 kW	\$ 1.12	995,163	38,557	4.0180%
20	Total	1,007,139 kW		1,088,182	1,007,139 kW		1,131,906	43,723	4.0180%
21									
22	Power Factor Charge:								
23	Standard Primary	8,645,932 kVARh	\$ 0.00215	18,592	8,645,932 kVARh	\$ 0.00224	19,339	747	4.0180%
24	T-O-D Primary	27,333,710 kVARh	\$ 0.00215	58,777	27,333,710 kVARh	\$ 0.00224	61,139	2,362	4.0180%
25	Total	35,979,642 kVARh		77,369	35,979,642 kVARh		80,477	3,109	4.0180%
26	Power Factor Credit:								
27	Standard Primary	36,511,132 kVARh	\$ (0.00108)	(39,449)	36,511,132 kVARh	\$ (0.00112)	(41,034)	(1,585)	4.0180%
28	T-O-D Primary	109,235,089 kVARh	\$ (0.00108)	(118,025)	109,235,089 kVARh	\$ (0.00112)	(122,767)	(4,742)	4.0180%
29	Total	145,746,222		(157,474)	145,746,222		(163,802)	(6,327)	4.0180%
30									
31	Metering Voltage Adjustment:								
32	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
33	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
34	Total	0 \$		-	0 \$		-	-	0.0000%
35									
36	Total Base Revenue:			\$ 49,704,548			\$ 51,701,683	1,997,135	4.0180%
37	(1) Not included in Total.								

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI  
 Witness: J. Williams

Type of data shown:  
 XX Projected Year Ended 12/31/2027

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 23.56	-	0 Days	\$ 24.51	-	-	0.0000%
4	T-O-D Primary	358 Days	\$ 23.56	8,434	358 Days	\$ 24.51	8,773	339	4.0180%
5	Total	358 Total Days		8,434	358 Total Days		8,773	339	4.0180%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01126	-	0 kWh	\$ 0.01171	-	-	0.0000%
9	T-O-D On-Peak - Primary	2,809,721 kWh	\$ 0.01827	51,336	2,809,721 kWh	\$ 0.01900	53,388	2,063	4.0180%
10	T-O-D Off-Peak - Primary	4,768,707 kWh	\$ 0.01110	52,930	4,768,707 kWh	\$ 0.01155	55,056	2,127	4.0180%
	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$ 0.00687	26,139	3,917,974 kWh	\$ 0.00694	27,189	1,050	4.0180%
11	total	11,496,402		130,404	11,496,402		135,644	5,240	4.0180%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00926	-	0 kWh	\$ 0.00963	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$ 0.00926	11,880	1,283,037 kWh	\$ 0.00963	12,358	477	4.0180%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$ 0.00926	20,164	2,177,593 kWh	\$ 0.00963	20,974	810	4.0180%
	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$ 0.00926	16,567	1,789,114 kWh	\$ 0.00963	17,232	665	4.0180%
17	Total	5,249,744 kWh		48,611	5,249,744 kWh		50,564	1,953	4.0180%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 13.77	-	0 kW	\$ 14.32	-	-	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$ 3.10	93,786	30,267 kW	\$ 3.22	97,554	3,768	4.0180%
22	T-O-D Peak - Primary	37,120 kW (1)	\$ 10.67	395,693	37,120 kW (1)	\$ 11.09	411,800	15,907	4.0180%
23	Total	30,267		489,679	30,267		509,355	19,675	4.0180%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.81	-	0 kW	\$ 1.88	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.72	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.66 / kW-day	-	0 kW (1)	\$ 0.68	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	86,588 kW	\$ 1.81	156,574	86,588 kW	\$ 1.88	162,865	6,291	4.0180%
30	T-O-D Power Supply Res. - Pri.	38,043 kW (1)	\$ 1.65 / kW-mo.	62,781	38,043 kW (1)	\$ 1.72 kW-mo.	65,303	2,523	4.0180%
31	T-O-D Power Supply Dmd. - Pri.	171,209 kW (1)	\$ 0.66 / kW-day	112,715	171,209 kW (1)	\$ 0.68 kW-day	117,244	4,529	4.0180%
32	Total	86,588 kW		332,070	86,588 kW		345,412	13,343	4.0180%
33									
34	Power Factor Charge Supplemental & Standby:								
35	Standard Primary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
36	T-O-D Primary	13,506,304 kVARh	\$ 0.00215	29,043	13,506,304 kVARh	\$ 0.00224	30,210	1,167	4.0180%
37	Total	13,506,304		29,043	13,506,304		30,210	1,167	4.0180%
38									

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 COMPANY: TAMPA ELECTRIC COMPANY  
 Type of data shown: XX Projected Year Ended 12/31/2027  
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.  
 WITNESS: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0	kVARh	\$ (0.00108)	0	kVARh	\$ (0.00112)	-	0.0000%
5	T-O-D Primary	0	kVARh	\$ (0.00108)	0	kVARh	\$ (0.00112)	-	0.0000%
6	Total	0	kVARh	-	0	kVARh	-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0	kW	\$ 1.08	0	kW	\$ 1.12	-	0.0000%
10	T-O-D Primary	0	kW	\$ 1.08	0	kW	\$ 1.12	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0	\$	-1%	0	\$	-1%	-	0.0000%
16	T-O-D Primary	0	\$	-1%	0	\$	-1%	-	0.0000%
17	Total	0	\$	-	0	\$	-	-	0.0000%
18									
19									
20	Total Base Revenue:			\$ 1,038,241			\$ 1,079,958	41,717	4.0180%
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	-	Days \$ 135.19	-	Days \$ 140.62	-	-	-	0.0000%
3	T-O-D - Subtransmission	1,453	Days \$ 135.19	196,475	1,453	Days \$ 140.62	204,369	7,894	4.0180%
4	Total	1,453	Total Days	196,475	1,453	Total Days	204,369	7,894	4.0180%
5									
6	Energy Charge:								
7	Standard - Subtransmission	-	kWh \$ 0.01231	-	kWh \$ 0.01281	-	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	48,592,994	kWh \$ 0.02219	1,075,241	48,592,994	kWh \$ 0.02308	1,121,565	46,324	4.0180%
9	T-O-D Off-Peak - Subtransmission	90,266,981	kWh \$ 0.01083	977,927	90,266,981	kWh \$ 0.01127	1,017,220	39,293	4.0180%
10	T-O-D Super Off-Peak - Subtransmission	67,450,979	kWh \$ 0.00761	513,538	67,450,979	kWh \$ 0.00792	534,172	20,634	4.0180%
11	Total	206,310,953	kWh	2,569,706	206,310,953	kWh	2,672,957	103,251	4.0180%
12	Demand Charge:								
13	Standard - Subtransmission	-	kW \$ 13.53	-	kW \$ 14.07	-	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305	kW \$ 1.64	973,372	592,305	kW \$ 1.71	1,012,483	39,110	4.0180%
15	T-O-D Peak - Subtransmission	544,666	kW (1) \$ 11.89	6,473,767	544,666	kW (1) \$ 12.36	6,733,884	260,117	4.0180%
16	Total	592,305	kW	7,447,140	592,305	kW	7,746,367	299,227	4.0180%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	-	kW \$ 1.08	-	kW \$ 1.12	-	-	-	0.0000%
20	T-O-D Subtransmission	-	kW \$ 1.08	-	kW \$ 1.12	-	-	-	0.0000%
21	Total	-	kW	-	kW	-	-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	-	kVARh \$ 0.00215	-	kVARh \$ 0.00224	-	-	-	0.0000%
25	T-O-D Subtransmission	21,354,006	kVARh \$ 0.00215	45,918	21,354,006	kVARh \$ 0.00224	47,764	1,845	4.0180%
26	Total	21,354,006	kVARh	45,918	21,354,006	kVARh	47,764	1,845	4.0180%
27	Power Factor Credit:								
28	Standard Subtransmission	-	kVARh \$ (0.00108)	-	kVARh \$ (0.00112)	-	-	-	0.0000%
29	T-O-D Subtransmission	2,680,704	kVARh \$ (0.00108)	(2,896)	2,680,704	kVARh \$ (0.00112)	(3,013)	(116)	4.0180%
30	Total	2,680,704	kVARh	(2,896)	2,680,704	kVARh	(3,013)	(116)	4.0180%
31									
32	Total Base Revenue:			10,256,343			10,666,444	412,101	4.0180%
33									
34									
35									
36									
37									
38									
39	(1) Not included in Total.								

SCHEDULE E-3c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 COMPANY: TAMPA ELECTRIC COMPANY  
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.  
 DOCKET No. 20240026-EI  
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
2	Basic Service Charge:											
3	Standard Subtransmission	0 Days	\$ 136.05	-	0 Days	\$ 141.52	-	-	-	-	0.0000%	
4	T-O-D Subtransmission	2,587 Days	\$ 136.05	351,973	2,587 Days	\$ 141.52	366,115	14,142	14,142	4.0180%		
5	Total	2,587 Total Days		351,973	2,587 Total Days		366,115	14,142	14,142	4.0180%		
6												
7	Energy Charge - Supplemental:											
8	Standard Subtransmission	0 kWh	\$ 0.01231	-	0 kWh	\$ 0.01281	-	-	-	-	0.0000%	
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$ 0.02217	1,731,990	78,130,773 kWh	\$ 0.02306	1,801,582	69,592	69,592	4.0180%		
10	T-O-D Off-Peak - Subtransmission	126,481,862 kWh	\$ 0.01081	1,367,582	126,481,862 kWh	\$ 0.01125	1,422,511	54,949	54,949	4.0180%		
11	T-O-D Super Off-Peak - Subtransmission	116,358,426 kWh	\$ 0.00759	883,404	116,358,426 kWh	\$ 0.00790	918,900	35,495	35,495	4.0180%		
12	Total	320,971,051		3,882,957	320,971,051		4,142,993	160,036	160,036	4.0180%		
13	Energy Charge - Standby:											
14	Standard Subtransmission	0 kWh	\$ 0.00917	-	0 kWh	\$ 0.00954	-	-	-	-	0.0000%	
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$ 0.00917	461,959	50,383,603 kWh	\$ 0.00954	480,521	18,562	18,562	4.0180%		
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$ 0.00917	747,842	81,563,400 kWh	\$ 0.00954	777,890	30,048	30,048	4.0180%		
17	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$ 0.00917	687,986	75,035,181 kWh	\$ 0.00954	715,629	27,643	27,643	4.0180%		
18	Total	206,982,184 kWh		1,897,787	206,982,184 kWh		1,974,040	76,253	76,253	4.0180%		
19	Demand Charge - Supplemental:											
20	Standard Subtransmission	0 kW	\$ 13.53	-	0 kW	\$ 14.07	-	-	-	-	0.0000%	
21	T-O-D Billing - Subtransmission	516,200 kW	\$ 1.64	846,304	516,200 kW	\$ 1.71	882,389	34,085	34,085	4.0180%		
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 11.89	5,731,106	482,200 kW (1)	\$ 12.36	5,961,383	230,277	230,277	4.0180%		
23	Total	516,200		6,579,410	516,200		6,843,771	264,362	264,362	4.0180%		
24												
25	Demand Charge - Standby:											
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.38	-	0 kW	\$ 1.43	-	-	-	-	0.0000%	
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.63 /kW-mo.	-	0 kW (1)	\$ 1.69	-	-	-	-	0.0000%	
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.65 /kW-day	-	0 kW (1)	\$ 0.67	-	-	-	-	0.0000%	
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 1.38	2,330,140	1,691,242 kW	\$ 1.43	2,423,765	93,625	93,625	4.0180%		
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.63 /kW-mo.	577,580	355,048 kW (1)	\$ 1.69	600,787	23,207	23,207	4.0180%		
31	T-O-D Power Supply Dmd. - Sub.	8,856,415 kW (1)	\$ 0.65 /kW-day	5,733,513	8,856,415 kW (1)	\$ 0.67	5,963,888	230,373	230,373	4.0180%		
32	Total	1,691,242 kW		8,641,232	1,691,242 kW		8,985,438	347,206	347,206	4.0180%		
33												
34												
35	Power Factor Charge Supplemental & Standby:											
36	Standard Subtransmission	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	-	-	0.0000%	
37	T-O-D Subtransmission	32,205,802 kVARh	\$ 0.00215	69,254	32,205,802 kVARh	\$ 0.00224	72,036	2,783	2,783	4.0180%		
38	Total	32,205,802		69,254	32,205,802		72,036	2,783	2,783	4.0180%		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MW's, MMH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	SBILDSU.SBLDTSU	Units	Charge/Unit		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby								
4	Standard Subtransmission	0 KVARh	\$ (0.00108)	-		0 KVARh	\$ (0.00112)	-	0.0000%
5	T-O-D Subtransmission	117,949 KVARh	\$ (0.00108)	(127)		117,949 KVARh	\$ (0.00112)	(5)	4.0180%
6	Total	117,949 KVARh		(127)		117,949 KVARh		(5)	4.0180%
7									
8	Emergency Relay Charge - Supplemental and Standby								
9	Standard Subtransmission	0 kW	\$ 1.08	-		0 kW	\$ 1.12	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.08	-		0 kW	\$ 1.12	-	0.0000%
11	Total	0		-		0		-	0.0000%
12									
13									
14	Total Base Revenue:			\$ 21,522,484				\$ 22,387,260	4.0180%
15								864,776	
16									
17									
18									
19									
20									
21									
22									
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BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13a:

FLORIDA PUBLIC SERVICE COMMISSION

Type of data shown: XX Projected Year Ended 12/31/2027

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY  
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1							
2	Basic Service Charge:	86,098	\$ 0.71	86,098	\$ 0.71	-	0.0000%
3							
4	Energy Charge	107,727,525	\$ 0.03260	107,727,525	\$ 0.03260	-	0.0000%
5							
6							
7	Total Base Revenue:						
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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Recap Schedules: E-13a



REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

SCHEDULE E-13f  
 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:  
 XX Projected Year Ended 12/31/2028

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates				
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Percent Increase	
1	High Pressure Sodium - Dusk-to-Dawn Service													
2	Cobra (closed) 800	50 W	-	20	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ -	0.0000%
3	Cobra/Nema (closed) 802	70 W	-	29	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ -	0.0000%
4	Cobra/Nema (closed) 803	100 W	-	44	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ -	0.0000%
5	Cobra (closed) 804	150 W	-	66	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ -	0.0000%
6	Cobra (closed) 805	250 W	-	105	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ -	0.0000%
7	Cobra (closed) 806	400 W	-	163	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ -	0.0000%
8	Flood (closed) 468	250 W	-	105	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ -	0.0000%
9	Flood (closed) 478	400 W	-	163	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ -	0.0000%
10	Mongoose (closed) 809	400 W	-	163	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ -	0.0000%
11	Post Top (PT) (closed) 509	50 W	-	20	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ -	0.0000%
12	Classic (PT) (closed) 570	100 W	-	44	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ -	0.0000%
13	Coach (PT) (closed) 810	70 W	-	29	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ -	0.0000%
14	Colonial (PT) (closed) 572	100 W	-	44	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ -	0.0000%
15	Salem (PT) (closed) 573	100 W	-	44	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ -	0.0000%
16	Shoobox (closed) 550	100 W	-	44	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ -	0.0000%
17	Shoobox (closed) 566	250 W	-	106	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ -	0.0000%
18	Shoobox (closed) 552	400 W	-	163	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ -	0.0000%
19	Subtotal this section						\$ -	\$ -			\$ -	\$ -		
20														
21														
22	Metal Halide - Dusk-to-Dawn Service													
23	Cobra (closed) 704	350 W	-	138	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ -	0.0000%
24	Cobra (closed) 520	400 W	-	159	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ -	0.0000%
25	Flood (closed) 705	350 W	-	138	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ -	0.0000%
26	Flood (closed) 556	400 W	-	159	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ -	0.0000%
27	Flood (closed) 558	1000 W	-	383	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ -	0.0000%
28	General (PT) (closed) 701	150 W	-	67	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ -	0.0000%
29	General (PT) (closed) 574	175 W	-	74	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ -	0.0000%
30	Salem (PT) (closed) 700	150 W	-	67	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ -	0.0000%
31	Salem (PT) (closed) 575	175 W	-	74	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ -	0.0000%
32	Shoobox (closed) 702	150 W	-	67	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ -	0.0000%
33	Shoobox (closed) 564	175 W	-	74	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ -	0.0000%
34	Shoobox (closed) 703	350 W	-	138	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ -	0.0000%
35	Shoobox (closed) 554	400 W	-	159	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ -	0.0000%
36	Shoobox (closed) 576	1000 W	-	383	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ -	0.0000%
37	Subtotal this section						\$ -	\$ -			\$ -	\$ -		
38														
39														
40														

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KW's must agree with the data provided in Schedule E-15.

SCHEDULE E-13I  
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:  
XX Projected Year Ended 12/31/2028

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 860	50 W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
6	Cobra (closed) 864	150 W	-	33	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
7	Cobra (closed) 865	250 W	-	52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
8	Cobra (closed) 866	400 W	-	81	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
9	Flood (closed) 464	250 W	-	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
10	Flood (closed) 484	400 W	-	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
11	Mongoose (closed) 869	400 W	-	81	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.89	\$ 1.89	\$ 14.88	\$ -	\$ 12.89	\$ 1.89	\$ 14.88	\$ -	0.0000%
17	Shoobox (closed) 534	100 W	-	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
18	Shoobox (closed) 536	250 W	-	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
19	Shoobox (closed) 538	400 W	-	81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
20	Subtotal this section													
21	Metal Halide - Timed Service													
22	Cobra (closed) 724	350 W	-	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
23	Cobra (closed) 522	400 W	-	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
24	Flood (closed) 725	350 W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
25	Flood (closed) 541	400 W	-	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
26	Flood (closed) 578	1000 W	-	191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
27	General (PT) (closed) 721	150 W	-	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
28	General (PT) (closed) 548	175 W	-	37	-	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
29	Salem (PT) (closed) 720	150 W	-	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
30	Salem (PT) (closed) 568	175 W	-	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
31	Shoobox (closed) 722	150 W	-	34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
32	Shoobox (closed) 549	175 W	-	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
33	Shoobox (closed) 723	350 W	-	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
34	Shoobox (closed) 540	400 W	-	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
35	Shoobox (closed) 577	1000 W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
36	Subtotal this section													
37														
38														
39														
40														

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:  
XX Projected Year Ended 12/31/2028

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates					Total Revenue	Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge						
1 Continued from Page 2																
2 Closed LED - Dusk-to-Dawn Service																
3	Roadway (closed) 828	56 W	16,438	20	388,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%			
4	Roadway (closed) 829	103 W	27,841	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 16.59	\$ 1.19	\$ 17.78	\$ 485,013	0.0000%			
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%			
6	Roadway (closed) 829	157 W	5,139	55	292,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	0.0000%			
7	Roadway (closed) 822	196 W	391	69	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%			
8	Roadway (closed) 823	206 W	24,904	72	1,758,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%			
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%			
10	Post Top (PT) (closed) 824	67 W	38,356	24	500,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%			
11	Post Top (PT) (closed) 825	98 W	13,109	35	458,815	\$ 29.51	\$ 1.56	\$ 31.07	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%			
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%			
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%			
14	Area-Lighter (closed) 826	202 W	8,391	71	599,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%			
15	Area-Lighter (closed) 827	309 W	67,227	108	7,269,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%			
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%			
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%			
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%			
19	Mongoose (closed) 834	328 W	225	115	25,975	\$ 23.47	\$ 3.60	\$ 27.07	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%			
20	Subtotal this section					\$		\$	\$		\$	\$	6,229,752	0.0000%		
21 Closed LED - Timed Service																
22	Roadway (closed) 848	56 W	12	10	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%			
23	Roadway (closed) 840	103 W	-	18	0	\$ 16.59	\$ 1.19	\$ 17.78	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%			
24	Roadway (closed) 841	106 W	47	19	883	\$ 16.59	\$ 1.20	\$ 17.79	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%			
25	Roadway (closed) 849	157 W	-	27	0	\$ 16.53	\$ 2.26	\$ 18.79	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%			
26	Roadway (closed) 842	196 W	-	34	0	\$ 20.97	\$ 1.26	\$ 22.23	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%			
27	Roadway (closed) 843	206 W	-	36	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%			
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%			
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$ 28.02	\$ 1.54	\$ 29.56	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%			
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29.51	\$ 1.56	\$ 31.07	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	0.0000%			
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%			
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%			
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%			
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29.65	\$ 1.55	\$ 31.20	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%			
35	Flood (closed) 851	238 W	-	42	0	\$ 22.88	\$ 3.45	\$ 26.33	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%			
36	Flood (closed) 852	359 W	-	63	0	\$ 27.56	\$ 4.10	\$ 31.66	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%			
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%			
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%			
39						\$		\$	\$		\$	\$	7,204	0.0000%		
40												\$	6,229,752	0.0000%		

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:  
XX Projected Year Ended 12/31/2028

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates				
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Percent Increase	
1	Continued from Page 3													
2	Open LED - Disk-to-Disk Service													
3	27 W Roadway 912	193,669	9	1,748,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%	
4	47 W Roadway 914	1,161,670	16	18,586,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%	
5	88 W Roadway/Area 921	28,917	31	888,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%	
6	105 W Roadway 926	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%	
7	133 W Roadway/Area 932	27,989	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	0.0000%	
8	143 W Area-Lighter 985	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%	
9	145 W Roadway 937	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%	
10	182 W Roadway 941	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%	
11	247 W Area-Lighter 945	55,509	86	4,774,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%	
12	330 W Area-Lighter 947	31,222	116	3,021,752	\$ 26.60	\$ 1.95	\$ 28.15	\$ 878,889	\$ 26.60	\$ 1.95	\$ 28.15	\$ 878,889	0.0000%	
13	199 W Flood 951	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%	
14	255 W Flood 953	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%	
15	225 W Mongoose 956	7,911	79	624,969	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	0.0000%	
16	333 W Mongoose 958	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%	
17	26 W Granville (PT) 965	56,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%	
18	39 W Granville (PT) 967	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%	
19	Granville (PT) Enh 967 ENH aka 968	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%	
20	Salem (PT) 971	292,404	19	5,556,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%	
21	Granville (PT) 972	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%	
22	Granville (PT) Enh 972 ENH aka 973	757	21	16,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%	
23	Salem (PT) 975	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,792	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,792	0.0000%	
24	Subtotal this section \$ 35,143,728													
25														
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EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:  
XX Projected Year Ended 12/31/2028

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue		
1	Continued from Page 4													
2														
3														
4	47 W		8	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ -	0.0000%
5	88 W		15	0	\$ 11.62	\$ 1.74	\$ 13.36	\$ -	\$ 11.62	\$ 1.74	\$ 13.36	\$ -	\$ -	0.0000%
6	133 W	12	23	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 261	0.0000%
7	143 W		25	0	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ -	0.0000%
8	145 W		26	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ -	0.0000%
9	247 W		43	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ -	0.0000%
10	333 W		58	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ -	0.0000%
11	27 W	156	5	780	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 1,476	0.0000%
12	105 W	317	18	5,706	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 3,817	0.0000%
13	182 W	449	32	14,368	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 7,745	0.0000%
14	330 W	593	58	34,394	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 16,693	0.0000%
15	199 W	96	35	3,360	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 1,916	0.0000%
16	255 W	60	45	2,700	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 1,913	0.0000%
17	225 W	12	39	468	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 250	0.0000%
18	39 W		7	-	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ -	0.0000%
19	39 W		7	-	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ -	0.0000%
20	76 W	473	13	6,149	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 9,985	0.0000%
21	26 W		4	0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 0	0.0000%
22	55 W	12	9	108	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 199	0.0000%
23	60 W		10	0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 0	0.0000%
24	60 W		10	0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 0	0.0000%
25	Subtotal this section													
26		2,922,431		90,975,748				\$ 44,255				\$ 44,255		
27	Total Fixtures and kWh													
28								\$ 41,424,939				\$ 41,424,939		

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:  
XX Projected Year Ended 12/31/2028

SCHEDULE E-13f  
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1															
2	Pole/Wire														
3	Wood - 30 ft. (inaccessible) (closed) 425	OH wire	287			\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,286	\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,286	0.0000%	
4	Wood - 30 ft. 626	OH wire	190,058			\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,194	0.0000%	
5	Wood - 35 ft. 627	OH wire	233,468			\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	0.0000%	
6	Wood - up to 45 ft. 597	OH wire	20,808			\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	0.0000%	
7	Std. Concrete - 35 ft. 637	OH wire	55,602			\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	0.0000%	
8	Std. Concrete - up to 45 ft. 594	OH wire	13,487			\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	0.0000%	
9	Std. Concrete - 16ft. 599	UG wire	593			\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	0.0000%	
10	Std. Concrete - 25 or 30 ft. 595	UG wire	4,867			\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	0.0000%	
11	Std. Concrete - 35 ft. 589	UG wire	178,974			\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	0.0000%	
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607	UG wire	362,275			\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	0.0000%	
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612	UG wire	48,585			\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	0.0000%	
14	Std. Concrete - 35 ft. (250 W or above 150 ft span) (closed) 614	UG wire	43,488			\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,476,062	\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,476,062	0.0000%	
15	Std. Concrete - up to 45 ft. 596	UG wire	19,521			\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	0.0000%	
16	Round Concrete - 23 ft. 623	UG wire	1,376			\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	0.0000%	
17	Tall Waterford - 35 ft. (Concrete) 591	UG wire	17,924			\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	0.0000%	
18	Victorian (PT) (Concrete) 592	UG wire	11,419			\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	\$ 36.01	\$ 0.14	\$ 36.15	\$ 412,797	0.0000%	
19	Winston (PT) (Concrete) 593	UG wire	92,326			\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	0.0000%	
20	Waterford (PT) (Concrete) 593	UG wire	6,517			\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	0.0000%	
21	Aluminum - 10 ft. (closed) 422	UG wire	886			\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	0.0000%	
22	Aluminum - 27 ft. 616	UG wire	8,599			\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	0.0000%	
23	Aluminum - 28 ft. 615	UG wire	30,346			\$ 17.78	\$ 0.34	\$ 18.12	\$ 548,870	\$ 17.78	\$ 0.34	\$ 18.12	\$ 548,870	0.0000%	
24	Aluminum - 37 ft. 622	UG wire	4,223			\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	0.0000%	
25	Walside (Aluminum) 623	UG wire	2,416			\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	0.0000%	
26	Aluminum - (PT) (closed) 584	UG wire	1,695			\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,484	\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,484	0.0000%	
27	Capitol (PT) (Aluminum) 581	UG wire	537			\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	0.0000%	
28	Charleston (PT) (Aluminum) 586	UG wire	235,155			\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	0.0000%	
29	Charleston Banner (PT) (Aluminum) 585	UG wire	1,463			\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	0.0000%	
30	Charleston HD (PT) (Aluminum) 590	UG wire	274			\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	0.0000%	
31	Heritage (PT) (Aluminum) (closed) 580	UG wire	1,455			\$ 25.79	\$ 1.10	\$ 26.89	\$ 38,125	\$ 25.79	\$ 1.10	\$ 26.89	\$ 38,125	0.0000%	
32	Riviera (PT) (Aluminum) (closed)	UG wire	-			\$ 27.23	\$ 1.10	\$ 28.33	\$ -	\$ 27.23	\$ 1.10	\$ 28.33	\$ -	0.0000%	
33	Steel - 30 ft. (closed) 589	UG wire	1,512			\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,662	\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,662	0.0000%	
34	Fiberglass (PT) - 16 ft. (closed) 624	UG wire	47,131			\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	0.0000%	
35	Winston (closed)	UG wire	192,212			\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	0.0000%	
36															
37															
38															
39															
40															

1 Continued from Page 5

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

SCHEDULE E-13f

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:

XX Projected Year Ended 12/31/2028

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates					Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Monthly Charge	Total Revenue			
1	Continued from Page 6														
2															
3	Franklin Composite 525	UG wire	45,526			\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.0000%	
4	Existing Pole 641	UG wire	413			\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.0000%	
5	Total Pole/Wire		1,862,688						\$ 35,694,709				\$ 35,694,709	0.0000%	
6															
7															
8	Miscellaneous Lighting Facilities														
9	Timer		120			\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.0000%	
10	Post Top Bracket (for additional post top fixtures)		3,360			\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.0000%	
11															
12	Total Miscellaneous Lighting Facilities		3,480						\$ 17,340				\$ 17,340	0.0000%	
13															
14	LS-2 Lighting Facilities														
15	LS-2								\$ 5,330,833				\$ 5,330,833	0.0000%	
16	Total LS-2 Facilities								\$ 5,330,833				\$ 5,330,833	0.0000%	
17															
18	Total Base Revenue								\$ 82,707,821				\$ 82,707,821	0.0000%	
19															
20															
21															
22															
23															
24															
25															
26															
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

SCHEDULE E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Type of data shown:

XX Projected Year Ended 12/31/2027

LIGHTING SCHEDULE LS-1

Table with columns: Line No., Type of Facility, Annual Billing Items, Est. Monthly kWh, Annual kWh, Present Rates (Monthly Facility Charge, Monthly Maintenance Charge, Combined Monthly Charge, Total Revenue), Proposed Rates (Monthly Facility Charge, Monthly Maintenance Charge, Combined Monthly Charge, Total Revenue), Percent Increase.

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 2



REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

SCHEDULE E-13d  
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EE

Type of data shown:

XX Projected Year Ended 12/31/2027

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1	Continued from Page 1														
High Pressure Sodium - Timed Service															
2															
3	Cobra (closed) 860		10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ -	0.0000%	
4	Cobra/Nema (closed) 862		14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ -	0.0000%	
5	Cobra/Nema (closed) 863		22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ -	0.0000%	
6	Cobra (closed) 864		33	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ -	0.0000%	
7	Cobra (closed) 865		52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ -	0.0000%	
8	Cobra (closed) 866		81	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ -	0.0000%	
9	Flood (closed) 454		52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ -	0.0000%	
10	Flood (closed) 484		81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ -	0.0000%	
11	Mongoose (closed) 869		81	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ -	0.0000%	
12	Post Top (PT) (closed) 508		10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ -	0.0000%	
13	Classic (PT) (closed) 500		22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ -	0.0000%	
14	Coach (PT) (closed) 570		14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ -	0.0000%	
15	Colonial (PT) (closed) 532		22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ -	0.0000%	
16	Salem (PT) (closed) 533		22	0	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ -	0.0000%	
17	Shoobox (closed) 534		22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ -	0.0000%	
18	Shoobox (closed) 536		52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ -	0.0000%	
19	Shoobox (closed) 538		81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ -	0.0000%	
20	Subtotal this section \$ -														
21															
Metal Halide - Timed Service															
22															
23	Cobra (closed) 724		69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ -	0.0000%	
24	Cobra (closed) 522		79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ -	0.0000%	
25	Flood (closed) 725		69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ -	0.0000%	
26	Flood (closed) 541		79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ -	0.0000%	
27	Flood (closed) 578		191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ -	0.0000%	
28	General (PT) (closed) 721		34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ -	0.0000%	
29	General (PT) (closed) 548		37	-	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ -	0.0000%	
30	Salem (PT) (closed) 720		34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ -	0.0000%	
31	Salem (PT) (closed) 568		37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ -	0.0000%	
32	Shoobox (closed) 722		34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ -	0.0000%	
33	Shoobox (closed) 549		37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ -	0.0000%	
34	Shoobox (closed) 723		69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ -	0.0000%	
35	Shoobox (closed) 540		79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ -	0.0000%	
36	Shoobox (closed) 577		191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ -	0.0000%	
37	Subtotal this section \$ -														
38															
39															
40															

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 3

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:  
XX Projected Year Ended 12/31/2027

SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1	Continued from Page 2														
2															
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%	
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 485,013	\$ 16.59	\$ 1.19	\$ 17.78	\$ 485,013	0.0000%	
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%	
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 98,562	\$ 16.53	\$ 2.26	\$ 18.79	\$ 98,562	0.0000%	
7	Roadway (closed) 822	186 W	391	69	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%	
8	Roadway (closed) 823	206 W	24,904	72	1,793,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%	
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%	
10	Post Top (PT) (closed) 824	67 W	38,356	24	920,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%	
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%	
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%	
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 46,070	\$ 21.37	\$ 2.51	\$ 23.88	\$ 46,070	0.0000%	
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%	
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%	
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%	
17	Flood (closed) 832	359 W	15,193	128	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%	
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%	
19	Mongoose (closed) 834	328 W	225	115	25,875	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%	
20	Subtotal this section														
21						\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
22	Roadway (closed) 846	56 W	12	10	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%	
23	Roadway (closed) 840	103 W	-	18	0	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%	
24	Roadway (closed) 841	106 W	47	19	693	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%	
25	Roadway (closed) 849	157 W	-	27	0	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%	
26	Roadway (closed) 842	196 W	-	34	0	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%	
27	Roadway (closed) 843	206 W	-	36	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%	
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%	
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%	
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	0.0000%	
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%	
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%	
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%	
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%	
35	Flood (closed) 851	238 W	-	42	0	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%	
36	Flood (closed) 852	359 W	-	63	0	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%	
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%	
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%	
39						\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
40						\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 4

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:

XX Projected Year Ended 12/31/2027

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1	Continued from Page 3														
2															
3	Roadway 912	193,669	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%		
4	Roadway 914	1,161,670	16	18,585,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%		
5	Roadway/Area 921	28,917	31	896,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%		
6	Roadway 926	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%		
7	Roadway/Area 932	27,969	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	0.0000%		
8	Area-Lighter 935	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%		
9	Roadway 937	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%		
10	Roadway 941	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%		
11	Area-Lighter 945	55,509	86	4,773,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%		
12	Roadway 947	31,222	116	3,621,752	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	0.0000%		
13	Flood 951	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%		
14	Flood 953	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%		
15	Mongoose 956	7,911	79	624,989	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	0.0000%		
16	Mongoose 958	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%		
17	Granville (PT) 965	55,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%		
18	Granville (PT) 967	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%		
19	Granville (PT) Enh 967 ENH aka 968	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%		
20	Salem (PT) 971	292,404	19	5,555,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%		
21	Granville (PT) 972	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%		
22	Granville (PT) Enh 972 ENH aka 973	757	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%		
23	Salem (PT) 975	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	0.0000%		
24	Subtotal this section							\$ 35,143,728				\$ 35,143,728	0.0000%		

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:  
XX Projected Year Ended 12/31/2027

SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
1	Continued from Page 4													
2														
3														
4	Roadway 901	47W	-	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%	
5	Roadway/Area 902	88W	-	0	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%	
6	Roadway/Area 903	133W	12	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%	
7	Aves-Lighter 904	143W	-	0	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	0.0000%	
8	Roadway 905	145W	-	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%	
9	Aves-Lighter 906	247W	-	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%	
10	Mongoose 907	333W	-	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	0.0000%	
11	Roadway 981	27W	156	5	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%	
12	Roadway 982	317	317	18	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%	
13	Roadway 983	182W	449	32	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%	
14	Aves-Lighter 984	330W	593	58	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	0.0000%	
15	Flood 985	199W	96	35	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	0.0000%	
16	Flood 986	255W	60	45	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	0.0000%	
17	Mongoose 987	225W	12	39	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%	
18	Granville (PT) 988	39W	-	7	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%	
19	Granville (PT) Enh 988 ENH aka 989	39W	-	7	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%	
20	Salem (PT) 990	76W	473	13	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	0.0000%	
21	Granville Post Top PT 991	26W	-	4	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%	
22	Salem PT 992	55W	12	9	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%	
23	Granville PT 993	60W	-	10	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%	
24	Granville PT Enh 994	60W	-	10	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	0.0000%	
25	Subtotal this section													
26			2,922,431	90,975,748				\$ 44,255				\$ 44,255		
27	Total Fixtures and kWh													
28			2,922,431	90,975,748				\$ 44,255				\$ 44,255	0.0000%	

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KW/H's must agree with the data provided in Schedule E-15.

Type of data shown:  
XX Projected Year Ended 12/31/2027

SCHEDULE E-13d  
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1															
2															
3	Wood - 30 ft. (Inaccessible) (closed) 425	OH wire	287		7.83	0.17	8.00	2,296	7.83	0.17	8.00	2,296	0.0000%		
4	Wood - 30 ft. 628	OH wire	199,058		3.87	0.17	4.04	804,194	3.87	0.17	4.04	804,194	0.0000%		
5	Wood - 35 ft. 627	OH wire	233,468		4.58	0.17	4.75	1,108,973	4.58	0.17	4.75	1,108,973	0.0000%		
6	Wood - up to 45 ft. 597	OH wire	20,808		9.78	0.31	10.09	209,953	9.78	0.31	10.09	209,953	0.0000%		
7	Std. Concrete - 35 ft. 637	OH wire	55,862		8.19	0.17	8.36	467,006	8.19	0.17	8.36	467,006	0.0000%		
8	Std. Concrete - up to 45 ft. 594	OH wire	13,487		15.68	0.31	15.99	215,657	15.68	0.31	15.99	215,657	0.0000%		
9	Std. Concrete - 16ft. 599	UG wire	593		22.60	0.14	22.74	13,485	22.60	0.14	22.74	13,485	0.0000%		
10	Std. Concrete - 25 or 30 ft. 595	UG wire	4,867		31.03	0.14	31.17	151,704	31.03	0.14	31.17	151,704	0.0000%		
11	Std. Concrete - 35 ft. 588	UG wire	178,974		32.53	0.34	32.87	5,882,875	32.53	0.34	32.87	5,882,875	0.0000%		
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607	UG wire	362,275		16.63	0.34	16.97	6,147,807	16.63	0.34	16.97	6,147,807	0.0000%		
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612	UG wire	48,585		22.29	0.34	22.63	1,099,479	22.29	0.34	22.63	1,099,479	0.0000%		
14	Std. Concrete - 35 ft. (250 W or 400 W or above 150 ft span) (closed) 614	UG wire	43,488		33.64	0.34	33.98	1,478,062	33.64	0.34	33.98	1,478,062	0.0000%		
15	Std. Concrete - up to 45 ft. 596	UG wire	19,521		37.90	0.14	38.04	742,579	37.90	0.14	38.04	742,579	0.0000%		
16	Round Concrete - 23 ft. 523	UG wire	1,376		30.45	0.14	30.59	42,092	30.45	0.14	30.59	42,092	0.0000%		
17	Tall Waterford - 35 ft. (Concrete) 591	UG wire	17,924		41.94	0.14	42.08	754,242	41.94	0.14	42.08	754,242	0.0000%		
18	Victorian (PT) (Concrete) 592	UG wire	11,419		36.01	0.14	36.15	412,797	36.01	0.14	36.15	412,797	0.0000%		
19	Winston (PT) (Concrete) 593	UG wire	92,326		20.26	1.10	21.36	1,972,083	20.26	1.10	21.36	1,972,083	0.0000%		
20	Waterford (PT) (Concrete) 583	UG wire	6,517		30.44	0.14	30.58	199,290	30.44	0.14	30.58	199,290	0.0000%		
21	Aluminum - 10 ft. (closed) 422	UG wire	896		12.46	1.30	13.76	12,329	12.46	1.30	13.76	12,329	0.0000%		
22	Aluminum - 27 ft. 616	UG wire	8,599		41.39	0.34	41.73	358,836	41.39	0.34	41.73	358,836	0.0000%		
23	Aluminum - 28 ft. 615	UG wire	30,346		17.78	0.34	18.12	549,870	17.78	0.34	18.12	549,870	0.0000%		
24	Aluminum - 37 ft. 622	UG wire	4,223		56.67	0.34	57.01	240,753	56.67	0.34	57.01	240,753	0.0000%		
25	Waterside (Aluminum) 623	UG wire	2,416		48.78	3.85	52.63	127,154	48.78	3.85	52.63	127,154	0.0000%		
26	Aluminum - (PT) (closed) 584	UG wire	1,685		23.38	1.10	24.48	41,494	23.38	1.10	24.48	41,494	0.0000%		
27	Capitol (PT) (Aluminum) (closed) 581	UG wire	537		35.69	1.10	36.79	19,756	35.69	1.10	36.79	19,756	0.0000%		
28	Charleston (PT) (Aluminum) 586	UG wire	255,155		27.22	1.10	28.32	6,659,590	27.22	1.10	28.32	6,659,590	0.0000%		
29	Charleston Banner (PT) (Aluminum) 585	UG wire	1,463		35.63	1.10	36.73	53,736	35.63	1.10	36.73	53,736	0.0000%		
30	Charleston HD (PT) (Aluminum) 590	UG wire	274		30.80	1.10	31.90	8,741	30.80	1.10	31.90	8,741	0.0000%		
31	Heritage (PT) (Aluminum) (closed) 580	UG wire	1,495		25.79	1.10	26.89	39,125	25.79	1.10	26.89	39,125	0.0000%		
32	Riviera (PT) (Aluminum) (closed)	UG wire	-		27.23	1.10	28.33	-	27.23	1.10	28.33	-	0.0000%		
33	Steel - 30 ft. (closed) 589	UG wire	1,512		51.02	1.68	52.70	79,682	51.02	1.68	52.70	79,682	0.0000%		
34	Fiberglass (PT) - 16 ft. (closed) 624	UG wire	47,131		10.84	1.30	12.14	572,170	10.84	1.30	12.14	572,170	0.0000%		
35	Winston (closed)	UG wire	192,212		19.72	1.10	20.82	4,001,854	19.72	1.10	20.82	4,001,854	0.0000%		
36															
37															
38															
39															
40															

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 7

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

SCHEDULE E-13d  
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 2024-0285-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue		
1	Continued from Page 6													
2														
3	Franklin Composite 525	UG wire 43,526				\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.0000%
4	Existing Pole 641	UG wire 413				\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.0000%
5	Total Pole/Wire	1,882,698							\$ 35,934,709				\$ 35,934,709	0.0000%
6														
7														
8	Miscellaneous Lighting Facilities													
9	Timer					\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.0000%
10	Post Top Bracket (for additional post top fixtures)					\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.0000%
11														
12	Total Miscellaneous Lighting Facilities								\$ 17,340				\$ 17,340	0.0000%
13														
14	LS-2 Lighting Facilities													
15	LS-2								\$ 5,330,833				\$ 5,330,833	0.0000%
16	Total LS-2 Facilities								\$ 5,330,833				\$ 5,330,833	0.0000%
17														
18	Total Base Revenue								\$ 82,707,821				\$ 82,707,821	0.0000%
19														
20														
21														
22														
23														
24														
25														
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