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April 2, 2024

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240026-EI; Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket are the Minimum Filing Requirements – E Schedules (Cost of Service and Rate Design)(Exhibit No. TEC-5).

Thank you for your assistance in connection with this matter.

(Document 25 of 32)

Sincerely,

J. Jeffry Wahlen

cc: All parties

JJW/ne
Attachment

## MINIMUM FILING REQUIREMENTS INDEX

## SCHEDULE E – COST OF SERVICE AND RATE DESIGN

## MINIMUM FILING REQUIREMENTS INDEX

## SCHEDULE E – COST OF SERVICE AND RATE DESIGN

## MINIMUM FILING REQUIREMENTS INDEX

## SCHEDULE E – COST OF SERVICE AND RATE DESIGN

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the Company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-6 and the fully adjusted net operating income in Schedule C-4.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

DOCKET No. 20240026-EI

| Line No. | |
|---|---|
| 1 | |
| 2 | |
| 3 | Information provided under separate cover in four volumes: |
| 4 | |
| 5 | 1) Jurisdictional Separation Study* |
| 6 | |
| 7 | 2) Cost of Service Study: 4 CP with Minimum Distribution System Employed |
| 8 | |
| 9 | 3) Cost of Service Study: 12 CP & 1/13th AD without Minimum Distribution System Employed |
| 10 | |
| 11 | 4) Cost of Service Study: Lighting |
| 12 | |
| 13 | Cost of Service Support Workpapers** |
| 14 | |
| 15 | |
| 16 | |
| 17 | *The Jursidictional Separation Study is the same for 4 CP and 12 CP & 1/13th AD |
| 18 | **Cost of Service Support Workpapers can be found in volume II. Generally, the workpapers are the same regardless of allocation methodology. |
| 19 | **The workpapaers with MDS employed coincide with 4 CP and the workpapers without MDS coincide with 12 CP & 1/13th |
| 20 | |
| 21 | |
| 22 | |
| 23 | |
| 24 | |
| 25 | |
| 26 | |

Supporting Schedules:

Recap Schedules: E-3a, E-3b

Schedule E-2 | EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J.Williams

Line No.

Tampa Electric Company's (TEC's) last rate case was filed in Docket No. 20210034-EI. The case was based on a 2022 projected test year.

TEC has employed the following changes in its Cost of Service Studies in this proceeding as compared to the above referenced docket:

1. Production Related:
   TEC fully implemented a Four Coincident Peak cost allocation methodology in the proposed Cost of Service Study.

2. Transmission Related:
   TEC fully implemented a Four Coincident Peak cost allocation methodology in the proposed Cost of Service Study.

3. Distribution Related:
   TEC employed the full Minimum Distribution System approach in the proposed Cost of Service Study.

4. Customer Rate Classes:
   No additional changes have been incorporated.

2

Supporting Schedules: E-1

Recap Schedules:

Schedule E-3a | COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Williams

| Line No. | | |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | INFORMATION PROVIDED IN EACH SEPARATE COST OF SERVICE STUDY ON | |
| 5 | OUTPUT REPORTS ENTITLED: | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | PAGES |
| 10 | | |
| 11 | PLANT IN SERVICE | 18 - 21 |
| 12 | | |
| 13 | PLANT HELD FOR FUTURE USE | 22 |
| 14 | | |
| 15 | ACCUMULATED RESERVE FOR DEPRECIATION | 23 - 26 |
| 16 | | |
| 17 | WORKING CAPITAL | 27 - 28 |
| 18 | | |
| 19 | CONSTRUCTION WORK IN PROGRESS (CWIP) | 29 - 30 |
| 20 | | |
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Supporting Schedules:

Recap Schedules:

3

Schedule E-3b | COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J.Williams

| Line No. | | |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | INFORMATION PROVIDED IN EACH SEPARATE COST OF SERVICE STUDY ON | |
| 5 | OUTPUT REPORTS ENTITLED: | |
| 6 | | |
| 7 | | |
| 8 | | PAGES |
| 9 | | |
| 10 | OPERATIONS & MAINTENANCE | 4 - 7 |
| 11 | | |
| 12 | DEPRECIATION EXPENSE | 8 -11 |
| 13 | | |
| 14 | TAXES OTHER THAN INCOME | 12 - 15 |
| 15 | | |
| 16 | INCOME TAXES | 16 - 17 |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
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Supporting Schedules:

Recap Schedules:

4

Schedule E-4a | COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Williams

| Line No. | |
|---|---|
| 1 | |
| 2 | |
| 3 | |
| 4 | |
| 5 | THIS INFORMATION IS INCLUDED IN THE COST OF SERVICE STUDY SUPPORT IN VOLUME II AND VOLUME III |
| 6 | WORKPAPERS PROVIDED IN VOLUME II. |
| 7 | |
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Supporting Schedules:

Recap Schedules:

5

Schedule E-4b | COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Williams

| Line No. | |
|---|---|
| 1 | |
| 2 | |
| 3 | |
| 4 | THIS INFORMATION IS INCLUDED IN THE COST OF SERVICE STUDY SUPPORT IN VOLUME II AND VOLUME III |
| 5 | WORKPAPERS PROVIDED IN VOLUME II. |
| 6 | |
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Supporting Schedules:

Recap Schedules:

SCHEDULE E-5 | SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of all revenue included in the Cost of Service Study. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-4.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

REVENUES in $000's

| Line No. | Source by Account Number | Description of Source | Total Company | Wholesale | Total Retail | RS | GS | GSD | GSLDPR | GSLDSU | Lighting Energy | Lighting Facilities |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | |
| 2 | | **PRESENT RATES** | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | 440-447 | Sales of Electricity | $1,480,725 | $0 | $1,480,725 | $920,604 | $95,215 | $310,482 | $44,353 | $23,795 | $3,570 | $82,706 |
| 5 | | | | | | | | | | | | |
| 6 | 451 | Miscellaneous Service Charges | $18,469 | $0 | $18,469 | $16,477 | $1,597 | $391 | $0 | $0 | $5 | $0 |
| 7 | | | | | | | | | | | | |
| 8 | 454 | Rent from Electric Property | $15,824 | $59 | $15,765 | $9,798 | $703 | $4,659 | $492 | $29 | $84 | $0 |
| 9 | | | | | | | | | | | | |
| 10 | 456 | Other Electric Revenue | | | | | | | | | | |
| 11 | | Wheeling | $7,929 | $7,929 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 12 | | Plant Related | $3,005 | $24 | $2,981 | $1,856 | $159 | $716 | $83 | $53 | $4 | $111 |
| 13 | | Energy Related | $601 | ($0) | $601 | $303 | $28 | $209 | $33 | $24 | $3 | $0 |
| 14 | | Unbilled Revenues | ($70) | $0 | ($70) | ($161) | ($2) | $70 | $21 | $2 | $0 | $0 |
| 15 | | | | | | | | | | | | |
| 16 | | Total Present Revenue | $1,526,483 | $8,011 | $1,518,472 | $948,876 | $97,700 | $316,526 | $44,982 | $23,904 | $3,667 | $82,817 |
| 17 | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | |
| 19 | | | Total | | Total | | | | | | Lighting | Lighting |
| 20 | | **PROPOSED RATES** | Company | Wholesale | Retail | RS | GS | GSD | GSLDPR | GSLDSU | Energy | Facilities |
| 21 | | | | | | | | | | | | |
| 22 | 440-447 | Sales of Electricity | $1,774,352 | $0 | $1,774,352 | $1,099,876 | $99,215 | $411,077 | $47,903 | $30,000 | $3,573 | $82,708 |
| 23 | | | | | | | | | | | | |
| 24 | 451 | Miscellaneous Service Charges | $21,445 | $0 | $21,445 | $19,132 | $1,854 | $453 | $0 | $0 | $5 | $0 |
| 25 | | | | | | | | | | | | |
| 26 | 454 | Rent from Electric Property | $15,824 | $59 | $15,765 | $9,798 | $703 | $4,659 | $492 | $29 | $84 | $0 |
| 27 | | | | | | | | | | | | |
| 28 | 456 | Other Electric Revenue | | | | | | | | | | |
| 29 | | Wheeling | $7,929 | $7,929 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 30 | | Plant Related | $3,005 | $24 | $2,981 | $1,856 | $159 | $716 | $83 | $53 | $4 | $111 |
| 31 | | Energy Related | $601 | ($0) | $601 | $303 | $28 | $209 | $33 | $24 | $3 | $0 |
| 32 | | Unbilled Revenues | ($63) | $0 | ($63) | ($145) | ($2) | $62 | $19 | $2 | $0 | $0 |
| 33 | | | | | | | | | | | | |
| 34 | | Total Proposed Revenue | $1,823,093 | $8,011 | $1,815,082 | $1,130,820 | $101,957 | $417,177 | $48,530 | $30,109 | $3,670 | $82,819 |
| 35 | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | |

Supporting Schedules:E-13a, E-13b, E-13c, E-13d

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: For each cost of service study filed by the Company, calculate the unit costs for demand, energy and customer for each rate schedule at present and proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-13c.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Williams

Line No.

The unit cost information is provided in each separate Cost of Service Study on output report Page 33 "Derivation of Unit Costs":

The billing data for which the costs are unitized are the same as those stated in MFR Schedule E-13c adjusted for appropriate rate making application as follows:

(1) Those billing units that are stated as measured at primary or subtransmission voltage are adjusted by 1% and 2% respectively to establish those effective billing units at the secondary metering voltage.

(2) The billing demands of standby service customers have been adjusted to recognize their appropriate rate design. That is, the billing demands associated with the Standby customer's monthly Power Supply Reservation Charge and the daily Power Supply Demand Charge are subject to costs factored by 0.12 and 0.0476 respectively.

Schedule E-6b | COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: For each cost of service study filed by the Company, calculate the unit costs for demand, energy and customer for each rate schedule at present and proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-13c.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Williams

| Line No. | |
|---|---|
| 1 | |
| 2 | |
| 3 | |
| 4 | |
| 5 | See descriotion in MFR-E-6a. |
| 6 | |
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Supporting Schedules:

Recap Schedules:

9

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Initial Service Connection

| Line No. | | (1) Hours | (2) Ratio or, $/Hr | | (3) Total $/Unit |
|---|---|---|---|---|---|
| 6 | Customer Service and Office Labor Expenses | 1.56 | $30.57 | | $ 47.74 |
| 8 | Field Labor Expenses | 2.96 | $36.94 | | $ 109.16 |
| 10 | Payroll and A&G loading factor | | 72.00% | (1) | $ 112.97 |
| 12 | Administrative and Overhead loading factor | | 33.61% | (2) | $ 52.73 |
| 14 | Subtotal of Labor and Loadings (6) + (8) +(10) + (12) | | | | $ 322.59 |
| 16 | Vehicles (Transportation) Costs | 1.00 | $8.10 | | $ 8.13 |
| 19 | Total Cost of Providing Service (14)+(16) | | | | $ 330.73 |

(4)
(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G. (5) 72%

(2) Loading Factor for Energy Delivery's supervisory and administrative overhead. 34%

Description of Task Performed:

One Source Customer Engineering Representative (CER) receives request from customer, collects and enters customer information into WorkPro and creates a Work order. CER assigns to appropriate Service Area. Senior Service Area Coordinator (SSAC) reviews work order for assignment to a Design Distribution Technician (DDT). DDT performs inspection and updates WorkPro with information. The work order comes back to CER to process Governmental Release. CER processes government release and sends to SSAC for assignment to set meter. A Service Crew is scheduled and travels to premise to connect service. SSAC assigns an account number and Information is transferred to the Customer Relationship Management System (CRM). SSAC reviews error reports and makes any corrections. SSAC closes field order in the Work Management System.



Supporting Schedules: Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Line No. Reconnecting Service to Subsequent Subscriber

| Line No. | | (1) Hours | (2) Ratio or, $/Hr | | (3) Total $/Unit |
|---|---|---|---|---|---|
| 6 | Customer Service and Office Labor Expenses | 0.28 | $ 29.97 | | $ 8.31 |
| 8 | Field Labor Expenses | 0.05 | $ 46.68 | | $ 2.49 |
| 10 | Payroll and A&G loading factor | | 72.00% | (1) | $ 7.78 |
| 12 | Administrative and Overhead loading factor | | 33.61% | (2) | $ 3.63 |
| 14 | Subtotal of Labor and Loadings (6) + (8) +(10) + (12) | | | | $ 22.21 |
| 16 | Vehicles (Transportation) Costs | 0.04 | $ 13.96 | | $ 0.52 |
| 20 | Total Cost of Providing Service (14) + (16) + (18) | | | | $ 22.73 |

| | | |
|---|---|---|
| (4) | | (5) |
| (1) | Loading Factor for non-productive time, direct benefits, other payroll costs and A&G. | 72% |
| (2) | Loading Factor for Energy Delivery's supervisory and administrative overhead. | 34% |

Description of Task Performed:

Customer Service Professional (CSP) receives new service turn-on request for new Customer. CSP completes request in the Customer Relationship Management System (CRM). Advanced Metering Infrastructure (AMI) reconnects the customer through the automated process for successful reconnects. Failed automated processes are monitored by AMI operations. If the reconnect fails, AMI operations sends a field reconnect request to the Meter operations Dispatcher/Planner (DPA). DPA receives order request and assigns to Meter Field Representative. Meter Field Rep drives to service location, and reconnects customer with remote tool in truck and completes service turn-on. Meter Field Rep completes service order in mobile unit.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Line No. Reconnect After Disconnect at Meter for Cause

| Line No. | | (1) Hours | (2) Ratio or, $/Hr | | (3) Total $/Unit |
|---|---|---|---|---|---|
| 6 | Customer Service and Office Labor Expenses | 0.25 | $ 30.79 | | $ 7.72 |
| 8 | Field Labor Expenses | 0.05 | $ 37.02 | | $ 1.97 |
| 10 | Payroll and A&G loading factor | | 72.00% | (1) | $ 6.98 |
| 12 | Administrative and Overhead loading factor | | 33.61% | (2) | $ 3.26 |
| 14 | Subtotal of Labor and Loadings (6) + (8) +(10) + (12) | | | | $ 19.93 |
| 16 | Vehicles (Transportation) Costs | 0.03 | $ 8.05 | | $ 0.27 |
| 18 | 2 Meter seals, disconnect notice, meter boots | | | | $ 0.22 |
| 20 | Total Cost of Providing Service (14) + (16) + (18) | | | | $ 20.42 |

(4)
(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G. — (5) 72%

(2) Loading Factor for Energy Delivery's supervisory and administrative overhead. — 34%

Description of Task Performed:

Billing produces a field service disconnect order (SDIS) and the order is routed through the Customer Relationship Manager system (CRM). Advanced Metering Infrastructure (AMI) disconnects the customer through the automated process. If the disconnect fails, AMI operations sends a field disconnect request to the Meter Operations Dispatcher/Planner (DPA). DPA receives order request and assigns to Meter Field Representative. Meter Field Rep drives to service location, and disconnects customer with remote tool in truck and completes service turn-off. Meter Field Rep completes service order in mobile unit. Information is processed and appears in CRM. Customer contacts Call Center and provides payment information to Customer Service Professional (CSP). CSP updates account with payment information and inputs reconnect request in the CRM. CRM generates service order reconnect that is processed through AMI. Advanced Metering Infrastructure (AMI) reconnects the customer through the automated process. Failed automated processes are monitored by AMI operations. If the reconnect fails, AMI operations sends a field reconnect request to the Meter Operations Dispatcher/Planner (DPA). DPA receives order request and assigns to Meter Field Representative. Meter Field Rep drives to service location, and reconnects customer with remote tool in truck and completes service turn-on. Meter Field Rep completes service order in mobile unit.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Line No. Reconnect After Cut On Pole Disconnect for Cause

| Line No. | | (1) Hours | (2) Ratio or, $/Hr | | (3) Total $/Unit |
|---|---|---|---|---|---|
| 6 | Customer Service and Office Labor Expenses | 0.37 | $ 34.42 | | $ 12.81 |
| 8 | Field Labor Expenses | 1.28 | $ 49.52 | | $ 63.55 |
| 10 | Payroll and A&G loading factor | | 72.00% | (1) | $ 54.98 |
| 12 | Administrative and Overhead loading factor | | 33.61% | (2) | $ 25.67 |
| 14 | Subtotal of Labor and Loadings (6) + (8) +(10) + (12) | | | | $ 157.01 |
| 16 | Vehicles (Transportation) Costs | 1.17 | $ 15.65 | | $ 18.25 |
| 18 | Total Cost of Providing Service (14) + (16) | | | | $ 175.27 |

| | (4) | (5) |
|---|---|---|
| (1) | Loading Factor for non-productive time, direct benefits, other payroll costs and A&G. | 72% |
| (2) | Loading Factor for Energy Delivery's supervisory and administrative overhead. | 34% |

Description of Task Performed:

Billing system initiates a disconnect order after no payment. Meter Operations (DPA) receives and dispatches order to Meter Field Rep. Meter Field Rep travels to job. Meter Field Rep notices that Customer must be disconnected at pole ("cut-on-pole"/COP) and returns ticket to be worked by System Service. System Service Dispatcher receives and dispatches ticket to Troubleshooter. The Trouble Co-coordinator checks account for payment after 7:30am. Troubleshooter travels to job, calls dispatch to verify that payment has not been made, and gives Customer notice of pending disconnect. Troubleshooter sets up his truck with proper maintenance of traffic, dons his personal protective equipment (PPE), enters the bucket and performs the disconnect. Customer makes payment then calls Customer Service to initiate reconnect order. System Service Dispatcher receives and dispatches ticket to Troubleshooter. Troubleshooter travels to job and gives Customer notice of pending reconnect. Troubleshooter sets up his truck with proper maintenance of traffic, dons his personal protective equipment (PPE), enters the bucket and performs reconnect. Troubleshooter completes the ticket with required information.

Supporting Schedules: Recap Schedules: E-13b

13

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Line No. Field Credit Visit

| Line No. | | (1) Hours | (2) Ratio or, $/Hr | | (3) Total $/Unit |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | Customer Service and Office Labor Expenses | 0.02 | $ 43.20 | | $ 0.72 |
| 7 | | | | | |
| 8 | Field Labor Expenses | 0.97 | $ 36.15 | | $ 34.95 |
| 9 | | | | | |
| 10 | Payroll and A&G loading factor | | 72.00% | (1) | $ 25.68 |
| 11 | | | | | |
| 12 | Administrative and Overhead loading factor | | 33.61% | (2) | $ 11.99 |
| 13 | | | | | |
| 14 | Subtotal of Labor and Loadings (6) + (8) +(10) + (12) | | | | $ 73.34 |
| 15 | | | | | |
| 16 | Door Hanger Tag | | | | $ 0.04 |
| 17 | | | | | |
| 18 | Vehicles (Transportation) Costs | 0.67 | $ 8.05 | | $ 5.37 |
| 19 | | | | | |
| 20 | Total Cost of Providing Service (14) + (16) + (18) | | | | $ 78.75 |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |

(4) (5)

(1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G. 72%

(2) Loading Factor for Energy Delivery's supervisory and administrative overhead. 34%

26 Description of Task Performed:

27 Billing produces field service disconnect order. The Meter Operations Dispatcher/Planner (DPA) assigns order/ticket to the Meter Field Rep. Meter Field Rep reviews
28 disconnect ticket in mobile laptop to determine course of action. Meter Field Rep drives to premise location, interacts with Customer (if present) and documents credit
29 arrangement with Customer to avoid service disconnect. The Customer is provided with a door-hanger that documents the credit arrangement terms. Meter Field Rep
30 completes assigned work order via mobile unit and the information processed appears in the Customer Relationship Management System (CRM)

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Supporting Schedules: Recap Schedules: E-13b

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Tampering Charge Without Investigation

| Line No. | | (1) Hours | (2) Ratio or, $/Hr | | (3) Total $/Unit |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | Customer Service and Office Labor Expenses | 1.90 | $ 42.29 | | $ 80.35 |
| 7 | | | | | |
| 8 | Field Labor Expenses | - | $ - | | $ - |
| 9 | | | | | |
| 10 | Payroll and A&G loading factor | | 72.00% | (1) | $ 57.85 |
| 11 | | | | | |
| 12 | Administrative and Overhead loading factor | | 33.61% | (2) | $ 27.00 |
| 13 | | | | | |
| 14 | Subtotal of Labor and Loadings (6) + (8) +(10) + (12) | | | | $ 165.20 |
| 15 | | | | | |
| 16 | Vehicles (Transportation) Costs | 1.00 | $ 8.05 | | $ 8.05 |
| 17 | | | | | |
| 18 | Meter Seal, Security Lock | | | | $ 14.01 |
| 19 | | | | | |
| 20 | Total Cost of Providing Service (14) + (16) + (18) | | | | $ 187.26 |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |

| | (4) | (5) |
|---|---|---|
| (1) | Loading Factor for non-productive time, direct benefits, other payroll costs and A&G. | 72% |
| (2) | Loading Factor for Energy Delivery's supervisory and administrative overhead. | 34% |

26 Description of Task Performed:
27 Meter Operations Dispatch Planning Analyst (DPA) receives request to complete field verification check where service disconnect has occurred and records indicate power
28 status should be off. DPA generates service ticket and assigns to Meter Field Rep. Meter Field Rep reviews order and drives to location. Meter Field Rep completes
29 inspection of meter and meter socket. Meter Field Rep disconnects meter if illegally turned on or tampered. Meter Field Rep installs security locking ring or locking device.
Meter Field Rep completes order in mobile unit.
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Supporting Schedules: Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Temporary Service

| Line No. | | (1) Hours | (2) Ratio or, $/Hr | | (3) Total $/Unit |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | Customer Service and Office Labor Expenses | 1.56 | $ 27.09 | | $ 42.21 |
| 7 | | | | | |
| 8 | Field Labor Expenses | 4.74 | $ 46.78 | | $ 221.86 |
| 9 | | | | | |
| 10 | Payroll and A&G loading factor | | 72.00% | (1) | $ 190.13 |
| 11 | | | | | |
| 12 | Administrative and Overhead loading factor | | 33.61% | (2) | $ 88.75 |
| 13 | | | | | |
| 14 | Subtotal of Labor and Loadings (6) + (8) +(10) + (12) | | | | $ 542.96 |
| 15 | | | | | |
| 16 | Vehicles (Transportation) Costs | 1.73 | $ 14.19 | | $ 24.57 |
| 17 | | | | | |
| 18 | Total Cost of Providing Service (14) + (16) | | | | $ 567.52 |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |

| | | |
|---|---|---|
| (4) | (1) Loading Factor for non-productive time, direct benefits, other payroll costs and A&G. | (5) 72% |
| | (2) Loading Factor for Energy Delivery's supervisory and administrative overhead. | 34% |

24 Description of Task Performed:

25 One Source Customer Engineering Representative (CER) receives request from Customer, collects and enters customer information into WorkPro and creates a Work order.
26 CER assigns to appropriate Service Area. Senior Service Area Coordinator( SSAC) reviews work order for assignment to either engineering or operations. Distribution
27 Design Technician (DDT) travels to premise and stakes location. SSAC updates the Work Management System. DDT travels to premise to approve work after government
28 release is issued. A Service Crew is scheduled and travels to premise to connect service and install meter. SSAC assigns an account number and enters billing information
into the Work Management System. Information is transferred to Customer Relationship Management System (CRM) and Corporate Services reviews error reports and
29 makes any corrections. When the temporary service is terminated, the service is removed.

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Supporting Schedules: Recap Schedules: E-13b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Dollars in Thousands

| Line No. | Rate Class | (A) Present COS Present Revenues ROR (%) | (B) Present COS Present Revenues Index | (C) Present Class Operating Revenue | (D) Present Class Service Charge Revenue | (E) Proposed Class Operating Revenue | (F) Proposed Class Service Charge Revenue | (G) Increase From Sales of Electricity | (H) Increase From Service Charges | (I) Increase From Unbilled Revenue | (J) Total Revenue Increase | (K) Proposed COS Proposed Revenues ROR (%) | (L) Proposed COS Proposed Revenues Index | (M) Percent Total Revenue Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | | |
| 2 | I. RS (a) | 4.96% | 0.97 | $ 920,604 | $ 16,477 | $ 1,099,876 | $ 19,132 | $ 179,272 | $ 2,655 | $ (17) | $ 181,910 | 7.19% | 0.98 | 19.42% |
| 3 | | | | | | | | | | | | | | |
| 4 | II. GS (b) | 6.75% | 1.32 | $ 95,215 | $ 1,597 | $ 99,215 | $ 1,854 | $ 4,000 | $ 257 | $ 0 | $ 4,258 | 7.37% | 1.00 | 4.40% |
| 5 | | | | | | | | | | | | | | |
| 6 | III. GSD (c) | 4.15% | 0.81 | $ 310,482 | $ 391 | $ 411,077 | $ 453 | $ 100,595 | $ 63 | 22 | $ 100,680 | 7.30% | 0.99 | 32.37% |
| 7 | | | | | | | | | | | | | | |
| 8 | V. GSLDPR (c) | 6.41% | 1.25 | $ 44,353 | $ - | $ 47,903 | $ - | $ 3,550 | $ - | 2 | $ 3,552 | 7.37% | 1.00 | 8.00% |
| 9 | | | | | | | | | | | | | | |
| 10 | VI. GSLDSU (c) | 4.27% | 0.84 | $ 23,795 | $ - | $ 30,000 | $ - | $ 6,205 | $ - | 1 | $ 6,206 | 6.90% | 0.93 | 26.07% |
| 11 | | | | | | | | | | | | | | |
| 12 | VII. LS | | | | | | | | | | | | | |
| 13 | a. Energy Service (e) | 13.97% | 2.73 | $ 3,570 | $ 5 | $ 3,573 | $ 5 | $ 3 | $ 1 | - | $ 4 | 14.00% | 1.90 | 0.11% |
| 14 | b. Facilities (f) | 11.00% | 2.15 | $ 82,706 | $ - | $ 82,708 | $ - | $ 2 | $ - | - | $ 2 | 11.01% | 1.49 | 0.00% |
| 15 | Total VII.a. + VII. b. | 11.10% | 2.17 | $ 86,276 | $ 5 | $ 86,281 | $ 5 | $ 5 | $ 1 | - | $ 6 | 11.11% | 1.51 | 0.01% |
| 16 | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | |
| 18 | Total Retail | 5.12% | 1.00 | $ 1,480,725 | $ 18,469 | $ 1,774,352 | $ 21,445 | $ 293,627 | $ 2,976 | $ 7 | $ 296,611 | 7.37% | 1.00 | 19.78% |
| 19 | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | |

Justification for any class not left at system Rate of Return:

(a) RS class is minimally below the system Rate of Return because LS, by Order, could not receive a rate class revenue decrease

(b) GSD class is minimally below the system Rate of Return because LS, by Order, could not receive a rate class revenue decrease

(c) GSLDSU class is below the system Rate of Return because LS, by Order, could not receive a rate class revenue decrease.

(d) LS class is above the system Rate of Return because LS, by Order, could not receive a rate class revenue decrease.

(e) E-13a minimally differs from E-8 due to rounding

Supporting Schedules: E-1

Recap Schedules:

SCHEDULE E-9 | COST OF SERVICE - LOAD DATA | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:
xx Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

| Line No. | Rate Class | (1) Sales MWH | (2) Annual MWH Unbilled | (3) Total MWH | (4) Output to Line MWH* | (5) Class NCP KW* | (6) CP Winter KW* | (7) CP Summer KW* | (8) Average 4 CP KW* | (9) Average 12 CP KW* | (10) Average Demand KW* | (11) 12 CP & 1/13 Weighted Average Demand* | (12) Average Number of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | |
| 2 | RS | 10,290,068 | (2,300) | 10,287,768 | 10,856,246 | 3,037,101 | 3,038,489 | 2,509,423 | 2,626,051 | 2,305,262 | 1,239,298 | 2,223,265 | 769,107 |
| 3 | | | | | | | | | | | | | |
| 4 | GS | 950,936 | (25) | 950,911 | 1,003,244 | 215,623 | 196,078 | 215,334 | 208,806 | 190,161 | 114,526 | 184,343 | 74,654 |
| 5 | | | | | | | | | | | | | |
| 6 | GSD | 7,092,237 | 1,632 | 7,093,869 | 7,473,780 | 1,445,960 | 1,060,480 | 1,376,418 | 1,288,433 | 1,215,603 | 853,171 | 1,187,723 | 18,363 |
| 7 | | | | | | | | | | | | | |
| 8 | GSLDPR | 1,160,046 | 618 | 1,160,664 | 1,189,706 | 150,795 | 121,073 | 164,722 | 152,991 | 151,752 | 135,811 | 150,526 | 62 |
| 9 | | | | | | | | | | | | | |
| 10 | GSLDSU | 865,068 | 75 | 865,143 | 876,470 | 155,946 | 86,794 | 118,104 | 109,698 | 108,905 | 100,054 | 108,224 | 11 |
| 11 | | | | | | | | | | | | | |
| 12 | LS Energy & LS Facilities | 107,728 | 0 | 107,728 | 113,655 | 27,700 | 10,086 | 0 | 2,522 | 2,818 | 12,974 | 3,599 | 236 |
| 13 | | | | | | | | | | | | | |
| 14 | TOTAL RETAIL | 20,466,083 | 0 | 20,466,083 | 21,513,101 | 5,033,124 | 4,513,000 | 4,384,000 | 4,388,500 | 3,974,500 | 2,455,834 | 3,857,679 | 862,432 |
| 15 | | | | | | | | | | | | | |
| 16 | WHOLESALE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | | | | | | | | | | | | | |
| 18 | TOTAL SYSTEM | 20,466,083 | 0 | 20,466,083 | 21,513,101 | 5,033,124 | 4,513,000 | 4,384,000 | 4,388,500 | 3,974,500 | 2,455,834 | 3,857,679 | 862,432 |

* At Generation

(a) Includes unmetered GS Customers

(b) Does not include optional provision energy for third party interruptible sales

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 101: JURISDICTIONAL PRODUCTION CAPACITY - 12 CP**

COINCIDENT DEMAND BY CUSTOMER CLASS
Coincident kW at Production Level

| Line No. | | Jan. 25 | Feb. 25 | Mar. 25 | Apr. 25 | May. 25 | Jun. 25 | Jul. 25 | Aug. 25 | Sep. 25 | Oct. 25 | Nov. 25 | Dec. 25 | Total 12 Month CP | Total 12 Month Avg CP | FACTOR 101 PRODUCTION CAPACITY 12 CP |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 13 | **RETAIL CP** | 4,513,000 | 3,520,000 | 3,561,000 | 3,682,000 | 4,034,000 | 4,331,000 | 4,326,000 | 4,384,000 | 4,230,000 | 3,844,000 | 3,396,000 | 3,873,000 | 47,694,000 | 3,974,500 | |
| 14 | Adj for Load Management | (140,882) | (128,715) | - | - | - | - | (134,008) | (134,074) | - | - | - | - | (537,679) | (44,807) | |
| 15 | Adj for GSLM Curtailment | | | | | | | | | | | | | - | - | |
| 16 | Adj Retail 12 CP | 4,372,118 | 3,391,285 | 3,561,000 | 3,682,000 | 4,034,000 | 4,331,000 | 4,191,992 | 4,249,926 | 4,230,000 | 3,844,000 | 3,396,000 | 3,873,000 | 47,156,321 | 3,929,693 | 100.00% |
| 19 | **WHOLESALE SALES*** | | | | | | | | | | | | | | | |
| 20 | | - | - | - | - | - | - | - | - | - | - | - | - | 0 | 0 | |
| 21 | Total Wholesale | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 0.00% |
| 23 | **TOTAL SYSTEM** | 4,372,118 | 3,391,285 | 3,561,000 | 3,682,000 | 4,034,000 | 4,331,000 | 4,191,992 | 4,249,926 | 4,230,000 | 3,844,000 | 3,396,000 | 3,873,000 | 47,156,321 | 3,929,693 | 100.00% |

19

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 201: Energy - Output to Line**

**FACTOR 204: Retail Energy - Output to Line**

| Line No. | RATEC LASS | ENERGY @ CUST. MTRS MWH* | ENERGY @ SECON VOLTAGE SVC. (MWH) | ENERGY @ PRI VOLTAGE SVC. (MWH) | ENERGY @ SUBTRANS VOLTAGE SVC. (MWH) | OUTPUT TO LINE (MWH)* | FACTOR 201 MWH @ GENERATION | FACTOR 204 MWH @ GENERATION (RETAIL) |
|---|---|---|---|---|---|---|---|---|
| 10 | RS | | | 1.028720 | 1.012225 | 1.013181 | | |
| 11 | **- Secondary** | **10,290,068** | **10,290,068** | **10,585,602** | **10,715,013** | **10,856,246** | **50.46%** | **50.46%** |
| 13 | GS & TS | | | | | | | |
| 14 | **- Secondary** | **950,936** | **950,619** | **978,234** | **990,193** | **1,003,244** | **4.66%** | **4.66%** |
| 16 | GSD | | | | | | | |
| 17 | - Secondary | 6,798,050 | 6,798,050 | 6,993,292 | 7,078,786 | 7,172,091 | | |
| 18 | - Primary Delivered | - | - | - | - | - | | |
| 19 | - Secondary Total | 6,798,050 | 6,798,050 | 6,993,292 | 7,078,786 | 7,172,091 | | |
| 20 | - Primary | | | | | | | |
| 21 | - Primary Metered,Secondary Served | 209,151 | 208,132 | 209,151 | 211,708 | 214,499 | | |
| 22 | - Primary Delivered | 83,441 | 0 | 83,441 | 84,461 | 85,574 | | |
| 23 | - Subtrans Delivered | 59 | - | 59 | 59 | 60 | | |
| 24 | - Primary Total | 292,651 | 208,132 | 292,651 | 296,229 | 300,133 | | |
| 25 | - Subtrans | | | | | | | |
| 26 | - Primary Delivered | 522 | 0 | 521 | 522 | 529 | | |
| 27 | - Subtrans Delivered | 1,014 | - | - | 1,014 | 1,027 | | |
| 28 | - Subtrans Total | 1,536 | - | 521 | 1,536 | 1,556 | | |
| 29 | **GSD - Total** | **7,092,237** | **7,006,182** | **7,286,464** | **7,376,550** | **7,473,780** | **34.74%** | **34.74%** |
| 31 | GSLDPR | | | | | | | |
| 32 | - Primary | | | | | | | |
| 33 | - Primary Delivered | **1,160,046** | **0** | **1,160,046** | **1,174,228** | **1,189,706** | **5.53%** | **5.53%** |
| 35 | GSLDSU | | | | | | | |
| 36 | - Subtrans (69 kV) | | | | | | | |
| 37 | - Subtrans Delivered | **865,068** | **0** | **0** | **865,068** | **876,470** | **4.07%** | **4.07%** |
| 39 | LS | | | | | | | |
| 40 | **- Secondary** | **107,728** | **107,728** | **110,821** | **112,176** | **113,655** | **0.53%** | **0.53%** |
| 42 | **TOTAL RETAIL** | **20,466,083** | **18,354,596** | **20,121,168** | **21,233,228** | **21,513,101** | **100.00%** | **100.00%** |
| 44 | **WHOLESALE** | | | | | **-** | **0.00%** | |
| 46 | **TOTAL COMPANY** | | | | | **21,513,101** | **100.00%** | |

*Based on 2025 Forecast.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 121 & 123: 4 CP**

| Line No. | RATE CLASS | AVERAGE 4 MONTH CP* | FACTOR 122 4 MONTH CP* |
|---|---|---|---|
| 15 | RS | | |
| 16 | **- Secondary** | **2,626,051** | **59.839%** |
| 18 | GS & TS | | |
| 19 | **- Secondary** | **208,806** | **4.758%** |
| 21 | GSD | | |
| 22 | - Secondary | | |
| 23 | - Primary | | |
| | - Subtrans (69 kV) | | |
| 24 | **GSD - Total** | **1,288,433** | **29.359%** |
| 26 | GSLDPR | | |
| 27 | - Primary | **152,991** | **3.486%** |
| 29 | GSLDSU | | |
| 30 | - Subtrans (69 kV) | **109,698** | **2.500%** |
| 32 | LS | | |
| 33 | **- Secondary** | **2,522** | **0.057%** |
| 35 | **TOTAL** | **4,388,500** | **100.0%** |

*Based on 2025 Forecast.



Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 122: 12 CP (Volume II)**

| Line No. | RATE CLASS | AVERAGE 12 MONTH CP* | FACTOR 122 12 MONTH CP* |
|---|---|---|---|
| 15 | RS | | |
| 16 | **- Secondary** | **2,305,262** | **58.001%** |
| 18 | GS & TS | | |
| 19 | **- Secondary** | **190,161** | **4.785%** |
| 21 | GSD | | |
| 22 | - Secondary | | |
| 23 | - Primary | | |
| | - Subtrans (69 kV) | | |
| 24 | **GSD - Total** | **1,215,603** | **30.585%** |
| 26 | GSLDPR | | |
| 27 | - Primary | **151,752** | **3.818%** |
| 29 | GSLDSU | | |
| 30 | - Subtrans (69 kV) | **108,905** | **2.740%** |
| 32 | LS | | |
| 33 | **- Secondary** | **2,818** | **0.071%** |
| 35 | **TOTAL** | **3,974,500** | **100.0%** |

*Based on 2025 Forecast.

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 122: 12 CP & 1/13th AD (Volume III)**

| Line No. | 12 CP & 1/13th AD | FL JURIS | RS | GS | GSD | GSLDPR | GSLDSU | LS |
|---|---|---|---|---|---|---|---|---|
| 7 | Factor 117 | 3,974,500 | 2,305,262 | 190,161 | 1,215,603 | 151,752 | 108,905 | 2,818 |
| 8 | Factor 117 weights | 100.00% | 58.00% | 4.78% | 30.59% | 3.82% | 2.74% | 0.07% |
| 9 | Energy at Generation (MWH) | 21,513,101 | 10,856,246 | 1,003,244 | 7,473,780 | 1,189,706 | 876,470 | 113,655 |
| 10 | Average Demand (kW) | 2,455,834 | 1,239,298 | 114,526 | 853,171 | 135,811 | 100,054 | 12,974 |
| 11 | Average Demand Weights | 100.00% | 50.46% | 4.66% | 34.74% | 5.53% | 4.07% | 0.53% |
| 12 | **FACTOR 122** | **100.00%** | **57.42%** | **4.78%** | **30.90%** | **3.95%** | **2.84%** | **0.11%** |

*Based on 2025 Forecast.

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 117: DERIVATION OF TRANSMISSION ALLOCATION**

COINCIDENT DEMAND BY CUSTOMER CLASS
Coincident kW at Transmission Level

| Line No. | | Jan. 25 | Feb. 25 | Mar. 25 | Apr. 25 | May. 25 | Jun. 25 | Jul. 25 | Aug. 25 | Sep. 25 | Oct. 25 | Nov. 25 | Dec. 25 | Total 12 Month CP | Total 12 Month Avg CP | FACTOR 117 TRANSMISSION CAPACITY 12 CP |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | **RETAIL** | | | | | | | | | | | | | | | |
| 12 | RES - sec | 3,038,489 | 2,181,618 | 1,845,957 | 1,975,961 | 2,269,807 | 2,511,690 | 2,444,600 | 2,509,423 | 2,440,053 | 2,136,044 | 1,934,520 | 2,374,979 | 27,663,141 | 2,305,262 | **58.001%** |
| 14 | GS - sec | 196,078 | 155,758 | 183,836 | 193,045 | 200,252 | 207,938 | 215,875 | 215,334 | 201,667 | 190,605 | 154,472 | 167,070 | 2,281,930 | 190,161 | **4.785%** |
| 16 | GSD - sec | 1,051,093 | 981,355 | 1,233,437 | 1,227,276 | 1,269,710 | 1,313,426 | 1,377,141 | 1,363,453 | 1,286,231 | 1,226,425 | 1,020,126 | 1,100,993 | 14,450,666 | 1,204,222 | |
| 17 | GSD - pri | 9,289 | 8,822 | 11,400 | 11,816 | 12,301 | 12,613 | 13,382 | 12,831 | 12,431 | 12,229 | 8,898 | 9,142 | 135,153 | 11,263 | |
| 18 | GSD - 69kv | 97 | 92 | 119 | 124 | 129 | 132 | 140 | 134 | 130 | 128 | 93 | 96 | 1,414 | 118 | |
| 19 | GSD - total | 1,060,480 | 990,269 | 1,244,955 | 1,239,216 | 1,282,140 | 1,326,171 | 1,390,663 | 1,376,418 | 1,298,792 | 1,238,782 | 1,029,117 | 1,110,231 | 14,587,233 | 1,215,603 | **30.585%** |
| 22 | GSLDPR | 121,073 | 105,215 | 166,592 | 159,349 | 164,072 | 166,097 | 160,074 | 164,722 | 168,579 | 162,161 | 161,702 | 121,388 | 1,821,023 | 151,752 | **3.818%** |
| 24 | GSLDSU | 86,794 | 75,597 | 119,659 | 114,430 | 117,730 | 119,104 | 114,788 | 118,104 | 120,909 | 116,408 | 116,189 | 87,145 | 1,306,857 | 108,905 | **2.740%** |
| 26 | LS - sec | 10,086 | 11,542 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12,186 | 33,815 | 2,818 | **0.071%** |
| 28 | **TOTAL RETAIL CP** | **4,513,000** | **3,520,000** | **3,561,000** | **3,682,000** | **4,034,000** | **4,331,000** | **4,326,000** | **4,384,000** | **4,230,000** | **3,844,000** | **3,396,000** | **3,873,000** | **47,693,999** | **3,974,500** | **100.000%** |
| 30 | | | | | | | | | | | | | | | 3,974,500 | 93.521% |
| 31 | **WHOLESALE*** | | | | | | | | | | | | | | | |
| 32 | SEPARATED SALES | 0 | | | | | 0 | 0 | 0 | | | | | 0 | 0 | **Juris Separation** |
| 33 | FIRM WHEELING | 307,000 | 307,000 | 269,000 | 269,000 | 269,000 | 269,000 | 269,000 | 269,000 | 269,000 | 269,000 | 269,000 | 269,000 | 3,304,000 | 275,333 | |
| 34 | TOTAL WHOLESALE | 307,000 | | | | | 269,000 | 269,000 | 269,000 | | | | | 3,304,000 | 275,333 | 6.479% |
| 37 | **TOTAL SYSTEM** | 4,820,000 | | | | | 4,600,000 | 4,595,000 | 4,653,000 | | | | | 50,997,999 | 4,249,833 | 100.00% |

*Wholesale Sales expanded from Sales to Output to Line, numbers may not foot due to rounding.



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 118: DERIVATION OF TRANSMISSION ALLOCATION**

COINCIDENT DEMAND BY CUSTOMER CLASS
Coincident kW at Transmission Level

| Line No. | | Jan. 25 | Jun. 25 | Jul. 25 | Aug. 25 | Total 4 Month CP | Total 4 Month Avg CP | FACTOR 118 TRANSMISSION CAPACITY 4 CP |
|---|---|---|---|---|---|---|---|---|
| 10 | **RETAIL** | | | | | | | |
| 12 | RES - sec | 3,038,489 | 2,511,690 | 2,444,600 | 2,509,423 | 10,504,202 | 2,626,051 | **59.839%** |
| 14 | GS - sec | 196,078 | 207,938 | 215,875 | 215,334 | 835,224 | 208,806 | **4.758%** |
| 16 | GSD - sec | 1,051,093 | 1,313,426 | 1,377,141 | 1,363,453 | 5,105,113 | 1,276,278 | |
| 17 | GSD - pri | 9,289 | 12,613 | 13,382 | 12,831 | 48,115 | 12,029 | |
| 18 | GSD - 69kv | 97 | 132 | 140 | 134 | 503 | 126 | |
| 19 | GSD - total | 1,060,480 | 1,326,171 | 1,390,663 | 1,376,418 | 5,153,731 | 1,288,433 | **29.359%** |
| 22 | GSLDPR | 121,073 | 166,097 | 160,074 | 164,722 | 611,965 | 152,991 | **3.486%** |
| 24 | GSLDSU | 86,794 | 119,104 | 114,788 | 118,104 | 438,790 | 109,698 | **2.500%** |
| 26 | LS - sec | 10,086 | 0 | 0 | 0 | 10,086 | 2,522 | **0.057%** |
| 28 | **TOTAL RETAIL CP** | **4,513,000** | **4,331,000** | **4,326,000** | **4,384,000** | **17,554,000** | **4,388,500** | **100.000%** |
| 30 | | | | | | | 4,388,500 | 94.096% |
| 31 | **WHOLESALE*** | | | | | | | |
| 32 | SEPARATED SALES | 0 | 0 | 0 | 0 | 0 | 0 | **Juris Separation** |
| 33 | FIRM WHEELING | 275,333 | 275,333 | 275,333 | 275,333 | 1,101,332 | 275,333 | |
| 34 | TOTAL WHOLESALE | 275,333 | 275,333 | 275,333 | 275,333 | 1,101,332 | 275,333 | 5.904% |
| 37 | **TOTAL SYSTEM** | 4,788,333 | 4,606,333 | 4,601,333 | 4,659,333 | 18,655,332 | 4,663,833 | 100.00% |

*Wholesale Sales expanded from Sales to Output to Line, numbers may not foot due to rounding.
*Wholesale Sales are an average of 12 months

25

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 105: DISTRIBUTION PRIMARY - NCP**

The factor is the non-coincident peak (NCP) for each rate class at the primary served voltage.

Expansion factors & backdown factors are based on the 2020 Distribution Loss Study.

| Line No. | RATE CLASS | NCP @ CUST. MTRS MW* | NCP @ SECONDARY VOLTAGE (MW) | **FACTOR 105 NCP @ PRIMARY VOLTAGE** |
|---|---|---|---|---|
| 9 | RS | | | |
| 10 | Expansion Factor | | | 1.02831 |
| 11 | **- Secondary** | **2,843.6** | **2,843.6** | **2,924.1** |
| 12 | | | | |
| 13 | GS & TS | | | |
| 14 | Expansion Factor | | | 1.02938 |
| 15 | **- Secondary** | **202.0** | **202.0** | **207.9** |
| 16 | | | | |
| 17 | GSD | | | |
| 18 | Expansion Factor | | | 1.02932 |
| 19 | - Secondary | 1,341.4 | 1,340.8 | 1,380.1 |
| 20 | - Primary | 12.6 | - | 12.6 |
| 21 | **GSD - Total** | **1,353.9** | **1,340.8** | **1,392.7** |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | GSLDPR | | | |
| 26 | **- Primary** | **146.5** | **-** | **146.5** |
| 27 | | | | |
| 28 | GSLDSU | **153.6** | - | - |
| 29 | | | | |
| 30 | LS | | | |
| 31 | Expansion Factor | | | 1.04648 |
| 32 | **- Secondary** | **25.8** | **25.8** | **27.0** |
| 33 | | | | |
| 34 | **TOTAL** | **4,725.3** | **4,412.1** | **4,698.1** |

*Based on 2025 Forecast.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**FACTOR 106: CUSTOMER MAX DEMANDS @ SECONDARY**

The factor provides the customer max demands @ secondary voltage levels for each rate class.

| Line No. | RATE CLASS | ENERGY SALES @ DISTRI SEC SYSTEM (MWH) | INDIV. CUST MAX DEMAND LOAD FACTORS | FACTOR 106 INDIVIDUAL CUST MAX (kW) |
|---|---|---|---|---|
| 11 | RS | | | |
| 12 | **- Secondary** | **10,290,068** | **0.2240** | **5,244,042** |
| 13 | | | | |
| 14 | GS & TS | | | |
| 15 | **- Secondary** | **950,619** | **0.2570** | **422,249** |
| 16 | | | | |
| 17 | GSD | | | |
| 18 | - Secondary | 6,798,050 | | |
| 19 | - Primary Delivered | | | |
| 20 | - Primary Metered,Secondary Served | 208,132 | | |
| 21 | | | | |
| 22 | **GSD - Total** | **7,006,182** | **0.5350** | **1,494,939** |
| 23 | | | | |
| 24 | GSLDPR | - | | |
| 25 | | | | |
| 26 | GSLDSU | - | | |
| 27 | | | | |
| 28 | LS | | | |
| 29 | **- Secondary** | **107,728** | **0.4730** | **25,999** |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | **TOTAL** | **18,354,596** | **n/a** | **7,187,230** |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**METER INVESTMENT ASSIGNMENT - FACTOR 308**

**METER READING EXPENSE - FACTOR 311**

Meters and the Distribution Customer cost function are allocated based on customer weighted meter costs. The cost per meter is based on 2020 installed costs.

| Line No. | | Number of Meters | INSTALLED $/MTR | FACTOR 308 Meter Investment | | METER READING $/MTR | FACTOR 311 Meter Reading | |
|---|---|---|---|---|---|---|---|---|
| 12 | RS | 769,107 | $ 227.10 | $ 174,663,821 | 68.267% | $ 5.54 | $ 51,110,227 | 88.670% |
| 14 | GS | 74,654 | $ 610.15 | $ 45,550,090 | 17.803% | $ 5.59 | $ 5,004,320 | 8.682% |
| 16 | GSD | 18,363 | $ 1,632.06 | $ 29,969,441 | 11.714% | $ 6.59 | $ 1,451,203 | 2.518% |
| 18 | GSLDPR | 62 | $ 39,735.19 | $ 2,463,582 | 0.963% | $ 29.29 | $ 21,794 | 0.038% |
| 20 | GSLDSU | 11 | $ 244,351.92 | $ 2,687,871 | 1.051% | $ 59.22 | $ 7,817 | 0.014% |
| 22 | LS | 236 | $ 2,196.11 | $ 518,282 | 0.203% | $ 16.05 | $ 45,461 | 0.079% |
| 24 | JURIS | 862,433 | | $ 255,853,087 | | | $ 57,640,822 | |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

**ANNUAL NUMBER OF BILLS - FACTOR 412**

This factor is derived based on the number of average bills by customer class.

**DISTRIBUTION PRIMARY - CUSTOMER COMPONENT - FACTOR 418**

This allocator is used primarily for a the customer component of distribution primary investment and expenses, when the minimum distribution system (MDS) is employed.

**DISTRIBUTION SECONDARY - CUSTOMER COMPONENT - FACTOR 420**

This allocator is used primarily for a the customer component of distribution secondary investment and expenses, when the minimum distribution system (MDS) is employed.

**AVERAGE NUMBER OF CUSTOMERS**

| Line No. | | | JURIS | RS | GS | GSD | GSLDPR | GSLDSU | LS |
|---|---|---|---|---|---|---|---|---|---|
| 16 | **Factor 412 - Annual Number of Bills** | | | | | | | | |
| 17 | Total Avg Customers (excl. Unmetered) | | 862,337 | 769,107 | 74,558 | 18,363 | 62 | 11 | 236 |
| 18 | Add Unmetered Customers | | - | | | | | | |
| 19 | Revised Customers | | 862,337 | 769,107 | 74,558 | 18,363 | 62 | 11 | 236 |
| 20 | times 12 months | | 12 | 12 | 12 | 12 | 12 | 12 | 12 |
| 21 | Annual Number of Bills | **Factor 412** | 10,348,044 | 9,229,284 | 894,696 | 220,356 | 744 | 132 | 2,832 |
| 26 | **Factor 418 - Distribution Primary - Customer Component** | | | | | | | | |
| 27 | Total Avg Customers (excl Unmetered) | | 862,337 | 769,107 | 74,558 | 18,363 | 62 | 11 | 236 |
| 28 | Remove Customers served at Subtrans | | (15) | - | - | (4) | - | (11) | - |
| 29 | Add Unmetered Customers | | - | | | | | | |
| 30 | Distribution Primary - Customer Component | **Factor 418** | 862,322 | 769,107 | 74,558 | 18,359 | 62 | - | 236 |
| 35 | **Factor 420 - Distribution Secondary - Customer Component** | | | | | | | | |
| 36 | Distribution Primary - Customer Component (Factor 418 above) | | 862,322 | 769,107 | 74,558 | 18,359 | 62 | | 236 |
| 37 | Remove Customers served at Primary | | (229) | 0 | (19) | (130) | (62) | | (18) |
| 38 | Distribution Secondary - Customer Component | **Factor 420** | 862,093 | 769,107 | 74,539 | 18,229 | - | | 218 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Line No.

1 **FACTOR 310: STREET LIGHTING - DIRECT ALLOCATION**
2 This is a 100% direct assignment to the LS customer class for specialized equipment installed on their behalf.
3
4 **FACTOR 401, 402 & 403 - DEMAND BILLING DETERMINANTS**
5 Factor 401 is the production & transmission billing determinant; 402 is the distribution primary and 403 is the distribution secondary
6 billing demands for GSD. This factor is used in the the unit cost calculation. The RS, GS and LS classes do not have demand meters.
7
8 **FACTOR 404, 405 & 406 - ENERGY BILLING DETERMINANTS**
9 This factor is based on the projected MWh sales for all classes and is used for the unit cost calculation.
10
11 **FACTOR 501 & 507- REVENUE FROM SALES**
12 The revenue classification is determined based on the total revenue required from sales. Factor 507 is retail portion only.
13
14 **FACTOR 508 - UNBILLED SALES REVENUE**
15 This factor is based on estimated unbilled revenues per rate class.
16
17 **INTERNALLY DEVELOPED ALLOCATION FACTORS**
18
19 **FACTOR 607 PTD O&M Exp - Distri Customer**
20 This factor is developed based on distribution O&M expense and is applied to the Distribution Cust portion of A&G expenses.
21
22 **FACTOR 907 PTD Plant - Distri Customer**
23 This factor is developed based on distribution plant investment. It is the primary allocator for Distribution Customer expenses.
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

**Development of Class Demands at the Meter:**

The collected sample data is processed and analyzed using the Itron's Load Research System (LRS); analysis is performed using the combined ratio analysis and mean-per-unit modules on a calendar month basis to produce statistics at the class, stratum and customer levels. The RS, GS and GSD secondary below 500kW classes are expanded to the population level using combined ratio analysis. Since the 100% sampled classes do not require statistical expansion, the results for these classes are tabulated by stratum using the mean-per-unit module.

**Development of Projected Demands at the Meter:**

Using class level load research data (described in prior step) collected during the period January 2017 to December 2022, estimates were made of class total demands for each hour in the projected test-year. ITRON's MetrixND and MetrixLT load forecasting tools are used to model hourly load profiles for each rate class. For each rate class, the following models are developed:

1) a daily energy neural network model which estimates a daily energy profile for a future calendar year
2) a daily peak demand neural network model which estimates daily peak demands for a future calendar year
3) 24 hourly regression models which estimate an hourly load profile for a future calendar year

An integrated modeling approach is used, beginning with the estimation of a daily energy neural network model which is based on daily energy from historical load research data, weather and calendar explanatory variables. The resulting daily energy estimates are then used as an explanatory variable, along with historical daily peak demands, weather and calendar variables, to estimate a daily peak demand neural network model. The results of both the daily energy and daily peak demand neural network models are used as explanatory variables in the 24 hourly regression models, a single model for each hour of the day. Weather and calendar variables are also explanatory variables in the 24 hourly regression models. The final step is to calibrate the resulting hourly load profiles to match the monthly demand and energy projections used in Tampa Electric's annual business planning process. From these load profiles the class energy, coincident peaks and non-coincident peaks can be analyzed.

Since the ability to accurately forecast energy demand is very dependent on weather conditions during the projection period, and since it is almost impossible to accurately project long-term hourly temperatures, a normal weather approach is used. Normalized hourly temperature profiles, which are based on historical temperatures, are used in the neural network and regression models.

**Expansion of Projected Demands from the Meter Level to the Generator Level:**

The primary step in determining class loads at the generator level is to determine and assign losses to each of the classes. Tampa Electric engineering personnel conduct loss studies to quantify energy and demand losses on our transmission and distribution system by the major components of the system. Demand losses are computed at various load levels, from 100% of the system peak load down to 10% of the peak load.

To apply the loss study results to load research estimates, the losses in the system components are sub-totaled by three categories to correspond to customer service voltages: transmission, primary and secondary. Using regression analysis, quadratic equations were then fitted to these sub-totaled losses relating them to the total system load level; these equations are used for interpolating and extrapolating loss amounts for the system loads that actually occur.



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

JANUARY 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02789 | 1.01859 | 1.02058 |
| BACKDOWN FACTOR | | 0.98105 | 0.99496 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,843.6 | 2,843.6 | 2,922.9 | 2,977.2 | 3,038.5 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 183.5 | 183.5 | 188.6 | 192.1 | 196.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 183.5 | 183.5 | 188.6 | 192.1 | 196.1 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 962.7 | 962.7 | 989.6 | 1,008.0 | 1,028.7 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 21.5 | 21.1 | 21.5 | 21.9 | 22.4 |
| PRM/PRS (TC 5,E) | 8.9 | | 8.9 | 9.1 | 9.3 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 993.3 | 983.8 | 1,020.0 | 1,039.1 | 1,060.5 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 116.5 | | 116.5 | 118.6 | 121.1 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 85.0 | | | 85.0 | 86.8 |
| SUBTOTAL | 201.5 | 0.0 | 116.5 | 203.7 | 207.9 |
| SL/OL | | | | | |
| SECONDARY | 9.4 | 9.4 | 9.7 | 9.9 | 10.1 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,999.2 | 3,999.2 | 4,110.7 | 4,187.1 | 4,273.3 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 21.6 | 21.1 | 21.6 | 22.0 | 22.4 |
| PRM/PRS (TC 5,E) | 125.4 | 0.0 | 125.4 | 127.7 | 130.4 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 85.1 | 0.0 | 0.0 | 85.1 | 86.9 |
| TOTAL | 4,231.3 | 4,020.3 | 4,257.7 | 4,422.0 | 4,513.0 |
| RETAIL LOSSES | | 111.6 | 79.1 | 91.0 | 281.7 |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L.Cifuentes

FEBRUARY 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.03021 | 1.01630 | 1.01856 |
| BACKDOWN FACTOR | | 0.97895 | 0.99460 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,045.7 | 2,045.7 | 2,107.5 | 2,141.9 | 2,181.6 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 146.0 | 146.0 | 150.4 | 152.9 | 155.7 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 146.1 | 146.0 | 150.5 | 152.9 | 155.8 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 900.3 | 900.3 | 927.5 | 942.6 | 960.1 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 20.5 | 20.1 | 20.5 | 20.9 | 21.3 |
| PRM/PRS (TC 5,E) | 8.5 | | 8.5 | 8.6 | 8.8 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 929.4 | 920.4 | 956.5 | 972.2 | 990.3 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 101.6 | | 101.6 | 103.3 | 105.2 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 74.2 | | | 74.2 | 75.6 |
| SUBTOTAL | 175.9 | 0.0 | 101.6 | 177.5 | 180.8 |
| SL/OL | | | | | |
| SECONDARY | 10.8 | 10.8 | 11.2 | 11.3 | 11.5 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,102.8 | 3,102.8 | 3,196.6 | 3,248.7 | 3,309.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 20.6 | 20.1 | 20.6 | 20.9 | 21.3 |
| PRM/PRS (TC 5,E) | 110.2 | 0.0 | 110.2 | 111.9 | 114.0 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 74.3 | 0.0 | 0.0 | 74.3 | 75.7 |
| TOTAL | 3,307.9 | 3,123.0 | 3,327.3 | 3,455.9 | 3,520.0 |
| RETAIL LOSSES | | 93.7 | 54.2 | 64.1 | 212.1 |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240023-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

MARCH 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.03118 | 1.01660 | 1.01865 |
| BACKDOWN FACTOR | | 0.97837 | 0.99455 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 1,728.7 | 1,728.7 | 1,782.6 | 1,812.2 | 1,846.0 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 172.1 | 172.1 | 177.5 | 180.4 | 183.8 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 172.2 | 172.1 | 177.5 | 180.5 | 183.8 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,129.3 | 1,129.3 | 1,164.6 | 1,183.9 | 1,206.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 26.5 | 26.0 | 26.5 | 27.0 | 27.5 |
| PRM/PRS (TC 5,E) | 11.0 | | 11.0 | 11.1 | 11.4 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,167.0 | 1,155.3 | 1,202.1 | 1,222.2 | 1,245.0 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 160.9 | | 160.9 | 163.5 | 166.6 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 117.5 | | | 117.5 | 119.7 |
| SUBTOTAL | 278.3 | 0.0 | 160.9 | 281.0 | 286.3 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,030.1 | 3,030.1 | 3,124.6 | 3,176.5 | 3,235.7 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 26.5 | 26.0 | 26.5 | 27.0 | 27.5 |
| PRM/PRS (TC 5,E) | 171.9 | 0.0 | 171.9 | 174.7 | 178.0 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 117.6 | 0.0 | 0.0 | 117.6 | 119.8 |
| TOTAL | 3,346.2 | 3,056.1 | 3,323.1 | 3,495.8 | 3,561.0 |
| RETAIL LOSSES | | 94.5 | 55.2 | 65.2 | 214.8 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L.Cifuentes

APRIL 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.03065 | 1.01684 | 1.01890 |
| BACKDOWN FACTOR | | 0.97881 | 0.99461 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 1,850.5 | 1,850.5 | 1,907.2 | 1,939.3 | 1,976.0 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 180.7 | 180.7 | 186.3 | 189.4 | 193.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 180.8 | 180.8 | 186.3 | 189.5 | 193.0 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,122.7 | 1,122.7 | 1,157.1 | 1,176.6 | 1,198.8 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 27.5 | 26.9 | 27.5 | 27.9 | 28.5 |
| PRM/PRS (TC 5,E) | 11.4 | | 11.4 | 11.5 | 11.8 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,161.7 | 1,149.6 | 1,196.0 | 1,216.2 | 1,239.2 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 153.8 | | 153.8 | 156.4 | 159.3 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 112.3 | | | 112.3 | 114.4 |
| SUBTOTAL | 266.1 | 0.0 | 153.8 | 268.7 | 273.8 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,153.9 | 3,153.9 | 3,250.5 | 3,305.3 | 3,367.8 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 27.5 | 26.9 | 27.5 | 28.0 | 28.5 |
| PRM/PRS (TC 5,E) | 165.2 | 0.0 | 165.2 | 168.0 | 171.1 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 112.4 | 0.0 | 0.0 | 112.4 | 114.5 |
| TOTAL | 3,459.1 | 3,180.8 | 3,443.3 | 3,613.7 | 3,682.0 |
| RETAIL LOSSES | | 96.7 | 58.0 | 68.3 | 222.9 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L.Cifuentes

MAY 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02965 | 1.01763 | 1.01962 |
| BACKDOWN FACTOR | | 0.97968 | 0.99476 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,124.5 | 2,124.5 | 2,187.5 | 2,226.1 | 2,269.8 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 187.4 | 187.4 | 192.9 | 196.3 | 200.2 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 187.4 | 187.4 | 193.0 | 196.4 | 200.3 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,160.7 | 1,160.7 | 1,195.1 | 1,216.2 | 1,240.1 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 28.6 | 28.0 | 28.6 | 29.1 | 29.6 |
| PRM/PRS (TC 5,E) | 11.8 | | 11.8 | 12.0 | 12.3 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.1 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,201.3 | 1,188.7 | 1,235.6 | 1,257.5 | 1,282.1 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 158.1 | | 158.1 | 160.9 | 164.1 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 115.5 | | | 115.5 | 117.7 |
| SUBTOTAL | 273.6 | 0.0 | 158.1 | 276.4 | 281.8 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,472.6 | 3,472.6 | 3,575.6 | 3,638.7 | 3,710.1 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 28.6 | 28.0 | 28.6 | 29.1 | 29.7 |
| PRM/PRS (TC 5,E) | 170.0 | 0.0 | 170.0 | 173.0 | 176.4 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 |
| SUM/SUS (TC 3,C) | 115.6 | 0.0 | 0.0 | 115.6 | 117.8 |
| TOTAL | 3,786.8 | 3,500.6 | 3,774.2 | 3,956.4 | 4,034.0 |
| RETAIL LOSSES | | 103.0 | 66.6 | 77.6 | 247.2 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

JUNE 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02892 | 1.01831 | 1.02022 |
| BACKDOWN FACTOR | | 0.98032 | 0.99486 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,349.7 | 2,349.7 | 2,417.6 | 2,461.9 | 2,511.7 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 194.5 | 194.5 | 200.1 | 203.8 | 207.9 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 194.5 | 194.5 | 200.2 | 203.8 | 207.9 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,200.3 | 1,200.3 | 1,235.0 | 1,257.6 | 1,283.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 29.3 | 28.7 | 29.3 | 29.8 | 30.4 |
| PRM/PRS (TC 5,E) | 12.1 | | 12.1 | 12.3 | 12.6 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | | 0.1 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,241.8 | 1,229.0 | 1,276.4 | 1,299.9 | 1,326.2 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 159.9 | | 159.9 | 162.8 | 166.1 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 116.7 | | | 116.7 | 119.1 |
| SUBTOTAL | 276.6 | 0.0 | 159.9 | 279.5 | 285.2 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,744.4 | 3,744.4 | 3,852.7 | 3,923.3 | 4,002.6 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 29.3 | 28.7 | 29.3 | 29.8 | 30.4 |
| PRM/PRS (TC 5,E) | 172.0 | 0.0 | 172.0 | 175.1 | 178.7 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | 0.0 | 0.1 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 116.9 | 0.0 | 0.0 | 116.9 | 119.2 |
| TOTAL | 4,062.6 | 3,773.1 | 4,054.1 | 4,245.2 | 4,331.0 |
| RETAIL LOSSES | | 108.3 | 74.2 | 85.8 | 268.4 |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

JULY 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02888 | 1.01828 | 1.02021 |
| BACKDOWN FACTOR | | 0.98036 | 0.99486 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,287.1 | 2,287.1 | 2,353.2 | 2,396.2 | 2,444.6 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 201.9 | 201.9 | 207.7 | 211.5 | 215.8 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 202.0 | 201.9 | 207.8 | 211.6 | 215.9 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,258.3 | 1,258.3 | 1,294.6 | 1,318.3 | 1,344.9 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 31.0 | 30.4 | 31.0 | 31.6 | 32.2 |
| PRM/PRS (TC 5,E) | 12.8 | | 12.8 | 13.1 | 13.3 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | | 0.1 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,302.3 | 1,288.7 | 1,338.5 | 1,363.1 | 1,390.7 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 154.1 | | 154.1 | 156.9 | 160.1 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 112.5 | | | 112.5 | 114.8 |
| SUBTOTAL | 266.6 | 0.0 | 154.1 | 269.4 | 274.9 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,747.3 | 3,747.3 | 3,855.5 | 3,926.0 | 4,005.3 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 31.1 | 30.5 | 31.1 | 31.6 | 32.3 |
| PRM/PRS (TC 5,E) | 166.9 | 0.0 | 166.9 | 170.0 | 173.4 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | 0.0 | 0.1 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 112.6 | 0.0 | 0.0 | 112.6 | 114.9 |
| TOTAL | 4,058.0 | 3,777.7 | 4,053.6 | 4,240.3 | 4,326.0 |
| RETAIL LOSSES | | 108.2 | 74.1 | 85.7 | 268.0 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

AUGUST 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02879 | 1.01843 | 1.02033 |
| BACKDOWN FACTOR | | 0.98044 | 0.99488 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,347.4 | 2,347.4 | 2,414.9 | 2,459.4 | 2,509.4 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 201.4 | 201.4 | 207.2 | 211.0 | 215.3 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 201.4 | 201.4 | 207.2 | 211.0 | 215.3 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,246.5 | 1,246.5 | 1,282.4 | 1,306.0 | 1,332.5 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 29.8 | 29.2 | 29.8 | 30.3 | 30.9 |
| PRM/PRS (TC 5,E) | 12.3 | | 12.3 | 12.5 | 12.8 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | | 0.1 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,288.7 | 1,275.6 | 1,324.5 | 1,349.0 | 1,376.4 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 158.5 | | 158.5 | 161.4 | 164.7 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 115.8 | | | 115.8 | 118.1 |
| SUBTOTAL | 274.3 | 0.0 | 158.5 | 277.2 | 282.8 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,795.2 | 3,795.2 | 3,904.5 | 3,976.4 | 4,057.2 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 29.8 | 29.2 | 29.8 | 30.3 | 30.9 |
| PRM/PRS (TC 5,E) | 170.8 | 0.0 | 170.8 | 174.0 | 177.5 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | 0.0 | 0.1 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 115.9 | 0.0 | 0.0 | 115.9 | 118.2 |
| TOTAL | 4,111.8 | 3,824.4 | 4,105.1 | 4,296.7 | 4,384.0 |
| RETAIL LOSSES | | 109.2 | 75.7 | 87.3 | 272.2 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

SEPTEMBER 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02920 | 1.01809 | 1.02002 |
| BACKDOWN FACTOR | | 0.98009 | 0.99482 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,283.0 | 2,283.0 | 2,349.7 | 2,392.2 | 2,440.1 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 188.6 | 188.6 | 194.1 | 197.7 | 201.6 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 188.7 | 188.7 | 194.2 | 197.7 | 201.7 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,175.4 | 1,175.4 | 1,209.7 | 1,231.6 | 1,256.3 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 28.8 | 28.3 | 28.8 | 29.4 | 30.0 |
| PRM/PRS (TC 5,E) | 11.9 | | 11.9 | 12.1 | 12.4 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.1 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,216.4 | 1,203.7 | 1,250.6 | 1,273.3 | 1,298.8 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 162.3 | | 162.3 | 165.3 | 168.6 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 118.5 | | | 118.5 | 120.9 |
| SUBTOTAL | 280.9 | 0.0 | 162.3 | 283.8 | 289.5 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,647.0 | 3,647.0 | 3,753.5 | 3,821.4 | 3,897.9 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 28.9 | 28.3 | 28.9 | 29.4 | 30.0 |
| PRM/PRS (TC 5,E) | 174.3 | 0.0 | 174.3 | 177.4 | 181.0 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | 0.0 | 0.0 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 118.7 | 0.0 | 0.0 | 118.7 | 121.0 |
| TOTAL | 3,968.9 | 3,675.3 | 3,956.8 | 4,147.0 | 4,230.0 |
| RETAIL LOSSES | | 106.5 | 71.6 | 83.0 | 261.1 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

OCTOBER 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.03018 | 1.01721 | 1.01923 |
| BACKDOWN FACTOR | | 0.97922 | 0.99468 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 1,999.9 | 1,999.9 | 2,060.3 | 2,095.7 | 2,136.0 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 178.4 | 178.4 | 183.8 | 187.0 | 190.6 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 178.5 | 178.4 | 183.8 | 187.0 | 190.6 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,120.7 | 1,120.7 | 1,154.5 | 1,174.4 | 1,197.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 28.4 | 27.8 | 28.4 | 28.9 | 29.5 |
| PRM/PRS (TC 5,E) | 11.7 | | 11.7 | 11.9 | 12.2 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.1 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,161.0 | 1,148.5 | 1,194.7 | 1,215.4 | 1,238.8 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 156.4 | | 156.4 | 159.1 | 162.2 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 114.2 | | | 114.2 | 116.4 |
| SUBTOTAL | 270.6 | 0.0 | 156.4 | 273.3 | 278.6 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,299.0 | 3,299.0 | 3,398.6 | 3,457.1 | 3,523.6 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 28.4 | 27.9 | 28.4 | 28.9 | 29.5 |
| PRM/PRS (TC 5,E) | 168.2 | 0.0 | 168.2 | 171.1 | 174.4 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 |
| SUM/SUS (TC 3,C) | 114.3 | 0.0 | 0.0 | 114.3 | 116.5 |
| TOTAL | 3,610.0 | 3,326.9 | 3,595.3 | 3,771.5 | 3,844.0 |
| RETAIL LOSSES | | 99.6 | 61.9 | 72.5 | 234.0 |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

NOVEMBER 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.03164 | 1.01623 | 1.01830 |
| BACKDOWN FACTOR | | 0.97790 | 0.99447 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 1,812.1 | 1,812.1 | 1,869.4 | 1,899.8 | 1,934.5 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 144.7 | 144.7 | 149.2 | 151.7 | 154.4 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 144.7 | 144.7 | 149.3 | 151.7 | 154.5 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 935.5 | 935.5 | 965.1 | 980.7 | 998.7 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 20.7 | 20.3 | 20.7 | 21.1 | 21.4 |
| PRM/PRS (TC 5,E) | 8.6 | | 8.6 | 8.7 | 8.9 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 964.9 | 955.7 | 994.4 | 1,010.6 | 1,029.1 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 156.3 | | 156.3 | 158.8 | 161.7 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 114.1 | | | 114.1 | 116.2 |
| SUBTOTAL | 270.4 | 0.0 | 156.3 | 272.9 | 277.9 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 2,892.2 | 2,892.2 | 2,983.7 | 3,032.1 | 3,087.6 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 20.7 | 20.3 | 20.7 | 21.1 | 21.5 |
| PRM/PRS (TC 5,E) | 164.8 | 0.0 | 164.8 | 167.5 | 170.6 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 114.2 | 0.0 | 0.0 | 114.2 | 116.3 |
| TOTAL | 3,192.0 | 2,912.5 | 3,169.3 | 3,335.0 | 3,396.0 |
| RETAIL LOSSES | | 91.5 | 51.4 | 61.0 | 204.0 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

DECEMBER 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02940 | 1.01713 | 1.01929 |
| BACKDOWN FACTOR | | 0.97972 | 0.99473 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,225.3 | 2,225.3 | 2,290.8 | 2,330.0 | 2,375.0 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 156.5 | 156.5 | 161.1 | 163.9 | 167.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 156.5 | 156.5 | 161.1 | 163.9 | 167.1 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,011.0 | 1,011.0 | 1,040.7 | 1,058.5 | 1,079.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 21.2 | 20.8 | 21.2 | 21.6 | 22.0 |
| PRM/PRS (TC 5,E) | 8.8 | | 8.8 | 8.9 | 9.1 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,041.1 | 1,031.8 | 1,070.8 | 1,089.2 | 1,110.2 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 117.1 | | 117.1 | 119.1 | 121.4 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 85.5 | | | 85.5 | 87.1 |
| SUBTOTAL | 202.6 | 0.0 | 117.1 | 204.6 | 208.5 |
| SL/OL | | | | | |
| SECONDARY | 11.4 | 11.4 | 11.8 | 12.0 | 12.2 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,404.3 | 3,404.3 | 3,504.3 | 3,564.4 | 3,633.2 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 21.3 | 20.8 | 21.3 | 21.6 | 22.0 |
| PRM/PRS (TC 5,E) | 125.9 | 0.0 | 125.9 | 128.0 | 130.5 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 85.6 | 0.0 | 0.0 | 85.6 | 87.2 |
| TOTAL | 3,637.0 | 3,425.1 | 3,651.5 | 3,799.7 | 3,873.0 |
| RETAIL LOSSES | | 100.1 | 62.6 | 73.3 | 236.0 |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

RESIDENTIAL SERVICE 2025 NON-COINCIDENT PEAK - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02831 | 1.01815 | 1.02014 |
| BACKDOWN FACTOR | | 0.98066 | 0.99487 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,843.6 | 2,843.6 | 2,924.1 | 2,977.1 | 3,037.1 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 174.7 | 174.7 | 179.7 | 182.9 | 186.6 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 174.8 | 174.7 | 179.7 | 183.0 | 186.7 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 781.5 | 781.5 | 803.7 | 818.2 | 834.7 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 19.9 | 19.5 | 19.9 | 20.2 | 20.6 |
| PRM/PRS (TC 5,E) | 8.5 | | 8.5 | 8.7 | 8.9 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 810.1 | 801.0 | 832.1 | 847.3 | 864.4 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 96.2 | | 96.2 | 98.0 | 99.9 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 100.9 | | | 100.9 | 102.9 |
| SUBTOTAL | 197.1 | 0.0 | 96.2 | 198.9 | 202.9 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,799.8 | 3,799.8 | 3,907.4 | 3,978.3 | 4,058.4 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 19.9 | 19.5 | 19.9 | 20.3 | 20.7 |
| PRM/PRS (TC 5,E) | 104.8 | 0.0 | 104.8 | 106.7 | 108.8 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 101.0 | 0.0 | 0.0 | 101.0 | 103.0 |
| TOTAL | 4,025.5 | 3,819.3 | 4,032.1 | 4,206.3 | 4,291.0 |
| RETAIL LOSSES | | 107.6 | 73.2 | 84.7 | 265.5 |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

GENERAL SERVICE 2025 NON-COINCIDENT PEAK - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02938 | 1.01720 | 1.01928 |
| BACKDOWN FACTOR | | 0.97972 | 0.99471 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,374.3 | 2,374.3 | 2,444.1 | 2,486.1 | 2,534.0 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 202.0 | 202.0 | 207.9 | 211.5 | 215.6 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 202.0 | 202.0 | 208.0 | 211.5 | 215.6 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 827.5 | 827.5 | 851.8 | 866.5 | 883.2 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 20.0 | 19.5 | 20.0 | 20.3 | 20.7 |
| PRM/PRS (TC 5,E) | 8.6 | | 8.6 | 8.7 | 8.9 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 856.2 | 847.1 | 880.4 | 895.6 | 912.9 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 98.0 | | 98.0 | 99.7 | 101.6 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 102.8 | | | 102.8 | 104.8 |
| SUBTOTAL | 200.8 | 0.0 | 98.0 | 202.5 | 206.4 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,403.8 | 3,403.8 | 3,503.8 | 3,564.1 | 3,632.8 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 20.0 | 19.6 | 20.0 | 20.3 | 20.7 |
| PRM/PRS (TC 5,E) | 106.6 | 0.0 | 106.6 | 108.5 | 110.6 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 102.9 | 0.0 | 0.0 | 102.9 | 104.9 |
| TOTAL | 3,633.4 | 3,423.4 | 3,630.5 | 3,795.8 | 3,869.0 |
| RETAIL LOSSES | | 100.0 | 62.4 | 73.2 | 235.6 |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

GENERAL SERVICE DEMAND 2025 NON-COINCIDENT PEAK - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.02932 | 1.01806 | 1.01990 |
| BACKDOWN FACTOR | | 0.97998 | 0.99477 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 2,078.6 | 2,078.6 | 2,139.5 | 2,178.1 | 2,221.5 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 203.7 | 203.7 | 209.7 | 213.5 | 217.7 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 203.8 | 203.8 | 209.8 | 213.6 | 217.8 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 1,312.2 | 1,312.2 | 1,350.7 | 1,375.0 | 1,402.4 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 29.2 | 28.6 | 29.2 | 29.7 | 30.3 |
| PRM/PRS (TC 5,E) | 12.6 | | 12.6 | 12.8 | 13.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | | 0.1 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 1,354.1 | 1,340.8 | 1,392.5 | 1,417.8 | 1,446.0 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 134.6 | | 134.6 | 137.0 | 139.8 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 141.2 | | | 141.2 | 144.0 |
| SUBTOTAL | 275.8 | 0.0 | 134.6 | 278.2 | 283.7 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 3,594.5 | 3,594.5 | 3,699.9 | 3,766.7 | 3,841.6 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 29.2 | 28.6 | 29.2 | 29.8 | 30.3 |
| PRM/PRS (TC 5,E) | 147.2 | 0.0 | 147.2 | 149.9 | 152.8 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.1 | 0.0 | 0.1 | 0.1 | 0.1 |
| SUM/SUS (TC 3,C) | 141.3 | 0.0 | 0.0 | 141.3 | 144.1 |
| TOTAL | 3,912.3 | 3,623.1 | 3,876.4 | 4,087.7 | 4,169.0 |
| RETAIL LOSSES | | 105.4 | 70.0 | 81.3 | 256.7 |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

GENERAL SERVICE LARGE DEMAND 2025 NON-COINCIDENT PEAK - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.04137 | 1.01411 | 1.01527 |
| BACKDOWN FACTOR | | 0.96958 | 0.99316 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 966.2 | 966.2 | 1,006.2 | 1,020.4 | 1,036.0 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 69.5 | 69.5 | 72.4 | 73.4 | 74.5 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 69.5 | 69.5 | 72.4 | 73.4 | 74.6 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 596.6 | 596.6 | 621.3 | 630.1 | 639.7 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 13.5 | 13.1 | 13.5 | 13.7 | 13.9 |
| PRM/PRS (TC 5,E) | 5.8 | | 5.8 | 5.9 | 6.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 616.1 | 609.8 | 640.7 | 649.8 | 659.7 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 146.5 | | 146.5 | 148.5 | 150.8 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 153.6 | | | 153.6 | 155.9 |
| SUBTOTAL | 300.1 | 0.0 | 146.5 | 302.1 | 306.7 |
| SL/OL | | | | | |
| SECONDARY | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 1,632.4 | 1,632.4 | 1,699.9 | 1,723.9 | 1,750.2 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 13.6 | 13.1 | 13.6 | 13.7 | 14.0 |
| PRM/PRS (TC 5,E) | 152.3 | 0.0 | 152.3 | 154.4 | 156.8 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 153.7 | 0.0 | 0.0 | 153.7 | 156.0 |
| TOTAL | 1,951.9 | 1,645.5 | 1,865.8 | 2,045.8 | 2,077.0 |
| RETAIL LOSSES | | 67.5 | 26.3 | 31.2 | 125.1 |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

LIGHTING SERVICE 2025 NON-COINCIDENT PEAK - PROJECTED

| DESCRIPTION | AT METER | SECONDARY VOLTAGE | PRIMARY VOLTAGE | SUBTRAN VOLTAGE | OUTPUT TO LINE |
|---|---|---|---|---|---|
| | | | (Metered Voltage Level) | | |
| EXPANSION FACTOR | | | 1.04648 | 1.01318 | 1.01377 |
| BACKDOWN FACTOR | | 0.96476 | 0.99233 | | |
| RESIDENTIAL | | | | | |
| SECONDARY | 543.9 | 543.9 | 569.2 | 576.7 | 584.6 |
| GS & TS | | | | | |
| SEM/SES (TC 0,A) | 64.2 | 64.2 | 67.2 | 68.1 | 69.0 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 0.0 | | 0.0 | 0.0 | 0.0 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUBTOTAL | 64.2 | 64.2 | 67.2 | 68.1 | 69.0 |
| GSD | | | | | |
| SEM/SES (TC 0,A) | 609.5 | 609.5 | 637.8 | 646.3 | 655.2 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 13.1 | 12.6 | 13.1 | 13.2 | 13.4 |
| PRM/PRS (TC 5,E) | 5.6 | | 5.6 | 5.7 | 5.8 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 0.1 | | | 0.1 | 0.1 |
| SUBTOTAL | 628.3 | 622.1 | 656.6 | 665.3 | 674.4 |
| GSLD | | | | | |
| PRM/SES (TC 6,F) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/PRS (TC 5,E) | 91.0 | | 91.0 | 92.2 | 93.5 |
| PRM/SUS (TC 8,H) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 95.4 | | | 95.4 | 96.7 |
| SUBTOTAL | 186.4 | 0.0 | 91.0 | 187.6 | 190.2 |
| SL/OL | | | | | |
| SECONDARY | 25.8 | 25.8 | 27.0 | 27.3 | 27.7 |
| TOTAL | | | | | |
| SEM/SES (TC 0,A) | 1,243.4 | 1,243.4 | 1,301.2 | 1,318.3 | 1,336.5 |
| SEM/PRS (TC 7,G) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PRM/SES (TC 6,F) | 13.1 | 12.6 | 13.1 | 13.3 | 13.4 |
| PRM/PRS (TC 5,E) | 96.6 | 0.0 | 96.6 | 97.9 | 99.2 |
| PRM/SUS (TC 8,H) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/PRS (TC 4,D) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| SUM/SUS (TC 3,C) | 95.5 | 0.0 | 0.0 | 95.5 | 96.8 |
| TOTAL | 1,448.6 | 1,256.0 | 1,410.9 | 1,525.0 | 1,546.0 |
| RETAIL LOSSES | | 57.8 | 18.6 | 21.0 | 97.4 |



Supporting Schedules:

Recap Schedules:

SCHEDULE E-12 | ADJUSTMENT TO TEST YEAR REVENUE | Page 1 of 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule E-5.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

DEVELOPMENT OF UNBILLED REVENUE AT PRESENT RATES

| Line No. | | Rate Class | (1) Billed kWh Sales | (2) Total | (3) Customer Charge | (4) Energy and Demand Charge | (5) Calandar kWh Sales | (6) Unbilled kWh Sales | (7) Energy and Demand Revenue $/MWH | (8) Unbilled Revenue | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | ( 5 - 1) | (4 / 1) | (6 x 7) | |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | I. | RS | 10,290,068,454 | 919,988,948 | 199,315,122 | 720,673,826 | 10,287,768,369 | (2,300,085) | $ 70.04 | (161,088) | |
| 5 | II. | GS | 950,935,900 | 95,194,937 | 20,432,318 | 74,762,619 | 950,910,875 | (25,025) | $ 78.62 | (1,967) | |
| 6 | | Total Class I +II | 11,241,004,354 | 1,015,183,885 | 219,747,440 | 795,436,445 | 11,238,679,244 | (2,325,110) | | $ (163,056) | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | III. | GSD | 7,092,236,673 | 309,628,994 | 7,460,491 | 302,168,503 | 7,093,868,892 | 1,632,219 | $ 42.61 | 69,542 | |
| 12 | IV. | GSLDPR | 1,290,850,149 | 44,349,809 | 436,658 | 43,913,151 | 1,291,467,896 | 617,747 | $ 34.02 | 21,015 | |
| 13 | V. | GSLDSU | 734,264,188 | 23,794,766 | 341,134 | 23,453,632 | 734,339,332 | 75,144 | $ 31.94 | 2,400 | |
| 14 | | Total Class III + IV | 9,117,351,010 | 377,773,569 | 8,238,284 | 369,535,286 | 9,119,676,120 | 2,325,110 | | 92,957 | |
| 15 | | | | | | | | | | | |
| 16 | | | | | | | | | | | |
| 17 | | | | | | | | | | | |
| 18 | VI. | Lighting Service | | | | | | | | | |
| 19 | | a. Electricity Sales | 107,727,525 | 3,573,047 | 61,130 | 3,511,917 | 107,727,525 | - | $ 32.60 | $ - | - |
| 20 | | b. Facilities | - | 82,707,821 | 82,707,821 | - | - | - | $ - | $ - | - |
| 21 | | | 107,727,525.26 | 86,280,868 | 82,768,950 | 3,511,917 | 107,727,525 | - | | - | |
| 22 | | | | | | | | | | | |
| 23 | | | | | | | | | | | |
| 24 | | Total | 20,466,082,890 | 1,479,238,322 | 310,754,673 | 1,168,483,648 | 20,466,082,890 | (0) | | $ (70,099) | |
| 25 | | | | | | | | | | | |
| 26 | | | | | | | | | | | |
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| 36 | | | | | | | | | | | |

Supporting Schedules: E-5

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule E-5.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

DEVELOPMENT OF UNBILLED REVENUE AT PROPOSED RATES

| Line No. | | Rate Class | (1) Billed MWH Sales | (2) Total | (3) Customer Charge | (4) Energy and Demand Charge | (5) Calandar MWH Sales | (6) Unbilled MWH Sales | (7) Energy and Demand Revenue $/MWH | (8) Unbilled Revenue | (9) Unbilled Revenue Change |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | ( 5 - 1) | (4 / 1) | (6 x 7) | (Pg 2 Col 8 - Pg 1 Col 8) |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | I. | RS | 10,290,068,454 | 1,099,261,152 | 300,376,311 | 798,884,841 | 10,287,768,369 | (2,300,085) | $ 77.64 | (178,571) | |
| 5 | II. | GS | 950,935,900 | 99,194,930 | 34,598,485 | 64,596,445 | 950,910,875 | (25,025) | $ 67.93 | (1,700) | |
| 6 | | Total Class I +II | 11,241,004,354 | 1,198,456,082 | 334,974,796 | 863,481,286 | 11,238,679,244 | (2,325,110) | | $ (180,270) | (17,215) |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | III. | GSD | 7,092,236,673 | 410,223,866 | 11,873,116 | 398,350,750 | 7,093,868,892 | 1,632,219 | $ 56.17 | 91,677 | |
| 12 | IV. | GSLDPR | 1,290,850,149 | 47,902,933 | 479,128 | 47,423,805 | 1,291,467,896 | 617,747 | $ 36.74 | 22,695 | |
| 13 | V. | GSLDSU | 734,264,188 | 30,000,303 | 517,753 | 29,482,550 | 734,339,332 | 75,144 | $ 40.15 | 3,017 | |
| 14 | | Total Class III + IV | 9,117,351,010 | 488,127,103 | 12,869,998 | 475,257,105 | 9,119,676,120 | 2,325,110 | | 117,389 | 24,433 |
| 15 | | | | | | | | | | | |
| 16 | | | | | | | | | | | |
| 17 | | | | | | | | | | | |
| 18 | VI. | Lighting Service | | | | | | | | | |
| 19 | | a. Electricity Sales | 107,727,525 | 3,573,047 | 61,130 | 3,511,917 | 107,727,525 | - | $ 32.60 | $ - | |
| 20 | | b. Facilities | - | 82,707,821 | 82,707,821 | - | - | - | $ - | $ - | |
| 21 | | | 107,727,525 | 86,280,868 | 82,768,950 | 3,511,917 | 107,727,525 | - | | - | - |
| 22 | | | | | | | | | | | |
| 23 | | | | | | | | | | | |
| 24 | | Total | 20,466,082,890 | 1,772,864,052 | 430,613,744 | 1,342,250,308 | 20,466,082,890 | (0) | | $ (62,881) | 7,218 |
| 25 | | | | | | | | | | | |
| 26 | | | | | | | | | | | |
| 27 | | | | | | | | | | | |
| 28 | | | | | | | | | | | |
| 29 | | | | | | | | | | | |
| 30 | | | | | | | | | | | |
| 31 | | | | | | | | | | | |
| 32 | | | | | | | | | | | |
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| 34 | | | | | | | | | | | |
| 35 | | | | | | | | | | | |
| 36 | | | | | | | | | | | |

Supporting Schedules: E-5

Recap Schedules:

SCHEDULE E-13a | REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Williams

| Line No. | Rate | (1) Base Revenue under Present Rates | (2) Base Revenue under Proposed Rates | (3) Dollars (2) - (1) | (4) Percent (3) / (1) |
|---|---|---|---|---|---|
| 1 | RS, RSVP-1 | 920,603,768 | 1,099,875,972 | 179,272,204 | 19.4733% |
| 2 | GS, GST | 93,102,966 | 96,469,502 | 3,366,536 | 3.6159% |
| 3 | CS | 2,111,966 | 2,745,424 | 633,457 | 29.9937% |
| 4 | GSD,GSDT | 284,150,739 | 379,683,306 | 95,532,567 | 33.6204% |
| 5 | GSD Optional | 26,331,652 | 31,393,957 | 5,062,305 | 19.2252% |
| 6 | GSLDPR,GSLDTPR | 43,471,400 | 46,922,798 | 3,451,398 | 7.9395% |
| 7 | GSLDSU,GSLDTSU | 7,728,166 | 9,682,339 | 1,954,173 | 25.2864% |
| 8 | SBD,SBDT | - | - | - | 0.0000% |
| 9 | SBLDPR,SBLDTPR | 878,409 | 980,135 | 101,726 | 11.5807% |
| 10 | SBLDSU,SBLDTSU | 16,066,599 | 20,317,964 | 4,251,364 | 26.4609% |
| 11 | LS-1,LS-2 (Energy Service) | 3,573,047 | 3,573,047 | (0) | 0.0000% |
| 12 | LS-1, LS-2 (Facilities) | 82,707,821 | 82,707,821 | - | 0.0000% |
| 13 | Total | 1,480,726,534 | 1,774,352,265 | 293,625,730 | 19.8298% |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | Additional Base Charges | | $ 293,625,730 | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | Summary by Rate Class | | | | |
| 32 | RS | 920,603,768 | 1,099,875,972 | 179,272,204 | |
| 33 | GS | 95,214,932 | 99,214,926 | 3,999,993 | |
| 34 | | 1,015,818,700 | 1,199,090,898 | 183,272,197 | 18.0418% |
| 35 | | | | | |
| 36 | GSD | 310,482,391 | 411,077,263 | 100,594,872 | 32.3995% |
| 37 | | | | | |
| 38 | GSLDPR | 44,349,809 | 47,902,933 | 3,553,124 | 8.0116% |
| 39 | GSLDSU | 23,794,766 | 30,000,303 | 6,205,537 | 26.0794% |
| 40 | | 68,144,575 | 77,903,236 | 9,758,661 | |
| 41 | | | | | |
| 42 | LS Energy | 3,573,047 | 3,573,047 | (0) | 0.0000% |
| 43 | LS Facilities | 82,707,821 | 82,707,821 | - | 0.0000% |
| 44 | | | | | |
| 45 | TOTAL | 1,480,726,534 | 1,774,352,265 | 293,625,730 | 19.8298% |
| 46 | | | | | |
| 47 | | | | | |

Supporting Schedules: E-13c & E-13d

Recap Schedules:

SCHEDULE E-13b | REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451) | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

| Line No. | Type of Service Charge | (1) Number of Transactions | (2) Present Charge | (3) Proposed Charge | (4) ($000) Revenues at Present Charges | (5) ($000) Revenues at Proposed Charges | (6) ($000) Increase Dollars | (7) Increase Percent |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | Rate Schedule : Service Charges | | | | | | | |
| 3 | | | | | | | | |
| 4 | Initial Service Connection | 18,139 | $ 112.00 | $ 168.00 | $ 2,032 | $ 3,047 | $ 1,016 | 50.00% |
| 5 | | | | | | | | |
| 6 | Normal Reconnect Subsequent Subscriber | 195,352 | $ 10.00 | $ 15.00 | $ 1,954 | $ 2,930 | $ 977 | 50.00% |
| 7 | | | | | | | | |
| 8 | Reconnect after Disconnect at Meter for Cause | 135,032 | $ 12.00 | $ 18.00 | $ 1,620 | $ 2,431 | $ 810 | 50.00% |
| 9 | | | | | | | | |
| 10 | Reconnect after Disconnect at Pole for Cause | 38 | $ 185.00 | $ 175.00 | $ 7 | $ 7 | $ (0) | -5.41% |
| 11 | | | | | | | | |
| 12 | Field Credit Visit | 1,454 | $ 25.00 | $ 37.00 | $ 36 | $ 54 | $ 17 | 48.00% |
| 13 | | | | | | | | |
| 14 | Tampering Charge without Investigation | 246 | $ 50.00 | $ 75.00 | $ 12 | $ 18 | $ 6 | 50.00% |
| 15 | | | | | | | | |
| 16 | Return Check Fee | NA | Per FL Statutes | Per FL Statutes | $ 1,480 | $ 1,480 | $ - | 0.00% |
| 17 | | | | | | | | |
| 18 | Late Payment Charge | NA | 1.5% or $5.00 | 1.5% or $5.00 | $ 10,923 | $ 10,923 | $ - | 0.00% |
| 19 | | | (the greater of) | (the greater of) | | | | |
| 20 | | | | | | | | |
| 21 | Rate Schedule - Temporary Service | | | | | | | |
| 22 | | | | | | | | |
| 23 | Temporary Service | 939 | $ 320.00 | $ 480.00 | $ 300 | $ 451 | $ 150 | 50.00% |
| 24 | | | | | | | | |
| 25 | Miscellaneous | NA | NA | NA | $ 104 | $ 104 | $ - | 0.00% |
| 26 | | | | | | | | |
| 27 | Total Service Charges | | | | $ 18,469 | $ 21,445 | $ 2,976 | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
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Supporting Schedules: E-7

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

| Line No. | Page No. | Rate Schedule |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | Page No. | Rate Schedule |
| 5 | 2 | RS, RSVP-1 |
| 6 | 3 | GS, GST |
| 7 | 4 | CS |
| 8 | 5 | GSD,GSDT |
| 9 | 7 | GSD Optional |
| 10 | 8 | SBD/SBDT |
| 11 | 12 | GSLDPR, GSDLTPR |
| 12 | 13 | SBLDPR,SBLDTPR |
| 13 | 15 | GSLDSU, GSDLTSU |
| 14 | 16 | SBLDSU,SBLDTSU |
| 15 | 18 | LS-1,LS-2 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
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| 38 | | |
| 39 | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule RS, RSVP-1

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | | | |
| 3 | Standard | 279,108,556 | Days | $ 0.71 | 198,167,075 | 279,108,556 | Days | $ 1.07 | 298,646,155 | 100,479,080 | 50.7042% |
| 4 | RSVP-1 | 1,616,968 | Days | $ 0.71 | 1,148,047 | 1,616,968 | Days | $ 1.07 | 1,730,156 | 582,108 | 50.7042% |
| 5 | Total | 280,725,524 | Total Days | | 199,315,122 | 280,725,524 | Total Days | | 300,376,311 | 101,061,189 | 50.7042% |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | Energy Charge: | | | | | | | | | | |
| 10 | Standard | | | | | | | | | | |
| 11 | First 1,000 kWh | 7,076,568,254 | kWh | $ 0.06650 | 470,591,789 | 7,076,568,254 | kWh | $ 0.07491 | 530,140,719 | 59,548,930 | 12.6541% |
| 12 | All additional kWh | 3,133,088,980 | kWh | $ 0.07802 | 244,443,602 | 3,133,088,980 | kWh | $ 0.08491 | 266,046,077 | 21,602,475 | 8.8374% |
| 13 | RSVP-1 | 80,411,220 | kWh | $ 0.07012 | 5,638,435 | 80,411,220 | kWh | $ 0.07899 | 6,351,925 | 713,490 | 12.6541% |
| 14 | SSR-1 (Sun Select)** | 7,490,718 | kWh | $ 0.06300 | 471,915 | 7,490,718 | kWh | $ 0.06300 | 471,915 | - | 0.0000% |
| 15 | Total | 10,290,068,454 | kWh | | 721,145,741 | 10,290,068,454 | kWh | | 803,010,636 | 81,864,895 | 11.3521% |
| 16 | | | | | | | | | | | |
| 17 | Senior Care program | - | Bills | $ - | - | 365,388 | Bills | $ (10.00) | (3,653,880) | (3,653,880) | New Program |
| 18 | Total | | | | - | | | | (3,653,880) | (3,653,880) | New Program |
| 19 | | | | | | | | | | | |
| 20 | AMI Opt-Out | 213,291 | Days | $ 0.67 | 142,905 | 213,291 | Days | $ 0.67 | 142,905 | - | 0.0000% |
| 21 | Total | 213,291 | Total Days | | 142,905 | | Total Days | | 142,905 | - | 0.0000% |
| 22 | | | | | | | | | | | |
| 23 | Total Base Revenue: | | | | $ 920,603,768 | | | | $ 1,099,875,972 | 179,272,204 | 19.4733% |
| 24 | | | | | | | | | | | |
| 25 | | | | | | | | | | | |
| 26 | **Sun Select kWh are excluded from total kWh | | | | | | | | | | |
| 27 | | | | | | | | | | | |
| 28 | | | | | | | | | | | |
| 29 | | | | | | | | | | | |
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Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule GS, GST

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | | | |
| 3 | Standard Metered | 24,905,825 | Days | $ 0.75 | 18,679,369 | 24,905,825 | Days | $ 1.27 | 31,630,398 | 12,951,029 | 69.3333% |
| 4 | Standard Unmetered | 35,156 | Days | $ 0.63 | 22,148 | 35,156 | Days | $ 1.06 | 37,265 | 15,117 | 68.2540% |
| 5 | T-O-D | 830,344 | Days | $ 0.75 | 622,758 | 830,344 | Days | $ 1.27 | 1,054,537 | 431,779 | 69.3333% |
| 6 | Total | 25,771,325 | Total Days | | 19,324,275 | 25,771,325 | Total Days | | 32,722,200 | 13,397,925 | 69.3321% |
| 7 | | | | | | | | | | | |
| 8 | Energy Charge: | | | | | | | | | | |
| 9 | Standard | 910,365,971 | kWh | $ 0.07862 | 71,572,973 | 910,365,971 | kWh | $ 0.06806 | 61,963,687 | (9,609,286) | -13.4259% |
| 10 | Standard Unmetered | 1,036,577 | kWh | $ 0.07862 | 81,496 | 1,036,577 | kWh | $ 0.06806 | 70,554 | (10,941) | -13.4259% |
| 11 | T-O-D On-Peak | 6,837,961 | kWh | $ 0.12317 | 842,232 | 6,385,234 | kWh | $ 0.09912 | 632,896 | (209,335) | -24.8548% |
| 12 | T-O-D Off-Peak | 19,926,071 | kWh | $ 0.06331 | 1,261,520 | 11,254,304 | kWh | $ 0.05374 | 604,792 | (656,727) | -52.0584% |
| 13 | T-O-D Super Off-Peak | - | kWh | $ - | - | 9,124,494 | kWh | $ 0.04983 | 454,662 | 454,662 | New Rate |
| 14 | SSR-1 (Sun Select)** | 271,425 | kWh | $ 0.06300 | 17,100 | 271,425 | kWh | $ 0.06300 | 17,100 | - | 0.0000% |
| 15 | Total | 938,166,580 | kWh | | 73,775,319 | 938,166,580 | kWh | | 63,743,691 | (10,031,628) | -13.5975% |
| 16 | | | | | | | | | | | |
| 17 | Emergency Relay Charge: | | | | | | | | | | |
| 18 | Standard | 278,292 | kWh | $ 0.00171 | 476 | 278,292 | kWh | $ 0.00257 | 715 | 239 | 50.2924% |
| 19 | T-O-D | - | kWh | $ 0.00171 | - | - | kWh | $ 0.00257 | - | - | 0.0000% |
| 20 | Total | 278,292 | kWh | | 476 | 278,292 | kWh | | 715 | 239 | 50.2924% |
| 21 | | | | | | | | | | | |
| 22 | AMI Opt-Out | 4,322 | Days | $ 0.67 | 2,896 | 4,322 | Days | $ 0.67 | 2,896 | - | 0.0000% |
| 23 | Total | 4,322 | Total Days | | 2,896 | | Total Days | | 2,896 | - | 0.0000% |
| 24 | | | | | | | | | | | |
| 25 | Total Base Revenue: | | | | $ 93,102,966 | | | | $ 96,469,502 | 3,366,536 | 3.6159% |
| 26 | | | | | | | | | | | |
| 27 | | | | | | | | | | | |
| 28 | **Sun Select kWh are excluded from total kWh | | | | | | | | | | |
| 29 | | | | | | | | | | | |
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Supporting Schedules: Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule CS

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | | | |
| 3 | | 1,477,390 | Days | $ 0.75 | 1,108,043 | 1,477,390 | Days | $ 1.27 | 1,876,285 | 768,243 | 69.3333% |
| 4 | Total | 1,477,390 | Total Days | | 1,108,043 | 1,477,390 | Total Days | | 1,876,285 | 768,243 | 69.3333% |
| 5 | | | | | | | | | | | |
| 6 | Energy Charge: | | | | | | | | | | |
| 7 | | 12,769,320 | kWh | $ 0.07862 | 1,003,924 | 12,769,320 | kWh | $ 0.06806 | 869,139 | (134,785) | -13.4259% |
| 8 | Total | 12,769,320 | kWh | | 1,003,924 | 12,769,320 | kWh | | 869,139 | (134,785) | -13.4259% |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | | | | | | | | | | | |
| 12 | Total Base Revenue: | | | | $ 2,111,966 | | | | $ 2,745,424 | 633,457 | 29.9937% |
| 13 | | | | | | | | | | | |
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Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule GSD,GSDT

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Basic Service Charge: | | | | | | | | | | |
| 2 | Standard - Secondary | 5,507,579 | Days | $ 1.08 | 5,948,186 | 5,507,579 | Days | $ 1.72 | 9,473,037 | 3,524,851 | 59.2593% |
| 3 | Standard - Primary | 20,437 | Days | $ 5.98 | 122,213 | 20,437 | Days | $ 9.36 | 191,289 | 69,077 | 56.5217% |
| 4 | Standard - Subtransmission | - | Days | $ 17.48 | - | - | Days | $ 25.76 | - | - | 0.0000% |
| 5 | T-O-D - Secondary | 547,000 | Days | $ 1.08 | 590,760 | 547,000 | Days | $ 1.72 | 940,840 | 350,080 | 59.2593% |
| 6 | T-O-D - Primary | 14,150 | Days | $ 5.98 | 84,616 | 14,150 | Days | $ 9.36 | 132,443 | 47,826 | 56.5217% |
| 7 | T-O-D - Subtransmission | 753 | Days | $ 17.48 | 13,163 | 753 | Days | $ 25.76 | 19,398 | 6,235 | 47.3684% |
| 8 | Total | 6,089,919 | Total Days | | 6,758,937 | 6,089,919 | Total Days | | 10,757,006 | 3,998,069 | 59.1523% |
| 9 | | | | | | | | | | | |
| 10 | Energy Charge: | | | | | | | | | | |
| 11 | Standard - Secondary | 4,527,141,762 | kWh | $ 0.00736 | 33,319,763 | 4,527,141,762 | kWh | $ 0.00773 | 34,985,752 | 1,665,988 | 5.0000% |
| 12 | Standard - Primary | 73,063,062 | kWh | $ 0.00736 | 537,744 | 73,063,062 | kWh | $ 0.00773 | 564,631 | 26,887 | 5.0000% |
| 13 | Standard - Subtransmission | - | kWh | $ 0.00736 | - | - | kWh | $ 0.00773 | - | - | 0.0000% |
| 14 | T-O-D On-Peak - Secondary | 504,162,521 | kWh | $ 0.01193 | 6,014,659 | 461,128,885 | kWh | $ 0.01243 | 5,732,754 | (281,905) | -4.6870% |
| 15 | T-O-D On-Peak - Primary | 58,156,925 | kWh | $ 0.01193 | 693,812 | 53,192,843 | kWh | $ 0.01243 | 661,293 | (32,519) | -4.6870% |
| 16 | T-O-D On-Peak - Subtrans. | 427,280 | kWh | $ 0.01193 | 5,097 | 390,809 | kWh | $ 0.01243 | 4,859 | (239) | -4.6869% |
| 17 | T-O-D Off-Peak - Secondary | 1,404,868,632 | kWh | $ 0.00571 | 8,021,800 | 773,068,763 | kWh | $ 0.00817 | 6,317,518 | (1,704,282) | -21.2456% |
| 18 | T-O-D Off-Peak - Primary | 163,285,837 | kWh | $ 0.00571 | 932,362 | 89,852,657 | kWh | $ 0.00817 | 734,276 | (198,086) | -21.2456% |
| 19 | T-O-D Off-Peak - Subtrans. | 1,192,067 | kWh | $ 0.00571 | 6,807 | 655,969 | kWh | $ 0.00817 | 5,361 | (1,446) | -21.2456% |
| 20 | T-O-D Super Off-Peak - Secondary | - | kWh | $ - | - | 674,799,755 | kWh | $ 0.00461 | 3,112,176 | 3,112,176 | New Rate |
| 21 | T-O-D Super Off-Peak - Primary | - | kWh | $ - | - | 78,430,994 | kWh | $ 0.00461 | 361,724 | 361,724 | New Rate |
| 22 | T-O-D Super Off-Peak - Subtrans. | - | kWh | $ - | - | 572,587 | kWh | $ 0.00461 | 2,641 | 2,641 | New Rate |
| 23 | SSR-1 (Sun Select)** | 14,948,840 | kWh | $ 0.06300 | 941,777 | 14,948,840 | kWh | $ 0.06300 | 941,777 | - | 0.0000% |
| 24 | Total | 6,732,298,086 | kWh | | 50,473,822 | 6,732,298,086 | kWh | | 53,424,761 | 2,950,940 | 5.8465% |
| 25 | | | | | | | | | | | |
| 26 | Demand Charge: | | | | | | | | | | |
| 27 | Standard - Secondary | 11,944,362 | kW | $ 14.20 | 169,609,941 | 11,944,362 | kW | $ 19.62 | 234,344,915 | 64,734,973 | 38.1670% |
| 28 | Standard - Primary | 186,303 | kW | $ 14.20 | 2,645,503 | 186,303 | kW | $ 19.62 | 3,655,211 | 1,009,708 | 38.1670% |
| 29 | Standard - Subtransmission | - | kW | $ 14.20 | - | - | kW | $ 19.62 | - | - | 0.0000% |
| 30 | T-O-D Billing - Secondary | 3,559,566 | kW | $ 4.55 | 16,196,025 | 3,559,503 | kW | $ 5.04 | 17,939,487 | 1,743,461 | 10.7647% |
| 31 | T-O-D Billing - Primary | 434,177 | kW | $ 4.55 | 1,975,505 | 434,239 | kW | $ 5.04 | 2,188,515 | 213,009 | 10.7825% |
| 32 | T-O-D Billing - Subtrans. | 4,837 | kW | $ 4.55 | 22,008 | 4,837 | kW | $ 5.04 | 24,378 | 2,370 | 10.7667% |
| 33 | T-O-D Peak - Secondary | 3,433,414 | kW (1) | $ 9.28 | 31,862,082 | 3,433,354 | kW (1) | $ 14.58 | 50,057,698 | 18,195,616 | 57.1074% |
| 34 | T-O-D Peak - Primary | 420,346 | kW (1) | $ 9.28 | 3,900,811 | 420,406 | kW (1) | $ 14.58 | 6,129,446 | 2,228,635 | 57.1326% |
| 35 | T-O-D Peak - Subtrans. | 4,519 | kW (1) | $ 9.28 | 41,936 | 4,519 | kW (1) | $ 14.58 | 65,886 | 23,950 | 57.1102% |
| 36 | Total | 16,129,245 | kW | | 226,253,812 | 16,129,244 | kW | | 314,405,535 | 88,151,723 | 38.9614% |
| 37 | | | | | | | | | | | |
| 38 | | | | | | | | | | | |
| 39 | | | | | | | | | | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule GSD,GSDT

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 5 | | | | | | | | | | |
| 2 | | | | | | | | | | | |
| 3 | Delivery Voltage Credit: | | | | | | | | | | |
| 4 | Standard Primary | 128,245 | kW | $ (0.49) | (62,840) | 128,245 | kW | $ (0.54) | (69,252) | (6,412) | 10.2041% |
| 5 | Standard - Subtransmission | - | kW | $ (2.06) | - | - | kW | $ (3.09) | - | - | 0.0000% |
| 6 | T-O-D Primary | 68,661 | kW | $ (0.49) | (33,644) | 68,661 | kW | $ (0.54) | (37,077) | (3,433) | 10.2041% |
| 7 | T-O-D Subtransmission | 2,562 | kW | $ (2.06) | (5,278) | 2,562 | kW | $ (3.09) | (7,917) | (2,639) | 50.0000% |
| 8 | Total | 199,468 | kW | | (101,762) | 199,468 | kW | | (114,246) | (12,484) | 12.2680% |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | Emergency Relay Charge: | | | | | | | | | | |
| 12 | Standard Secondary | 631,383 | kW | $ 0.68 | 429,340 | 631,383 | kW | $ 1.02 | 644,011 | 214,670 | 50.0000% |
| 13 | Standard Primary | 23,944 | kW | $ 0.68 | 16,282 | 23,944 | kW | $ 1.02 | 24,423 | 8,141 | 50.0000% |
| 14 | Standard - Subtransmission | - | kW | $ 0.68 | - | - | kW | $ 1.02 | - | - | 0.0000% |
| 15 | T-O-D Secondary | 713,288 | kW | $ 0.68 | 485,036 | 713,288 | kW | $ 1.02 | 727,554 | 242,518 | 50.0000% |
| 16 | T-O-D Primary | 46,225 | kW | $ 0.68 | 31,433 | 46,225 | kW | $ 1.02 | 47,150 | 15,717 | 50.0000% |
| 17 | T-O-D Subtransmission | - | kW | $ 0.68 | - | - | kW | $ 1.02 | - | - | 0.0000% |
| 18 | Total | 1,414,840 | kW | | 962,091 | 1,414,840 | kW | | 1,443,137 | 481,046 | 50.0000% |
| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| 21 | Metering Voltage Adjustment: | | | | | | | | | | |
| 22 | Standard Primary | 3,136,689 | $ | -1% | (31,367) | 4,175,013 | $ | -1% | (41,750) | (10,383) | 33.1026% |
| 23 | Standard - Subtransmission | - | $ | -2% | - | - | $ | -2% | - | - | 0.0000% |
| 24 | T-O-D Primary | 7,500,280 | $ | -1% | (75,003) | 10,085,326 | $ | -1% | (100,853) | (25,850) | 34.4660% |
| 25 | T-O-D Subtransmission | 70,571 | $ | -2% | (1,411) | 95,207 | $ | -2% | (1,904) | (493) | 34.9100% |
| 26 | Total | 10,707,539 | $ | | (107,781) | 14,355,546 | $ | | (144,508) | (36,726) | 34.0750% |
| 27 | | | | | | | | | | | |
| 28 | | | | | | | | | | | |
| 29 | AMI Opt-Out | 1,084 | Days | $ 0.67 | 726 | 1,084 | Days | $ 0.67 | 726 | - | 0.0000% |
| 30 | Total | 1,084 | Total Days | | 726 | | Total Days | | 726 | - | 0.0000% |
| 31 | | | | | | | | | | | |
| 32 | | | | | | | | | | | |
| 33 | EDR/CISR Credit | | | | (89,106) | | | | (89,106) | - | 0.0000% |
| 34 | Total | | | | (89,106) | | | | (89,106) | - | 0.0000% |
| 35 | | | | | | | | | | | |
| 36 | | | | | | | | | | | |
| 37 | Total Base Revenue: | | | | $ 284,150,739 | | | | $ 379,683,306 | 95,532,567 | 33.6204% |
| 38 | | | | | | | | | | | |
| 39 | | | | | | | | | | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

Rate Schedule GSD Optional

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Basic Service Charge: | | | | | | | | | | |
| 2 | Optional - Secondary | 609,685 | Days | $ 1.08 | 658,460 | 609,685 | Days | $ 1.72 | 1,048,659 | 390,199 | 59.2593% |
| 3 | Optional - Primary | 7,206 | Days | $ 5.98 | 43,094 | 7,206 | Days | $ 9.36 | 67,451 | 24,357 | 56.5217% |
| 4 | Optional - Subtransmission | - | Days | $ 17.48 | - | - | Days | $ 25.76 | - | - | 0.0000% |
| 5 | Total | 616,892 | Total Days | | 701,554 | 616,892 | Total Days | | 1,116,110 | 414,556 | 59.0911% |
| 6 | | | | | | | | | | | |
| 7 | Energy Charge: | | | | | | | | | | |
| 8 | Optional - Secondary | 353,684,044 | kWh | $ 0.07115 | 25,164,620 | 353,684,044 | kWh | $ 0.08403 | 29,718,963 | 4,554,344 | 18.0982% |
| 9 | Optional - Primary | 6,254,543 | kWh | $ 0.07115 | 445,011 | 6,254,543 | kWh | $ 0.08403 | 525,550 | 80,539 | 18.0982% |
| 10 | Optional - Subtransmission | - | kWh | $ 0.07115 | - | - | kWh | $ 0.08403 | - | - | 0.0000% |
| 11 | Total | 359,938,587 | kWh | | 25,609,630 | 359,938,587 | kWh | | 30,244,513 | 4,634,883 | 18.0982% |
| 12 | | | | | | | | | | | |
| 13 | Demand Charge: | | | | | | | | | | |
| 14 | Optional - Secondary | 1,992,622 | kW | $ - | - | 1,992,622 | kW | $ - | - | - | 0.0000% |
| 15 | Optional - Primary | 53,831 | kW | $ - | - | 53,831 | kW | $ - | - | - | 0.0000% |
| 16 | Optional - Subtransmission | - | kW | $ - | - | - | kW | $ - | - | - | 0.0000% |
| 17 | Total | 2,046,453 | kW | | - | 2,046,453 | | | - | - | 0.0000% |
| 18 | | | | | | | | | | | |
| 19 | Delivery Voltage Credit | | | | | | | | | | |
| 20 | Optional - Primary | 2,471,303 | kWh | $ (0.00123) | (3,040) | 2,471,303 | kWh | $ (0.00138) | (3,416) | (377) | 12.3913% |
| 21 | Optional - Subtransmission | - | kWh | $ (0.00528) | - | - | kWh | $ (0.00791) | - | - | 0.0000% |
| 22 | Total | 2,471,303 | kWh | | (3,040) | 2,471,303 | kWh | | (3,416) | (377) | 12.3913% |
| 23 | | | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | Emergency Relay | | | | | | | | | | |
| 26 | Optional - Secondary | 16,331,549 | kWh | $ 0.00171 | 27,927 | 16,331,549 | kWh | $ 0.00257 | 41,972 | 14,045 | 50.2924% |
| 27 | Optional - Primary | - | kWh | $ 0.00171 | - | - | kWh | $ 0.00257 | - | - | 0.0000% |
| 28 | Optional - Subtransmission | - | kWh | $ 0.00171 | - | - | kWh | $ 0.00257 | - | - | 0.0000% |
| 29 | Total | 16,331,549 | kWh | | 27,927 | 16,331,549 | kWh | | 41,972 | 14,045 | 50.2924% |
| 30 | | | | | | | | | | | |
| 31 | | | | | | | | | | | |
| 32 | Meter Voltage Adjustment | | | | | | | | | | |
| 33 | Optional - Primary | 441,971 | $ | -1% | (4,420) | 522,133 | $ | -1% | (5,221) | (802) | 18.1375% |
| 34 | Optional - Subtransmission | - | | -2% | - | - | | -2% | - | - | 0.0000% |
| 35 | Total | 441,971 | $ | | (4,420) | 522,133 | $ | | (5,221) | (802) | 18.1375% |
| 36 | | | | | | | | | | | |
| 37 | | | | | | | | | | | |
| 38 | Total Base Revenue: | | | | $ 26,331,652 | | | | $ 31,393,957 | 5,062,305 | 19.2252% |
| 39 | | | | | | | | | | | |

Supporting Schedules: Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. M. Williams

Rate Schedule SBD/SBDT

| Line No. | Type of Charges | Present Revenue Calculation Units | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | |
| 3 | Standard Secondary | 0 Days | $ 1.91 | - | 0 Days | $ 1.72 | - | - | 0.0000% |
| 4 | Standard Primary | 0 Days | $ 6.80 | - | 0 Days | $ 9.36 | - | - | 0.0000% |
| 5 | Standard Subtransmission | 0 Days | $ 18.31 | - | 0 Days | $ 25.76 | - | - | 0.0000% |
| 6 | T-O-D Secondary | 0 Days | $ 1.91 | - | 0 Days | $ 1.72 | - | - | 0.0000% |
| 7 | T-O-D Primary | 0 Days | $ 6.80 | - | 0 Days | $ 9.36 | - | - | 0.0000% |
| 8 | T-O-D Subtransmission | 0 Days | $ 18.31 | - | 0 Days | $ 25.76 | - | - | 0.0000% |
| 9 | Total | 0 Total Days | | - | 0 Total Days | | - | - | 0.0000% |
| 10 | | | | | | | | | |
| 11 | Energy Charge - Supplemental: | | | | | | | | |
| 12 | Standard Secondary | 0 kWh | $ 0.00736 | - | 0 kWh | $ 0.00773 | - | - | 0.0000% |
| 13 | Standard Primary | 0 kWh | $ 0.00736 | - | 0 kWh | $ 0.00773 | - | - | 0.0000% |
| 14 | Standard Subtransmission | 0 kWh | $ 0.00736 | - | 0 kWh | $ 0.00773 | - | - | 0.0000% |
| 15 | T-O-D On-Peak - Secondary | 0 kWh | $ 0.01193 | - | 0 kWh | $ 0.01243 | - | - | 0.0000% |
| 16 | T-O-D On-Peak - Primary | 0 kWh | $ 0.01193 | - | 0 kWh | $ 0.01243 | - | - | 0.0000% |
| 17 | T-O-D On-Peak - Subtrans. | 0 kWh | $ 0.01193 | - | 0 kWh | $ 0.01243 | - | - | 0.0000% |
| 18 | T-O-D Off-Peak - Secondary | 0 kWh | $ 0.00571 | - | 0 kWh | $ 0.00817 | - | - | 0.0000% |
| 19 | T-O-D Off-Peak - Primary | 0 kWh | $ 0.00571 | - | 0 kWh | $ 0.00817 | - | - | 0.0000% |
| 20 | T-O-D Off-Peak - Subtrans. | 0 kWh | $ 0.00571 | - | 0 kWh | $ 0.00817 | - | - | 0.0000% |
| 21 | T-O-D Super Off-Peak - Secondary | 0 kWh | $ - | - | 0 kWh | $ 0.00461 | - | - | 0.0000% |
| 22 | T-O-D Super Off-Peak - Primary | 0 kWh | $ - | - | 0 kWh | $ 0.00461 | - | - | 0.0000% |
| 23 | T-O-D Super Off-Peak - Subtrans. | 0 kWh | $ - | - | 0 kWh | $ 0.00461 | - | - | 0.0000% |
| 24 | Total | 0 | | - | 0 | | - | - | 0.0000% |
| 25 | | | | | | | | | |
| 26 | Energy Charge - Standby: | | | | | | | | |
| 27 | Standard Secondary | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 28 | Standard Primary | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 29 | Standard Subtransmission | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 30 | T-O-D On-Peak -Secondary | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 31 | T-O-D On-Peak - Primary | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 32 | T-O-D On-Peak - Subtrans. | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 33 | T-O-D Off-Peak -Secondary | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 34 | T-O-D Off-Peak - Primary | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 35 | T-O-D Off-Peak - Subtrans. | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 36 | T-O-D Super Off-Peak -Secondary | 0 kWh | $ - | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 37 | T-O-D Super Off-Peak - Primary | 0 kWh | $ - | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 38 | T-O-D Super Off-Peak - Subtrans. | 0 kWh | $ - | - | 0 kWh | $ 0.00900 | - | - | 0.0000% |
| 39 | Total | 0 kWh | | - | 0 kWh | | - | - | 0.0000% |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule SBD/SBDT

| Line No. | Type of Charges | Present Revenue Calculation Units | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 14 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Demand Charge - Supplemental: | | | | | | | | |
| 4 | Standard Secondary | 0 kW | $ 14.20 | - | 0 kW | $ 19.62 | - | - | 0.0000% |
| 5 | Standard Primary | 0 kW | $ 14.20 | - | 0 kW | $ 19.62 | - | - | 0.0000% |
| 6 | Standard Subtransmission | 0 kW | $ 14.20 | - | 0 kW | $ 19.62 | - | - | 0.0000% |
| 7 | T-O-D Billing - Secondary | 0 kW | $ 4.55 | - | 0 kW | $ 5.04 | - | - | 0.0000% |
| 8 | T-O-D Billing - Primary | 0 kW | $ 4.55 | - | 0 kW | $ 5.04 | - | - | 0.0000% |
| 9 | T-O-D billing - Subtransmission | 0 kW | $ 4.55 | - | 0 kW | $ 5.04 | - | - | 0.0000% |
| 10 | T-O-D Peak - Secondary | 0 kW (1) | $ 9.28 | - | 0 kW (1) | $ 14.58 | - | - | 0.0000% |
| 11 | T-O-D Peak - Primary | 0 kW (1) | $ 9.28 | - | 0 kW (1) | $ 14.58 | - | - | 0.0000% |
| 12 | T-O-D Peak - Subtransmission | 0 kW (1) | $ 9.28 | - | 0 kW (1) | $ 14.58 | - | - | 0.0000% |
| 13 | Demand Charge - Standby: | | | | | | | | |
| 14 | Std. Facilities Reservation - Sec. | 0 kW | $ 1.75 | - | 0 kW | $ 2.47 | - | - | 0.0000% |
| 15 | Std. Facilities Reservation - Pri. | 0 kW | $ 1.75 | - | 0 kW | $ 2.47 | - | - | 0.0000% |
| 16 | Std. Facilities Reservation - Sub. | 0 kW | $ 1.75 | - | 0 kW | $ 2.47 | - | - | 0.0000% |
| 17 | Std. Power Supply Res. - Sec. | 0 kW (1) | $ 1.70 kW-mo. | - | 0 kW (1) | $ 2.36 kW-mo. | - | - | 0.0000% |
| 18 | Std. Power Supply Res. - Pri. | 0 kW (1) | $ 1.70 kW-mo. | - | 0 kW (1) | $ 2.36 kW-mo. | - | - | 0.0000% |
| 19 | Std. Power Supply Res. - Sub. | 0 kW (1) | $ 1.70 kW-mo. | - | 0 kW (1) | $ 2.36 kW-mo. | - | - | 0.0000% |
| 20 | Std. Power Supply Dmd. - Sec. | 0 kW (1) | $ 0.68 kW-day | - | 0 kW (1) | $ 0.93 kW-day | - | - | 0.0000% |
| 21 | Std. Power Supply Dmd. - Pri. | 0 kW (1) | $ 0.68 kW-day | - | 0 kW (1) | $ 0.93 kW-day | - | - | 0.0000% |
| 22 | Std. Power Supply Dmd. - Sub. | 0 kW (1) | $ 0.68 kW-day | - | 0 kW (1) | $ 0.93 kW-day | - | - | 0.0000% |
| 23 | T-O-D Facilities Reservation - Sec. | 0 kW | $ 1.75 | - | 0 kW | $ 2.47 | - | - | 0.0000% |
| 24 | T-O-D Facilities Reservation - Pri. | 0 kW | $ 1.75 | - | 0 kW | $ 2.47 | - | - | 0.0000% |
| 25 | T-O-D Facilities Reservation - Sub. | 0 kW | $ 1.75 | - | 0 kW | $ 2.47 | - | - | 0.0000% |
| 26 | T-O-D Power Supply Res. - Sec. | 0 kW (1) | $ 1.70 / kW-mo. | - | 0 kW (1) | $ 2.36 kW-mo. | - | - | 0.0000% |
| 27 | T-O-D Power Supply Res. - Pri. | 0 kW (1) | $ 1.70 / kW-mo. | - | 0 kW (1) | $ 2.36 kW-mo. | - | - | 0.0000% |
| 28 | T-O-D Power Supply Res. - Sub. | 0 kW (1) | $ 1.70 / kW-mo. | - | 0 kW (1) | $ 2.36 kW-mo. | - | - | 0.0000% |
| 29 | T-O-D Power Supply Dmd. - Sec. | 0 kW (1) | $ 0.68 / kW-day | - | 0 kW (1) | $ 0.93 kW-day | - | - | 0.0000% |
| 30 | T-O-D Power Supply Dmd. - Pri. | 0 kW (1) | $ 0.68 / kW-day | - | 0 kW (1) | $ 0.93 kW-day | - | - | 0.0000% |
| 31 | T-O-D Power Supply Dmd. - Sub. | 0 kW (1) | $ 0.68 / kW-day | - | 0 kW (1) | $ 0.93 kW-day | - | - | 0.0000% |
| 32 | Total | 0 kW | | - | 0 kW | | - | - | 0.0000% |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | (1) Not included in Total. | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule SBD/SBDT

| Line No. | Type of Charges | Present Revenue Calculation Units | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 14 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Power Factor Charge Supplemental & Standby: | | | | | | | | |
| 4 | Standard Secondary | 0 kVARh | $ 0.00203 | - | 0 kVARh | $ 0.00203 | - | - | 0.0000% |
| 5 | Standard Primary | 0 kVARh | $ 0.00203 | - | 0 kVARh | $ 0.00203 | - | - | 0.0000% |
| 6 | Standard Subtransmission | 0 kVARh | $ 0.00203 | - | 0 kVARh | $ 0.00203 | - | - | 0.0000% |
| 7 | T-O-D Secondary | 0 kVARh | $ 0.00203 | - | 0 kVARh | $ 0.00203 | - | - | 0.0000% |
| 8 | T-O-D Primary | 0 kVARh | $ 0.00203 | - | 0 kVARh | $ 0.00203 | - | - | 0.0000% |
| 9 | T-O-D Subtransmission | 0 kVARh | $ 0.00203 | - | 0 kVARh | $ 0.00203 | - | - | 0.0000% |
| 10 | | 0 | | - | 0 kVARh | | - | - | 0.0000% |
| 11 | Power Factor Credit Supplemental & Standby: | | | | | | | | |
| 12 | Standard Secondary | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 13 | Standard Primary | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 14 | Standard Subtransmission | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 15 | T-O-D Secondary | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 16 | T-O-D Primary | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 17 | T-O-D Subtransmission | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 18 | Total | 0 kVARh | | - | 0 kVARh | | - | - | 0.0000% |
| 19 | | | | | | | | | |
| 20 | Delivery Voltage Credit - Supplemental.: | | | | | | | | |
| 21 | Standard Primary | 0 kW | $ (0.49) | - | 0 kW | $ (0.54) | - | - | 0.0000% |
| 22 | Standard Subtransmission | 0 kW | $ (2.06) | - | 0 kW | $ (3.09) | - | - | 0.0000% |
| 23 | T-O-D Primary | 0 kW | $ (0.49) | - | 0 kW | $ (0.54) | - | - | 0.0000% |
| 24 | T-O-D Subtransmission | 0 kW | $ (2.06) | - | 0 kW | $ (3.09) | - | - | 0.0000% |
| 25 | | | | | | | | | |
| 26 | Delivery Voltage Credit. - Standby.: | | | | | | | | |
| 27 | Std. Primary | 0 kW | $ (1.30) | - | 0 kW | $ (2.06) | - | - | 0.0000% |
| 28 | Std. Subtransmission | 0 kW | $ (1.71) | - | 0 kW | $ (2.51) | - | - | 0.0000% |
| 29 | T-O-D Primary | 0 kW | $ (1.30) | - | 0 kW | $ (2.06) | - | - | 0.0000% |
| 30 | T-O-D Subtransmission | 0 kW | $ (1.71) | - | 0 kW | $ (2.51) | - | - | 0.0000% |
| 31 | Total | 0 kW | | - | 0 kW | | - | - | 0.0000% |
| 32 | | | | | | | | | |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule SBD/SBDT

| Line No. | Type of Charges | Present Revenue Calculation Units | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 15 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Emergency Relay Charge - Supplemental and Standby. | | | | | | | | |
| 4 | Standard Secondary | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 5 | Standard Primary | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 6 | Standard Subtransmission | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 7 | T-O-D Secondary | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 8 | T-O-D Primary | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 9 | T-O-D Subtransmission | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 10 | | 0 kW | | - | 0 kW | | - | - | 0.0000% |
| 11 | | | | | | | | | |
| 12 | Metering Voltage Adjustment - Supplemental and Stanby.: | | | | | | | | |
| 13 | Standard Primary | - | $ -1% | - | - | $ -1% | - | - | 0.0000% |
| 14 | Standard Subtransmission | - | $ -2% | - | - | $ -2% | - | - | 0.0000% |
| 15 | T-O-D Primary | - | $ -1% | - | - | $ -1% | - | - | 0.0000% |
| 16 | T-O-D Subtransmission | - | $ -2% | - | - | $ -2% | - | - | 0.0000% |
| 17 | Total | - | $ | - | - | $ | - | - | 0.0000% |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | Total Base Revenue: | | | $ - | | | $ - | - | 0.0000% |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | | | | | | | | | |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule GSLDPR, GSDLTPR

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Basic Service Charge: | | | | | | | | | | |
| 2 | Standard - Primary | 8,586 | Days | $ 19.52 | 167,598 | 8,586 | Days | $ 21.42 | 183,911 | 16,313 | 9.7336% |
| 3 | T-O-D - Primary | 13,411 | Days | $ 19.52 | 261,775 | 13,411 | Days | $ 21.42 | 287,255 | 25,480 | 9.7336% |
| 4 | Total | 21,997 | Total Days | | 429,373 | 21,997 | Total Days | | 471,167 | 41,793 | 9.7336% |
| 5 | | | | | | | | | | | |
| 6 | Energy Charge: | | | | | | | | | | |
| 7 | Standard - Primary | 257,957,869 | kWh | $ 0.01042 | 2,687,921 | 257,957,869 | kWh | $ 0.01063 | 2,741,679 | 53,758 | 2.0000% |
| 8 | T-O-D On-Peak - Primary | 269,526,765 | kWh | $ 0.01584 | 4,269,304 | 248,665,475 | kWh | $ 0.01733 | 4,309,323 | 40,019 | 0.9374% |
| 9 | T-O-D Off-Peak - Primary | 746,619,369 | kWh | $ 0.00847 | 6,323,866 | 415,280,780 | kWh | $ 0.01056 | 4,385,282 | (1,938,584) | -30.6550% |
| 10 | T-O-D Super Off-Peak - Primary | - | kWh | $ - | - | 352,199,879 | kWh | $ 0.00638 | 2,246,965 | 2,246,965 | New Rate |
| 11 | Total | 1,274,104,003 | kWh | | 13,281,091 | 1,274,104,003 | kWh | | 13,683,249 | 402,158 | 3.0281% |
| 12 | | | | | | | | | | | |
| 13 | Demand Charge: | | | | | | | | | | |
| 14 | Standard - Primary | 643,312 | kW | $ 11.88 | 7,642,551 | 643,312 | kW | $ 13.00 | 8,362,124 | 719,573 | 9.4154% |
| 15 | T-O-D Billing - Primary | 1,888,585 | kW | $ 3.77 | 7,119,965 | 1,888,585 | kW | $ 2.93 | 5,524,497 | (1,595,468) | -22.4084% |
| 16 | T-O-D Peak - Primary | 1,780,840 | kW (1) | $ 8.08 | 14,389,188 | 1,780,840 | kW (1) | $ 10.07 | 17,930,102 | 3,540,914 | 24.6082% |
| 17 | Total | 2,531,897 | kW | | 29,151,704 | 2,531,897 | kW | | 31,816,723 | 2,665,019 | 9.1419% |
| 18 | | | | | | | | | | | |
| 19 | Emergency Relay Charge: | | | | | | | | | | |
| 20 | Standard Primary | 119,001 | kW | $ 0.68 | 80,920 | 119,001 | kW | $ 1.02 | 121,381 | 40,460 | 50.0000% |
| 21 | T-O-D Primary | 888,138 | kW | $ 0.68 | 603,934 | 888,138 | kW | $ 1.02 | 905,901 | 301,967 | 50.0000% |
| 22 | Total | 1,007,139 | kW | | 684,854 | 1,007,139 | kW | | 1,027,282 | 342,427 | 50.0000% |
| 23 | | | | | | | | | | | |
| 24 | Power Factor Charge: | | | | | | | | | | |
| 25 | Standard Primary | 8,645,932 | kVARh | $ 0.00203 | 17,551 | 8,645,932 | kVARh | $ 0.00203 | 17,551 | - | 0.0000% |
| 26 | T-O-D Primary | 27,333,710 | kVARh | $ 0.00203 | 55,487 | 27,333,710 | kVARh | $ 0.00203 | 55,487 | - | 0.0000% |
| 27 | | 35,979,642 | kVARh | | 73,039 | 35,979,642 | kVARh | | 73,039 | - | 0.0000% |
| 28 | Power Factor Credit: | | | | | | | | | | |
| 29 | Standard Primary | 36,511,132 | kVARh | $ (0.00102) | (37,241) | 36,511,132 | kVARh | $ (0.00102) | (37,241) | - | 0.0000% |
| 30 | T-O-D Primary | 109,235,089 | kVARh | $ (0.00102) | (111,420) | 109,235,089 | kVARh | $ (0.00102) | (111,420) | - | 0.0000% |
| 31 | Total | 145,746,222 | | | (148,661) | 145,746,222 | | | (148,661) | - | 0.0000% |
| 32 | | | | | | | | | | | |
| 33 | Metering Voltage Adjustment: | | | | | | | | | | |
| 34 | Standard Primary | 0 | $ | -1% | - | 0 | $ | -1% | - | - | 0.0000% |
| 35 | T-O-D Primary | 0 | $ | -1% | 0 | 0 | $ | -1% | 0 | - | 0.0000% |
| 36 | Total | 0 | $ | | - | 0 | $ | | - | - | 0.0000% |
| 37 | | | | | | | | | | | |
| 38 | Total Base Revenue: | | | | $ 43,471,400 | | | | $ 46,922,798 | 3,451,398 | 7.9395% |
| 39 | (1) Not included in Total. | | | | | | | | | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule SBLDPR,SBLDTPR

| Line No. | Type of Charges | Present Revenue Calculation Units | | Present Revenue Calculation Charge/Unit | | Present Revenue Calculation $ Revenue | Proposed Revenue Calculation Units | | Proposed Revenue Calculation Charge/Unit | | Proposed Revenue Calculation $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | | | | | |
| 3 | Standard Primary | 0 | Days | $ 20.35 | | - | 0 | Days | $ 22.24 | | - | - | 0.0000% |
| 4 | T-O-D Primary | 358 | Days | $ 20.35 | | 7,285 | 358 | Days | $ 22.24 | | 7,962 | 677 | 9.2875% |
| 5 | Total | 358 | Total Days | | | 7,285 | 358 | Total Days | | | 7,962 | 677 | 9.2875% |
| 6 | | | | | | | | | | | | | |
| 7 | Energy Charge - Supplemental: | | | | | | | | | | | | |
| 8 | Standard Primary | 0 | kWh | $ 0.01042 | | - | 0 | kWh | $ 0.01063 | | - | - | 0.0000% |
| 9 | T-O-D On-Peak - Primary | 2,966,666 | kWh | $ 0.01584 | | 46,992 | 2,809,721 | kWh | $ 0.01725 | | 48,463 | 1,471 | 3.1296% |
| 10 | T-O-D Off-Peak - Primary | 8,529,736 | kWh | $ 0.00847 | | 72,247 | 4,768,707 | kWh | $ 0.01048 | | 49,967 | (22,279) | -30.8379% |
| | T-O-D Super Off-Peak - Primary | - | kWh | $ - | | - | 3,917,974 | kWh | $ 0.00630 | | 24,676 | 24,676 | New Rate |
| 11 | total | 11,496,402 | | | | 119,239 | 11,496,402 | | | | 123,106 | 3,867 | 3.2434% |
| 12 | | | | | | | | | | | | | |
| 13 | Energy Charge - Standby: | | | | | | | | | | | | |
| 14 | Standard Primary | 0 | kWh | $ 0.00857 | | - | 0 | kWh | $ 0.00874 | | - | - | 0.0000% |
| 15 | T-O-D On-Peak - Primary | 1,452,314 | kWh | $ 0.00857 | | 12,446 | 1,283,037 | kWh | $ 0.00874 | | 11,216 | (1,231) | -9.8888% |
| 16 | T-O-D Off-Peak - Primary | 3,797,430 | kWh | $ 0.00857 | | 32,544 | 2,177,593 | kWh | $ 0.00874 | | 19,035 | (13,509) | -41.5093% |
| | T-O-D Super Off-Peak - Primary | - | kWh | $ - | | - | 1,789,114 | kWh | $ 0.00874 | | 15,639 | | |
| 17 | Total | 5,249,744 | kWh | | | 44,990 | 5,249,744 | kWh | | | 45,890 | 900 | 2.0000% |
| 18 | | | | | | | | | | | | | |
| 19 | Demand Charge - Supplemental: | | | | | | | | | | | | |
| 20 | Standard Primary | 0 | kW | $ 11.88 | | - | 0 | kW | $ 13.00 | | - | - | 0.0000% |
| 21 | T-O-D Billing - Primary | 30,267 | kW | $ 3.77 | | 114,107 | 30,267 | kW | $ 2.93 | | 88,537 | (25,569) | -22.4084% |
| 22 | T-O-D Peak - Primary | 37,120 | kW (1) | $ 8.08 | | 299,930 | 37,120 | kW (1) | $ 10.07 | | 373,737 | 73,807 | 24.6082% |
| 23 | Total | 30,267 | | | | 414,036 | 30,267 | | | | 462,274 | 48,238 | 11.6506% |
| 24 | | | | | | | | | | | | | |
| 25 | Demand Charge - Standby: | | | | | | | | | | | | |
| 26 | Std. Facilities Reservation - Pri. | 0 | kW | $ 1.33 | | - | 0 | kW | $ 1.71 | | - | - | 0.0000% |
| 27 | Std. Power Supply Res. - Pri. | 0 | kW (1) | $ 1.43 | / kW-mo. | - | 0 | kW (1) | $ 1.56 | | - | - | 0.0000% |
| 28 | Std. Power Supply Dmd. - Pri. | 0 | kW (1) | $ 0.56 | / kW-day | - | 0 | kW (1) | $ 0.62 | | - | - | 0.0000% |
| 29 | T-O-D Facilities Reservation - Pri. | 86,588 | kW | $ 1.33 | | 115,162 | 86,588 | kW | $ 1.71 | | 147,811 | 32,649 | 28.3504% |
| 30 | T-O-D Power Supply Res. - Pri. | 38,043 | kW (1) | $ 1.43 | / kW-mo. | 54,402 | 38,043 | kW (1) | $ 1.56 | kW-mo. | 59,267 | 4,866 | 8.9440% |
| 31 | T-O-D Power Supply Dmd. - Pri. | 171,209 | kW (1) | $ 0.56 | / kW-day | 95,877 | 171,209 | kW (1) | $ 0.62 | kW-day | 106,407 | 10,530 | 10.9826% |
| 32 | Total | 86,588 | kW | | | 265,441 | 86,588 | kW | | | 313,485 | 48,044 | 18.0998% |
| 34 | | | | | | | | | | | | | |
| 35 | Power Factor Charge Supplemental & Standby: | | | | | | | | | | | | |
| 36 | Standard Primary | 0 | kVARh | $ 0.00203 | | - | 0 | kVARh | $ 0.00203 | | - | - | 0.0000% |
| 37 | T-O-D Primary | 13,506,304 | kVARh | $ 0.00203 | | 27,418 | 13,506,304 | kVARh | $ 0.00203 | | 27,418 | - | 0.0000% |
| 38 | Total | 13,506,304 | | | | 27,418 | 13,506,304 | | | | 27,418 | - | 0.0000% |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule SBLDPR,SBLDTPR

| Line No. | Type of Charges | Present Revenue Calculation Units | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 10 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Power Factor Credit Supplemental & Standby: | | | | | | | | |
| 4 | Standard Primary | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 5 | T-O-D Primary | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 6 | Total | 0 kVARh | | - | 0 kVARh | | - | - | 0.0000% |
| 7 | | | | | | | | | |
| 8 | Emergency Relay Charge - Supplemental and Standby. | | | | | | | | |
| 9 | Standard Primary | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 10 | T-O-D Primary | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 11 | Total | 0 | | - | 0 | | - | - | 0.0000% |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Metering Voltage Adjustment: | | | | | | | | |
| 15 | Standard Primary | 0 $ | -1% | - | 0 $ | -1% | - | - | 0.0000% |
| 16 | T-O-D Primary | 0 $ | -1% | 0 | 0 $ | -1% | 0 | - | 0.0000% |
| 17 | Total | 0 $ | | - | 0 $ | | - | - | 0.0000% |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | Total Base Revenue: | | | $ 878,409 | | | $ 980,135 | 101,726 | 11.5807% |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
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| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule GSLDSU, GSDLTSU

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Basic Service Charge: | | | | | | | | | | |
| 2 | Standard - Subtransmission | - | Days | $ 83.90 | - | - | Days | $ 127.62 | - | - | 0.0000% |
| 3 | T-O-D - Subtransmission | 1,453 | Days | $ 83.90 | 121,938 | 1,453 | Days | $ 127.62 | 185,479 | 63,541 | 52.1097% |
| 4 | Total | 1,453 | Total Days | | 121,938 | 1,453 | Total Days | | 185,479 | 63,541 | 52.1097% |
| 5 | | | | | | | | | | | |
| 6 | Energy Charge: | | | | | | | | | | |
| 7 | Standard - Subtransmission | - | kWh | $ 0.01151 | - | - | kWh | $ 0.01163 | - | - | 0.0000% |
| 8 | T-O-D On-Peak - Subtransmission | 51,076,578 | kWh | $ 0.01386 | 707,921 | 48,592,994 | kWh | $ 0.02095 | 1,017,897 | 309,975 | 43.7867% |
| 9 | T-O-D Off-Peak - Subtransmission | 155,234,374 | kWh | $ 0.01078 | 1,673,427 | 90,266,981 | kWh | $ 0.01023 | 923,197 | (750,230) | -44.8320% |
| 10 | T-O-D Super Off-Peak - Subtransmission | - | kWh | $ - | - | 67,450,979 | kWh | $ 0.00719 | 484,797 | 484,797 | New Rate |
| 11 | Total | 206,310,953 | kWh | | 2,381,348 | 206,310,953 | kWh | | 2,425,891 | 44,543 | 1.8705% |
| 12 | | | | | | | | | | | |
| 13 | Demand Charge: | | | | | | | | | | |
| 14 | Standard - Subtransmission | - | kW | $ 9.29 | - | - | kW | $ 12.77 | - | - | 0.0000% |
| 15 | T-O-D Billing - Subtransmission | 592,305 | kW | $ 2.95 | 1,747,301 | 592,305 | kW | $ 1.55 | 918,897 | (828,404) | -47.4105% |
| 16 | T-O-D Peak - Subtransmission | 544,686 | kW (1) | $ 6.31 | 3,436,966 | 544,686 | kW (1) | $ 11.22 | 6,111,459 | 2,674,493 | 77.8155% |
| 17 | Total | 592,305 | kW | | 5,184,266 | 592,305 | kW | | 7,030,355 | 1,846,089 | 35.6095% |
| 18 | | | | | | | | | | | |
| 19 | Emergency Relay Charge: | | | | | | | | | | |
| 20 | Standard Subtransmission | - | kW | $ 0.68 | - | - | kW | $ 1.02 | - | - | 0.0000% |
| 21 | T-O-D Subtransmission | - | kW | $ 0.68 | - | - | kW | $ 1.02 | - | - | 0.0000% |
| 22 | Total | - | kW | | - | - | kW | | - | - | 0.0000% |
| 23 | | | | | | | | | | | |
| 24 | Power Factor Charge: | | | | | | | | | | |
| 25 | Standard Subtransmission | - | kVARh | $ 0.00203 | - | 0 | kVARh | $ 0.00203 | - | - | 0.0000% |
| 26 | T-O-D Subtransmission | 21,354,006 | kVARh | $ 0.00203 | 43,349 | 21,354,006 | kVARh | $ 0.00203 | 43,349 | - | 0.0000% |
| 27 | | 21,354,006 | kVARh | | 43,349 | 21,354,006 | kVARh | | 43,349 | - | 0.0000% |
| 28 | Power Factor Credit: | | | | | | | | | | |
| 29 | Standard Subtransmission | - | kVARh | $ (0.00102) | - | 0 | kVARh | $ (0.00102) | - | - | 0.0000% |
| 30 | T-O-D Subtransmission | 2,680,704 | kVARh | $ (0.00102) | (2,734) | 2,680,704 | kVARh | $ (0.00102) | (2,734) | - | 0.0000% |
| 31 | Total | 2,680,704 | | | (2,734) | 2,680,704 | | | (2,734) | - | 0.0000% |
| 32 | | | | | | | | | | | |
| 33 | | | | | | | | | | | |
| 34 | Total Base Revenue: | | | | $ 7,728,166 | | | | $ 9,682,339 | 1,954,173 | 25.2864% |
| 35 | | | | | | | | | | | |
| 36 | | | | | | | | | | | |
| 37 | | | | | | | | | | | |
| 38 | | | | | | | | | | | |
| 39 | (1) Not included in Total. | | | | | | | | | | |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule SBLDSU,SBLDTSU

| Line No. | Type of Charges | Present Revenue Calculation Units | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | |
| 3 | Standard Subtransmission | 0 Days | $ 84.73 | - | 0 Days | $ 128.44 | - | - | 0.0000% |
| 4 | T-O-D Subtransmission | 2,587 Days | $ 84.73 | 219,197 | 2,587 Days | $ 128.44 | 332,274 | 113,078 | 51.5874% |
| 5 | Total | 2,587 Total Days | | 219,197 | 2,587 Total Days | | 332,274 | 113,078 | 51.5874% |
| 6 | | | | | | | | | |
| 7 | Energy Charge - Supplemental: | | | | | | | | |
| 8 | Standard Subtransmission | 0 kWh | $ 0.01151 | - | 0 kWh | $ 0.01163 | - | - | 0.0000% |
| 9 | T-O-D On-Peak - Subtransmission | 75,916,793 kWh | $ 0.01386 | 1,052,207 | 78,130,773 kWh | $ 0.02093 | 1,635,058 | 582,852 | 55.3933% |
| 10 | T-O-D Off-Peak - Subtransmission | 245,054,258 kWh | $ 0.01078 | 2,641,685 | 126,481,852 kWh | $ 0.01021 | 1,291,026 | (1,350,659) | -51.1287% |
| 11 | T-O-D Super Off-Peak - Subtransmission | - kWh | $ - | - | 116,358,426 kWh | $ 0.00717 | 833,964 | 833,964 | New Rate |
| 12 | Total | 320,971,051 | | 3,693,892 | 320,971,051 | | 3,760,048 | 66,156 | 1.7910% |
| 13 | | | | | | | | | |
| 14 | Energy Charge - Standby: | | | | | | | | |
| 15 | Standard Subtransmission | 0 kWh | $ 0.00857 | - | 0 kWh | $ 0.00866 | - | - | 0.0000% |
| 16 | T-O-D On-Peak - Subtransmission | 51,336,976 kWh | $ 0.00857 | 439,958 | 50,383,603 kWh | $ 0.00866 | 436,105 | (3,853) | -0.8757% |
| 17 | T-O-D Off-Peak - Subtransmission | 155,645,208 kWh | $ 0.00857 | 1,333,879 | 81,563,400 kWh | $ 0.00866 | 705,988 | (627,891) | -47.0726% |
| 18 | T-O-D Super Off-Peak - Subtransmission | - kWh | $ - | - | 75,035,181 kWh | $ 0.00866 | 649,482 | 649,482 | New Rate |
| 19 | Total | 206,982,184 kWh | | 1,773,837 | 206,982,184 kWh | | 1,791,576 | 17,738 | 1.0000% |
| 20 | | | | | | | | | |
| 21 | Demand Charge - Supplemental: | | | | | | | | |
| 22 | Standard Subtransmission | 0 kW | $ 9.29 | - | 0 kW | $ 12.77 | - | - | 0.0000% |
| 23 | T-O-D Billing - Subtransmission | 516,200 kW | $ 2.95 | 1,522,790 | 516,200 kW | $ 1.55 | 800,828 | (721,962) | -47.4105% |
| 24 | T-O-D Peak - Subtransmission | 482,200 kW (1) | $ 6.31 | 3,042,682 | 482,200 kW (1) | $ 11.22 | 5,410,361 | 2,367,679 | 77.8155% |
| 25 | Total | 516,200 | | 4,565,472 | 516,200 | | 6,211,189 | 1,645,717 | 36.0470% |
| 26 | | | | | | | | | |
| 27 | Demand Charge - Standby: | | | | | | | | |
| 28 | Std. Facilities Reservation - Sub. | 0 kW | $ 0.86 | - | 0 kW | $ 1.30 | - | - | 0.0000% |
| 29 | Std. Power Supply Res. - Sub. | 0 kW (1) | $ 1.12 / kW-mo. | - | 0 kW (1) | $ 1.54 | - | - | 0.0000% |
| 30 | Std. Power Supply Dmd. - Sub. | 0 kW (1) | $ 0.44 / kW-day | - | 0 kW (1) | $ 0.61 | - | - | 0.0000% |
| 31 | T-O-D Facilities Reservation - Sub. | 1,691,242 kW | $ 0.86 | 1,454,468 | 1,691,242 kW | $ 1.30 | 2,199,732 | 745,264 | 51.2396% |
| 32 | T-O-D Power Supply Res. - Sub. | 355,048 kW (1) | $ 1.12 / kW-mo. | 397,654 | 355,048 kW (1) | $ 1.54 kW-mo. | 545,255 | 147,601 | 37.1179% |
| 33 | T-O-D Power Supply Dmd. - Sub. | 8,856,415 kW (1) | $ 0.44 / kW-day | 3,896,822 | 8,856,415 kW (1) | $ 0.61 kW-day | 5,412,633 | 1,515,810 | 38.8986% |
| 34 | Total | 1,691,242 kW | | 5,748,945 | 1,691,242 kW | | 8,157,619 | 2,408,675 | 41.8977% |
| 35 | | | | | | | | | |
| 36 | Power Factor Charge Supplemental & Standby: | | | | | | | | |
| 37 | Standard Subtransmission | 0 kVARh | $ 0.00203 | - | 0 kVARh | $ 0.00203 | - | - | 0.0000% |
| 38 | T-O-D Subtransmission | 32,205,802 kVARh | $ 0.00203 | 65,378 | 32,205,802 kVARh | $ 0.00203 | 65,378 | - | 0.0000% |
| 39 | Total | 32,205,802 | | 65,378 | 32,205,802 | | 65,378 | 0 | 0.0000% |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule SBLDSU,SBLDTSU

| Line No. | Type of Charges | Present Revenue Calculation Units | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 10 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Power Factor Credit Supplemental & Standby: | | | | | | | | |
| 4 | Standard Subtransmission | 0 kVARh | $ (0.00102) | - | 0 kVARh | $ (0.00102) | - | - | 0.0000% |
| 5 | T-O-D Subtransmission | 117,949 kVARh | $ (0.00102) | (120) | 117,949 kVARh | $ (0.00102) | (120) | - | 0.0000% |
| 6 | Total | 117,949 kVARh | | (120) | 117,949 kVARh | | (120) | - | 0.0000% |
| 7 | | | | | | | | | |
| 8 | Emergency Relay Charge - Supplemental and Standby. | | | | | | | | |
| 9 | Standard Subtransmission | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 10 | T-O-D Subtransmission | 0 kW | $ 0.68 | - | 0 kW | $ 1.02 | - | - | 0.0000% |
| 11 | Total | 0 | | - | 0 | | - | - | 0.0000% |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Total Base Revenue: | | | $ 16,066,599 | | | $ 20,317,964 | 4,251,364 | 26.4609% |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
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Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

Rate Schedule LS-1,LS-2

| Line No. | Type of Charges | Present Revenue Calculation Units | | Charge/Unit | $ Revenue | Proposed Revenue Calculation Units | | Charge/Unit | $ Revenue | Revenue Difference | Revenue Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | | | |
| 2 | Basic Service Charge: | 86,098 | Days | $ 0.71 | 61,130 | 86,098 | Days | $ 0.71 | 61,130 | - | 0.0000% |
| 3 | | | | | | | | | | | |
| 4 | Energy Charge | 107,727,525 | kWh | $ 0.03260 | 3,511,917 | 107,727,525 | kWh | $ 0.03260 | 3,511,917 | (0) | 0.0000% |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | Total Base Revenue: | | | | $ 3,573,047 | | | | $ 3,573,047 | (0) | 0.0000% |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
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Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13d | REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION | Page 1 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates Monthly Facility Charge | Present Rates Monthly Maintenance Charge | Present Rates Combined Monthly Charge | Present Rates $ Total Revenue | Proposed Rates Monthly Facility Charge | Proposed Rates Monthly Maintenance Charge | Proposed Rates Combined Monthly Charge | Proposed Rates $ Total Revenue | Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | High Pressure Sodium - Dusk-to-Dawn Service | | | | | | | | | | | | | |
| 2 | Cobra (closed) 800 | 50 W | - | 20 | - | $ 4.54 | $ 2.48 | $ 7.02 | $ - | $ 4.54 | $ 2.48 | $ 7.02 | $ - | 0.0000% |
| 3 | Cobra/Nema (closed) 802 | 70 W | - | 29 | - | $ 4.61 | $ 2.11 | $ 6.72 | $ - | $ 4.61 | $ 2.11 | $ 6.72 | $ - | 0.0000% |
| 4 | Cobra/Nema (closed) 803 | 100 W | - | 44 | - | $ 5.22 | $ 2.33 | $ 7.55 | $ - | $ 5.22 | $ 2.33 | $ 7.55 | $ - | 0.0000% |
| 5 | Cobra (closed) 804 | 150 W | - | 66 | - | $ 6.01 | $ 2.02 | $ 8.03 | $ - | $ 6.01 | $ 2.02 | $ 8.03 | $ - | 0.0000% |
| 6 | Cobra (closed) 805 | 250 W | - | 105 | - | $ 7.01 | $ 2.60 | $ 9.61 | $ - | $ 7.01 | $ 2.60 | $ 9.61 | $ - | 0.0000% |
| 7 | Cobra (closed) 806 | 400 W | - | 163 | - | $ 7.32 | $ 2.99 | $ 10.31 | $ - | $ 7.32 | $ 2.99 | $ 10.31 | $ - | 0.0000% |
| 8 | Flood (closed) 468 | 250 W | - | 105 | - | $ 7.72 | $ 2.60 | $ 10.32 | $ - | $ 7.72 | $ 2.60 | $ 10.32 | $ - | 0.0000% |
| 9 | Flood (closed) 478 | 400 W | - | 163 | - | $ 8.22 | $ 3.00 | $ 11.22 | $ - | $ 8.22 | $ 3.00 | $ 11.22 | $ - | 0.0000% |
| 10 | Mongoose (closed) 809 | 400 W | - | 163 | - | $ 9.35 | $ 3.02 | $ 12.37 | $ - | $ 9.35 | $ 3.02 | $ 12.37 | $ - | 0.0000% |
| 11 | Post Top (PT) (closed) 509 | 50 W | - | 20 | - | $ 4.43 | $ 2.48 | $ 6.91 | $ - | $ 4.43 | $ 2.48 | $ 6.91 | $ - | 0.0000% |
| 12 | Classic (PT) (closed) 570 | 100 W | - | 44 | - | $ 17.05 | $ 1.89 | $ 18.94 | $ - | $ 17.05 | $ 1.89 | $ 18.94 | $ - | 0.0000% |
| 13 | Coach (PT) (closed) 810 | 70 W | - | 29 | - | $ 6.78 | $ 2.11 | $ 8.89 | $ - | $ 6.78 | $ 2.11 | $ 8.89 | $ - | 0.0000% |
| 14 | Colonial (PT) (closed) 572 | 100 W | - | 44 | - | $ 13.08 | $ 1.89 | $ 14.97 | $ - | $ 13.08 | $ 1.89 | $ 14.97 | $ - | 0.0000% |
| 15 | Salem (PT) (closed) 573 | 100 W | - | 44 | - | $ 12.99 | $ 1.89 | $ 14.88 | $ - | $ 12.99 | $ 1.89 | $ 14.88 | $ - | 0.0000% |
| 16 | Shoebox (closed) 550 | 100 W | - | 44 | - | $ 11.53 | $ 1.89 | $ 13.42 | $ - | $ 11.53 | $ 1.89 | $ 13.42 | $ - | 0.0000% |
| 17 | Shoebox (closed) 566 | 250 W | - | 106 | - | $ 12.50 | $ 3.18 | $ 15.68 | $ - | $ 12.50 | $ 3.18 | $ 15.68 | $ - | 0.0000% |
| 18 | Shoebox (closed) 552 | 400 W | - | 163 | - | $ 10.60 | $ 2.44 | $ 13.04 | $ - | $ 10.60 | $ 2.44 | $ 13.04 | $ - | 0.0000% |
| 19 | Subtotal this section | | | | | | | | $ - | | | | $ - | 0.0000% |
| 20 | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | |
| 22 | Metal Halide - Dusk-to-Dawn Service | | | | | | | | | | | | | |
| 23 | Cobra (closed) 704 | 350 W | - | 138 | - | $ 10.83 | $ 4.99 | $ 15.82 | $ - | $ 10.83 | $ 4.99 | $ 15.82 | $ - | 0.0000% |
| 24 | Cobra (closed) 520 | 400 W | - | 159 | - | $ 8.67 | $ 4.01 | $ 12.68 | $ - | $ 8.67 | $ 4.01 | $ 12.68 | $ - | 0.0000% |
| 25 | Flood (closed) 705 | 350 W | - | 138 | - | $ 12.30 | $ 5.04 | $ 17.34 | $ - | $ 12.30 | $ 5.04 | $ 17.34 | $ - | 0.0000% |
| 26 | Flood (closed) 556 | 400 W | - | 159 | - | $ 12.04 | $ 4.02 | $ 16.06 | $ - | $ 12.04 | $ 4.02 | $ 16.06 | $ - | 0.0000% |
| 27 | Flood (closed) 558 | 1000 W | - | 383 | - | $ 15.11 | $ 8.17 | $ 23.28 | $ - | $ 15.11 | $ 8.17 | $ 23.28 | $ - | 0.0000% |
| 28 | General (PT) (closed) 701 | 150 W | - | 67 | - | $ 15.25 | $ 3.92 | $ 19.17 | $ - | $ 15.25 | $ 3.92 | $ 19.17 | $ - | 0.0000% |
| 29 | General (PT) (closed) 574 | 175 W | - | 74 | - | $ 15.68 | $ 3.73 | $ 19.41 | $ - | $ 15.68 | $ 3.73 | $ 19.41 | $ - | 0.0000% |
| 30 | Salem (PT) (closed) 700 | 150 W | - | 67 | - | $ 13.42 | $ 3.92 | $ 17.34 | $ - | $ 13.42 | $ 3.92 | $ 17.34 | $ - | 0.0000% |
| 31 | Salem (PT) (closed) 575 | 175 W | - | 74 | - | $ 13.49 | $ 3.74 | $ 17.23 | $ - | $ 13.49 | $ 3.74 | $ 17.23 | $ - | 0.0000% |
| 32 | Shoebox (closed) 702 | 150 W | - | 67 | - | $ 10.38 | $ 3.92 | $ 14.30 | $ - | $ 10.38 | $ 3.92 | $ 14.30 | $ - | 0.0000% |
| 33 | Shoebox (closed) 564 | 175 W | - | 74 | - | $ 11.44 | $ 3.70 | $ 15.14 | $ - | $ 11.44 | $ 3.70 | $ 15.14 | $ - | 0.0000% |
| 34 | Shoebox (closed) 703 | 350 W | - | 138 | - | $ 13.74 | $ 4.93 | $ 18.67 | $ - | $ 13.74 | $ 4.93 | $ 18.67 | $ - | 0.0000% |
| 35 | Shoebox (closed) 554 | 400 W | - | 159 | - | $ 14.41 | $ 3.97 | $ 18.38 | $ - | $ 14.41 | $ 3.97 | $ 18.38 | $ - | 0.0000% |
| 36 | Shoebox (closed) 576 | 1000 W | - | 383 | - | $ 23.74 | $ 8.17 | $ 31.91 | $ - | $ 23.74 | $ 8.17 | $ 31.91 | $ - | 0.0000% |
| 37 | Subtotal this section | | | | | | | | $ - | | | | $ - | 0.0000% |
| 38 | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | |

Continued on Page 2

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates Monthly Facility Charge | Present Rates Monthly Maintenance Charge | Present Rates Combined Monthly Charge | Present Rates $ Total Revenue | Proposed Rates Monthly Facility Charge | Proposed Rates Monthly Maintenance Charge | Proposed Rates Combined Monthly Charge | Proposed Rates $ Total Revenue | Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 1 | | | | | | | | | | | | | |
| 2 | High Pressure Sodium - Timed Service | | | | | | | | | | | | | |
| 3 | Cobra (closed) 860 | 50 W | - | 10 | - | $ 4.54 | $ 2.48 | $ 7.02 | $ - | $ 4.54 | $ 2.48 | $ 7.02 | $ - | 0.0000% |
| 4 | Cobra/Nema (closed) 862 | 70 W | - | 14 | - | $ 4.61 | $ 2.11 | $ 6.72 | $ - | $ 4.61 | $ 2.11 | $ 6.72 | $ - | 0.0000% |
| 5 | Cobra/Nema (closed) 863 | 100 W | - | 22 | - | $ 5.22 | $ 2.33 | $ 7.55 | $ - | $ 5.22 | $ 2.33 | $ 7.55 | $ - | 0.0000% |
| 6 | Cobra (closed) 864 | 150 W | - | 33 | - | $ 6.01 | $ 2.02 | $ 8.03 | $ - | $ 6.01 | $ 2.02 | $ 8.03 | $ - | 0.0000% |
| 7 | Cobra (closed) 865 | 250 W | - | 52 | - | $ 7.01 | $ 2.60 | $ 9.61 | $ - | $ 7.01 | $ 2.60 | $ 9.61 | $ - | 0.0000% |
| 8 | Cobra (closed) 866 | 400 W | - | 81 | - | $ 7.32 | $ 2.99 | $ 10.31 | $ - | $ 7.32 | $ 2.99 | $ 10.31 | $ - | 0.0000% |
| 9 | Flood (closed) 454 | 250 W | - | 52 | - | $ 7.72 | $ 2.60 | $ 10.32 | $ - | $ 7.72 | $ 2.60 | $ 10.32 | $ - | 0.0000% |
| 10 | Flood (closed) 484 | 400 W | - | 81 | - | $ 8.22 | $ 3.00 | $ 11.22 | $ - | $ 8.22 | $ 3.00 | $ 11.22 | $ - | 0.0000% |
| 11 | Mongoose (closed) 869 | 400 W | - | 81 | - | $ 9.35 | $ 3.02 | $ 12.37 | $ - | $ 9.35 | $ 3.02 | $ 12.37 | $ - | 0.0000% |
| 12 | Post Top (PT) (closed) 508 | 50 W | - | 10 | - | $ 4.43 | $ 2.48 | $ 6.91 | $ - | $ 4.43 | $ 2.48 | $ 6.91 | $ - | 0.0000% |
| 13 | Classic (PT) (closed) 530 | 100 W | - | 22 | - | $ 17.05 | $ 1.89 | $ 18.94 | $ - | $ 17.05 | $ 1.89 | $ 18.94 | $ - | 0.0000% |
| 14 | Coach (PT) (closed) 870 | 70 W | - | 14 | - | $ 6.78 | $ 2.11 | $ 8.89 | $ - | $ 6.78 | $ 2.11 | $ 8.89 | $ - | 0.0000% |
| 15 | Colonial (PT) (closed) 532 | 100 W | - | 22 | - | $ 13.08 | $ 1.89 | $ 14.97 | $ - | $ 13.08 | $ 1.89 | $ 14.97 | $ - | 0.0000% |
| 16 | Salem (PT) (closed) 533 | 100 W | - | 22 | - | $ 12.99 | $ 1.89 | $ 14.88 | $ - | $ 12.99 | $ 1.89 | $ 14.88 | $ - | 0.0000% |
| 17 | Shoebox (closed) 534 | 100 W | - | 22 | - | $ 11.53 | $ 1.89 | $ 13.42 | $ - | $ 11.53 | $ 1.89 | $ 13.42 | $ - | 0.0000% |
| 18 | Shoebox (closed) 536 | 250 W | - | 52 | - | $ 12.50 | $ 3.18 | $ 15.68 | $ - | $ 12.50 | $ 3.18 | $ 15.68 | $ - | 0.0000% |
| 19 | Shoebox (closed) 538 | 400 W | - | 81 | - | $ 10.60 | $ 2.44 | $ 13.04 | $ - | $ 10.60 | $ 2.44 | $ 13.04 | $ - | 0.0000% |
| 20 | Subtotal this section | | | | | | | | $ - | | | | $ - | 0.0000% |
| 21 | | | | | | | | | | | | | | |
| 22 | Metal Halide - Timed Service | | | | | | | | | | | | | |
| 23 | Cobra (closed) 724 | 350 W | - | 69 | - | $ 10.83 | $ 4.99 | $ 15.82 | $ - | $ 10.83 | $ 4.99 | $ 15.82 | $ - | 0.0000% |
| 24 | Cobra (closed) 522 | 400 W | - | 79 | - | $ 8.67 | $ 4.01 | $ 12.68 | $ - | $ 8.67 | $ 4.01 | $ 12.68 | $ - | 0.0000% |
| 25 | Flood (closed) 725 | 350 W | - | 69 | - | $ 12.30 | $ 5.04 | $ 17.34 | $ - | $ 12.30 | $ 5.04 | $ 17.34 | $ - | 0.0000% |
| 26 | Flood (closed) 541 | 400 W | - | 79 | - | $ 12.04 | $ 4.02 | $ 16.06 | $ - | $ 12.04 | $ 4.02 | $ 16.06 | $ - | 0.0000% |
| 27 | Flood (closed) 578 | 1000 W | - | 191 | - | $ 15.11 | $ 8.17 | $ 23.28 | $ - | $ 15.11 | $ 8.17 | $ 23.28 | $ - | 0.0000% |
| 28 | General (PT) (closed) 721 | 150 W | - | 34 | - | $ 15.25 | $ 3.92 | $ 19.17 | $ - | $ 15.25 | $ 3.92 | $ 19.17 | $ - | 0.0000% |
| 29 | General (PT) (closed) 548 | 175 W | - | 37 | - | $ 15.68 | $ 3.73 | $ 19.41 | $ - | $ 15.68 | $ 3.73 | $ 19.41 | $ - | 0.0000% |
| 30 | Salem (PT) (closed) 720 | 150 W | - | 34 | - | $ 13.42 | $ 3.92 | $ 17.34 | $ - | $ 13.42 | $ 3.92 | $ 17.34 | $ - | 0.0000% |
| 31 | Salem (PT) (closed) 568 | 175 W | - | 37 | - | $ 13.49 | $ 3.74 | $ 17.23 | $ - | $ 13.49 | $ 3.74 | $ 17.23 | $ - | 0.0000% |
| 32 | Shoebox (closed) 722 | 150 W | - | 34 | - | $ 10.38 | $ 3.92 | $ 14.30 | $ - | $ 10.38 | $ 3.92 | $ 14.30 | $ - | 0.0000% |
| 33 | Shoebox (closed) 549 | 175 W | - | 37 | - | $ 11.44 | $ 3.70 | $ 15.14 | $ - | $ 11.44 | $ 3.70 | $ 15.14 | $ - | 0.0000% |
| 34 | Shoebox (closed) 723 | 350 W | - | 69 | - | $ 13.74 | $ 4.93 | $ 18.67 | $ - | $ 13.74 | $ 4.93 | $ 18.67 | $ - | 0.0000% |
| 35 | Shoebox (closed) 540 | 400 W | - | 79 | - | $ 14.41 | $ 3.97 | $ 18.38 | $ - | $ 14.41 | $ 3.97 | $ 18.38 | $ - | 0.0000% |
| 36 | Shoebox (closed) 577 | 1000 W | - | 191 | - | $ 23.74 | $ 8.17 | $ 31.91 | $ - | $ 23.74 | $ 8.17 | $ 31.91 | $ - | 0.0000% |
| 37 | Subtotal this section | | | | | | | | - | | | | - | 0.0000% |
| 38 | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | - | | | | |

Continued on Page 3

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13d | REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION | Page 3 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates Monthly Facility Charge | Present Rates Monthly Maintenance Charge | Present Rates Combined Monthly Charge | Present Rates $ Total Revenue | Proposed Rates Monthly Facility Charge | Proposed Rates Monthly Maintenance Charge | Proposed Rates Combined Monthly Charge | Proposed Rates $ Total Revenue | Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 2 | | | | | | | | | | | | | |
| 2 | Closed LED - Dusk-to-Dawn Service | | | | | | | | | | | | | |
| 3 | Roadway (closed) 828 | 56 W | 18,438 | 20 | 368,760 | $ 11.03 | $ 1.74 | $ 12.77 | $ 235,453 | $ 11.03 | $ 1.74 | $ 12.77 | $ 235,453 | 0.0000% |
| 4 | Roadway (closed) 820 | 103 W | 27,841 | 36 | 1,002,276 | $ 16.59 | $ 1.19 | $ 17.78 | $ 495,013 | $ 16.59 | $ 1.19 | $ 17.78 | $ 495,013 | 0.0000% |
| 5 | Roadway (closed) 821 | 106 W | 284 | 37 | 10,508 | $ 16.59 | $ 1.20 | $ 17.79 | $ 5,052 | $ 16.59 | $ 1.20 | $ 17.79 | $ 5,052 | 0.0000% |
| 6 | Roadway (closed) 829 | 157 W | 5,139 | 55 | 282,645 | $ 16.53 | $ 2.26 | $ 18.79 | $ 96,562 | $ 16.53 | $ 2.26 | $ 18.79 | $ 96,562 | 0.0000% |
| 7 | Roadway (closed) 822 | 196 W | 391 | 69 | 26,979 | $ 20.97 | $ 1.26 | $ 22.23 | $ 8,692 | $ 20.97 | $ 1.26 | $ 22.23 | $ 8,692 | 0.0000% |
| 8 | Roadway (closed) 823 | 206 W | 24,904 | 72 | 1,793,088 | $ 24.17 | $ 1.38 | $ 25.55 | $ 636,297 | $ 24.17 | $ 1.38 | $ 25.55 | $ 636,297 | 0.0000% |
| 9 | Post Top (PT) (closed) 835 | 60 W | 7,792 | 21 | 163,632 | $ 23.77 | $ 2.28 | $ 26.05 | $ 202,982 | $ 23.77 | $ 2.28 | $ 26.05 | $ 202,982 | 0.0000% |
| 10 | Post Top (PT) (closed) 824 | 67 W | 38,356 | 24 | 920,544 | $ 28.02 | $ 1.54 | $ 29.56 | $ 1,133,803 | $ 28.02 | $ 1.54 | $ 29.56 | $ 1,133,803 | 0.0000% |
| 11 | Post Top (PT) (closed) 825 | 99 W | 13,109 | 35 | 458,815 | $ 29.51 | $ 1.56 | $ 31.07 | $ 407,297 | $ 29.51 | $ 1.56 | $ 31.07 | $ 407,297 | 0.0000% |
| 12 | Post Top (PT) (closed) 836 | 100 W | 2,049 | 35 | 71,715 | $ 24.02 | $ 2.28 | $ 26.30 | $ 53,889 | $ 24.02 | $ 2.28 | $ 26.30 | $ 53,889 | 0.0000% |
| 13 | Area-Lighter (closed) 830 | 152 W | 2,013 | 53 | 106,689 | $ 21.37 | $ 2.51 | $ 23.88 | $ 48,070 | $ 21.37 | $ 2.51 | $ 23.88 | $ 48,070 | 0.0000% |
| 14 | Area-Lighter (closed) 826 | 202 W | 8,301 | 71 | 589,371 | $ 27.49 | $ 1.41 | $ 28.90 | $ 239,899 | $ 27.49 | $ 1.41 | $ 28.90 | $ 239,899 | 0.0000% |
| 15 | Area-Lighter (closed) 827 | 309 W | 67,227 | 108 | 7,260,516 | $ 29.65 | $ 1.55 | $ 31.20 | $ 2,097,482 | $ 29.65 | $ 1.55 | $ 31.20 | $ 2,097,482 | 0.0000% |
| 16 | Flood (closed) 831 | 238 W | 2,511 | 83 | 208,413 | $ 22.88 | $ 3.45 | $ 26.33 | $ 66,115 | $ 22.88 | $ 3.45 | $ 26.33 | $ 66,115 | 0.0000% |
| 17 | Flood (closed) 832 | 359 W | 15,193 | 126 | 1,914,318 | $ 27.56 | $ 4.10 | $ 31.66 | $ 481,010 | $ 27.56 | $ 4.10 | $ 31.66 | $ 481,010 | 0.0000% |
| 18 | Mongoose (closed) 833 | 245 W | 663 | 86 | 57,018 | $ 21.16 | $ 3.04 | $ 24.20 | $ 16,045 | $ 21.16 | $ 3.04 | $ 24.20 | $ 16,045 | 0.0000% |
| 19 | Mongoose (closed) 834 | 328 W | 225 | 115 | 25,875 | $ 23.47 | $ 3.60 | $ 27.07 | $ 6,091 | $ 23.47 | $ 3.60 | $ 27.07 | $ 6,091 | 0.0000% |
| 20 | Subtotal this section | | | | | | | | $ 6,229,752 | | | | $ 6,229,752 | 0.0000% |
| 21 | Closed LED - Timed Service | | | | | | | | | | | | | |
| 22 | Roadway (closed) 848 | 56 W | 12 | 10 | 120 | $ 11.03 | $ 1.74 | $ 12.77 | $ 153 | $ 11.03 | $ 1.74 | $ 12.77 | $ 153 | 0.0000% |
| 23 | Roadway (closed) 840 | 103 W | - | 18 | 0 | $ 16.59 | $ 1.19 | $ 17.78 | $ - | $ 16.59 | $ 1.19 | $ 17.78 | $ - | 0.0000% |
| 24 | Roadway (closed) 841 | 106 W | 47 | 19 | 893 | $ 16.59 | $ 1.20 | $ 17.79 | $ 836 | $ 16.59 | $ 1.20 | $ 17.79 | $ 836 | 0.0000% |
| 25 | Roadway (closed) 849 | 157 W | - | 27 | 0 | $ 16.53 | $ 2.26 | $ 18.79 | $ - | $ 16.53 | $ 2.26 | $ 18.79 | $ - | 0.0000% |
| 26 | Roadway (closed) 842 | 196 W | - | 34 | 0 | $ 20.97 | $ 1.26 | $ 22.23 | $ - | $ 20.97 | $ 1.26 | $ 22.23 | $ - | 0.0000% |
| 27 | Roadway (closed) 843 | 206 W | - | 36 | 0 | $ 24.17 | $ 1.38 | $ 25.55 | $ - | $ 24.17 | $ 1.38 | $ 25.55 | $ - | 0.0000% |
| 28 | Post Top (PT) (closed) 855 | 60 W | - | 11 | 0 | $ 23.77 | $ 2.28 | $ 26.05 | $ - | $ 23.77 | $ 2.28 | $ 26.05 | $ - | 0.0000% |
| 29 | Post Top (PT) (closed) 844 | 67 W | 47 | 12 | 564 | $ 28.02 | $ 1.54 | $ 29.56 | $ 1,389 | $ 28.02 | $ 1.54 | $ 29.56 | $ 1,389 | 0.0000% |
| 30 | Post Top (PT) (closed) 845 | 99 W | - | 17 | 0 | $ 29.51 | $ 1.56 | $ 31.07 | $ - | $ 29.51 | $ 1.56 | $ 31.07 | $ - | 0.0000% |
| 31 | Post Top (PT) (closed) 856 | 100 W | - | 18 | 0 | $ 24.02 | $ 2.28 | $ 26.30 | $ - | $ 24.02 | $ 2.28 | $ 26.30 | $ - | 0.0000% |
| 32 | Area-Lighter (closed) 850 | 152 W | - | 27 | 0 | $ 21.37 | $ 2.51 | $ 23.88 | $ - | $ 21.37 | $ 2.51 | $ 23.88 | $ - | 0.0000% |
| 33 | Area-Lighter (closed) 846 | 202 W | 154 | 35 | 5,390 | $ 27.49 | $ 1.41 | $ 28.90 | $ 4,451 | $ 27.49 | $ 1.41 | $ 28.90 | $ 4,451 | 0.0000% |
| 34 | Area-Lighter (closed) 847 | 309 W | 12 | 54 | 648 | $ 29.65 | $ 1.55 | $ 31.20 | $ 374 | $ 29.65 | $ 1.55 | $ 31.20 | $ 374 | 0.0000% |
| 35 | Flood (closed) 851 | 238 W | - | 42 | 0 | $ 22.88 | $ 3.45 | $ 26.33 | $ - | $ 22.88 | $ 3.45 | $ 26.33 | $ - | 0.0000% |
| 36 | Flood (closed) 852 | 359 W | - | 63 | 0 | $ 27.56 | $ 4.10 | $ 31.66 | $ - | $ 27.56 | $ 4.10 | $ 31.66 | $ - | 0.0000% |
| 37 | Mongoose (closed) 853 | 245 W | - | 43 | 0 | $ 21.16 | $ 3.04 | $ 24.20 | $ - | $ 21.16 | $ 3.04 | $ 24.20 | $ - | 0.0000% |
| 38 | Mongoose (closed) 854 | 328 W | - | 57 | 0 | $ 23.47 | $ 3.60 | $27.07 | $ - | $ 23.47 | $ 3.60 | $ 27.07 | $ - | 0.0000% |
| 39 | | | | | | | | | $ 7,204 | | | | $ 7,204 | 0.0000% |
| 40 | | | | | | | | | | | | | | Continued on Page 4 |

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates Monthly Facility Charge | Present Rates Monthly Maintenance Charge | Present Rates Combined Monthly Charge | Present Rates $ Total Revenue | Proposed Rates Monthly Facility Charge | Proposed Rates Monthly Maintenance Charge | Proposed Rates Combined Monthly Charge | Proposed Rates $ Total Revenue | Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 3 | | | | | | | | | | | | | |
| 2 | Open LED - Dusk-to-Dawn Service | | | | | | | | | | | | | |
| 3 | Roadway 912 | 27 W | 193,669 | 9 | 1,743,021 | $ 7.72 | $ 1.74 | $ 9.46 | $ 1,832,109 | $ 7.72 | $ 1.74 | $ 9.46 | $ 1,832,109 | 0.0000% |
| 4 | Roadway 914 | 47 W | 1,161,670 | 16 | 18,586,720 | $ 7.64 | $ 1.74 | $ 9.38 | $ 10,896,465 | $ 7.64 | $ 1.74 | $ 9.38 | $ 10,896,465 | 0.0000% |
| 5 | Roadway/Area 921 | 88 W | 28,917 | 31 | 896,427 | $ 11.82 | $ 1.74 | $ 13.56 | $ 392,115 | $ 11.82 | $ 1.74 | $ 13.56 | $ 392,115 | 0.0000% |
| 6 | Roadway 926 | 105 W | 195,343 | 37 | 7,227,691 | $ 10.85 | $ 1.19 | $ 12.04 | $ 2,351,930 | $ 10.85 | $ 1.19 | $ 12.04 | $ 2,351,930 | 0.0000% |
| 7 | Roadway/Area 932 | 133 W | 27,969 | 47 | 1,314,543 | $ 20.41 | $ 1.38 | $ 21.79 | $ 609,445 | $ 20.41 | $ 1.38 | $ 21.79 | $ 609,445 | 0.0000% |
| 8 | Area-Lighter 935 | 143 W | 1,372 | 50 | 68,600 | $ 15.21 | $ 1.41 | $ 16.62 | $ 22,803 | $ 15.21 | $ 1.41 | $ 16.62 | $ 22,803 | 0.0000% |
| 9 | Roadway 937 | 145 W | 223,725 | 51 | 11,409,975 | $ 11.57 | $ 2.26 | $ 13.83 | $ 3,094,117 | $ 11.57 | $ 2.26 | $ 13.83 | $ 3,094,117 | 0.0000% |
| 10 | Roadway 941 | 182 W | 184,781 | 64 | 11,825,984 | $ 14.74 | $ 2.51 | $ 17.25 | $ 3,187,472 | $ 14.74 | $ 2.51 | $ 17.25 | $ 3,187,472 | 0.0000% |
| 11 | Area-Lighter 945 | 247 W | 55,509 | 86 | 4,773,774 | $ 21.20 | $ 2.51 | $ 23.71 | $ 1,316,118 | $ 21.20 | $ 2.51 | $ 23.71 | $ 1,316,118 | 0.0000% |
| 12 | Area-Lighter 947 | 330 W | 31,222 | 116 | 3,621,752 | $ 26.60 | $ 1.55 | $ 28.15 | $ 878,899 | $ 26.60 | $ 1.55 | $ 28.15 | $ 878,899 | 0.0000% |
| 13 | Flood 951 | 199 W | 41,702 | 70 | 2,919,140 | $ 16.51 | $ 3.45 | $ 19.96 | $ 832,372 | $ 16.51 | $ 3.45 | $ 19.96 | $ 832,372 | 0.0000% |
| 14 | Flood 953 | 255 W | 16,111 | 89 | 1,433,879 | $ 27.78 | $ 4.10 | $ 31.88 | $ 513,619 | $ 27.78 | $ 4.10 | $ 31.88 | $ 513,619 | 0.0000% |
| 15 | Mongoose 956 | 225 W | 7,911 | 79 | 624,969 | $ 17.77 | $ 3.04 | $ 20.81 | $ 164,628 | $ 17.77 | $ 3.04 | $ 20.81 | $ 164,628 | 0.0000% |
| 16 | Mongoose 958 | 333 W | 653 | 117 | 76,401 | $ 22.22 | $ 3.60 | $ 25.82 | $ 16,860 | $ 22.22 | $ 3.60 | $ 25.82 | $ 16,860 | 0.0000% |
| 17 | Granville (PT) 965 | 26 W | 55,535 | 9 | 499,815 | $ 8.47 | $ 2.28 | $ 10.75 | $ 597,001 | $ 8.47 | $ 2.28 | $ 10.75 | $ 597,001 | 0.0000% |
| 18 | Granville (PT) 967 | 39 W | 86,866 | 14 | 1,216,124 | $ 18.50 | $ 2.28 | $ 20.78 | $ 1,805,075 | $ 18.50 | $ 2.28 | $ 20.78 | $ 1,805,075 | 0.0000% |
| 19 | Granville (PT) Enh 967 ENH aka 968 | 39 W | 22,465 | 14 | 314,510 | $ 22.10 | $ 2.28 | $ 24.38 | $ 547,697 | $ 22.10 | $ 2.28 | $ 24.38 | $ 547,697 | 0.0000% |
| 20 | Salem (PT) 971 | 55 W | 292,404 | 19 | 5,555,676 | $ 15.07 | $ 1.54 | $ 16.61 | $ 4,856,830 | $ 15.07 | $ 1.54 | $ 16.61 | $ 4,856,830 | 0.0000% |
| 21 | Granville (PT) 972 | 60 W | 4,071 | 21 | 85,491 | $ 20.24 | $ 2.28 | $ 22.52 | $ 91,679 | $ 20.24 | $ 2.28 | $ 22.52 | $ 91,679 | 0.0000% |
| 22 | Granville (PT) Enh 972 ENH aka 973 | 60 W | 757 | 21 | 15,897 | $ 23.76 | $ 2.28 | $ 26.04 | $ 19,712 | $ 23.76 | $ 2.28 | $ 26.04 | $ 19,712 | 0.0000% |
| 23 | Salem (PT) 975 | 76 W | 52,903 | 27 | 1,428,381 | $ 19.57 | $ 1.54 | $ 21.11 | $ 1,116,782 | $ 19.57 | $ 1.54 | $ 21.11 | $ 1,116,782 | 0.0000% |
| 24 | Subtotal this section | | | | | | | | $ 35,143,728 | | | | $ 35,143,728 | 0.0000% |
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates Monthly Facility Charge | Present Rates Monthly Maintenance Charge | Present Rates Combined Monthly Charge | Present Rates $ Total Revenue | Proposed Rates Monthly Facility Charge | Proposed Rates Monthly Maintenance Charge | Proposed Rates Combined Monthly Charge | Proposed Rates $ Total Revenue | Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 4 | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | |
| 3 | Open LED - Timed Service | | | | | | | | | | | | | |
| 4 | Roadway 901 | 47 W | - | 8 | 0 | $ 7.64 | $ 1.74 | $ 9.38 | $ - | $ 7.64 | $ 1.74 | $ 9.38 | $ - | 0.0000% |
| 5 | Roadway/Area 902 | 88 W | - | 15 | 0 | $ 11.82 | $ 1.74 | $ 13.56 | $ - | $ 11.82 | $ 1.74 | $ 13.56 | $ - | 0.0000% |
| 6 | Roadway/Area 903 | 133 W | 12 | 23 | 276 | $ 20.41 | $ 1.38 | $ 21.79 | $ 261 | $ 20.41 | $ 1.38 | $ 21.79 | $ 261 | 0.0000% |
| 7 | Area-Lighter 904 | 143 W | - | 25 | 0 | $ 15.21 | $ 1.41 | $ 16.62 | $ - | $ 15.21 | $ 1.41 | $ 16.62 | $ - | 0.0000% |
| 8 | Roadway 905 | 145 W | - | 26 | 0 | $ 11.57 | $ 2.26 | $ 13.83 | $ - | $ 11.57 | $ 2.26 | $ 13.83 | $ - | 0.0000% |
| 9 | Area-Lighter 906 | 247 W | - | 43 | 0 | $ 21.20 | $ 2.51 | $ 23.71 | $ - | $ 21.20 | $ 2.51 | $ 23.71 | $ - | 0.0000% |
| 10 | Mongoose 907 | 333 W | - | 58 | 0 | $ 22.22 | $ 3.60 | $ 25.82 | $ - | $ 22.22 | $ 3.60 | $ 25.82 | $ - | 0.0000% |
| 11 | Roadway 981 | 27 W | 156 | 5 | 780 | $ 7.72 | $ 1.74 | $ 9.46 | $ 1,476 | $ 7.72 | $ 1.74 | $ 9.46 | $ 1,476 | 0.0000% |
| 12 | Roadway 982 | 105 W | 317 | 18 | 5,706 | $ 10.85 | $ 1.19 | $ 12.04 | $ 3,817 | $ 10.85 | $ 1.19 | $ 12.04 | $ 3,817 | 0.0000% |
| 13 | Roadway 983 | 182 W | 449 | 32 | 14,368 | $ 14.74 | $ 2.51 | $ 17.25 | $ 7,745 | $ 14.74 | $ 2.51 | $ 17.25 | $ 7,745 | 0.0000% |
| 14 | Area-Lighter 984 | 330 W | 593 | 58 | 34,394 | $ 26.60 | $ 1.55 | $ 28.15 | $ 16,693 | $ 26.60 | $ 1.55 | $ 28.15 | $ 16,693 | 0.0000% |
| 15 | Flood 985 | 199 W | 96 | 35 | 3,360 | $ 16.51 | $ 3.45 | $ 19.96 | $ 1,916 | $ 16.51 | $ 3.45 | $ 19.96 | $ 1,916 | 0.0000% |
| 16 | Flood 986 | 255 W | 60 | 45 | 2,700 | $ 27.78 | $ 4.10 | $ 31.88 | $ 1,913 | $ 27.78 | $ 4.10 | $ 31.88 | $ 1,913 | 0.0000% |
| 17 | Mongoose 987 | 225 W | 12 | 39 | 468 | $ 17.77 | $ 3.04 | $ 20.81 | $ 250 | $ 17.77 | $ 3.04 | $ 20.81 | $ 250 | 0.0000% |
| 18 | Granville (PT) 988 | 39 W | - | 7 | 0 | $ 18.50 | $ 2.28 | $ 20.78 | $ - | $ 18.50 | $ 2.28 | $ 20.78 | $ - | 0.0000% |
| 19 | Granville (PT) Enh 988 ENH aka 989 | 39 W | - | 7 | 0 | $ 22.10 | $ 2.28 | $ 24.38 | $ - | $ 22.10 | $ 2.28 | $ 24.38 | $ - | 0.0000% |
| 20 | Salem (PT) 990 | 76 W | 473 | 13 | 6,149 | $ 19.57 | $ 1.54 | $ 21.11 | $ 9,985 | $ 19.57 | $ 1.54 | $ 21.11 | $ 9,985 | 0.0000% |
| 21 | Granville Post Top PT 991 | 26 W | - | 4 | 0 | $ 8.47 | $ 2.28 | $ 10.75 | 0 | $ 8.47 | $ 2.28 | $ 10.75 | 0 | 0.0000% |
| 22 | Salem PT 992 | 55 W | 12 | 9 | 108 | $ 15.07 | $ 1.54 | $ 16.61 | 199 | $ 15.07 | $ 1.54 | $ 16.61 | 199 | 0.0000% |
| 23 | Granville PT 993 | 60 W | - | 10 | 0 | $ 20.24 | $ 2.28 | $ 22.52 | 0 | $ 20.24 | $ 2.28 | $ 22.52 | 0 | 0.0000% |
| 24 | Granville PT Enh 994 | 60 W | - | 10 | 0 | $ 23.76 | $ 2.28 | $ 26.04 | 0 | $ 23.76 | $ 2.28 | $ 26.04 | 0 | 0.0000% |
| 25 | Subtotal this section | | | | | | | | $ 44,255 | | | | $ 44,255 | |
| 26 | | | | | | | | | | | | | | |
| 27 | Total Fixtures and kWh | | 2,922,431 | | 90,975,748 | | | | $ 41,424,939 | | | | $ 41,424,939 | 0.0000% |
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Continued on Page 6

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates Monthly Facility Charge | Present Rates Monthly Maintenance Charge | Present Rates Combined Monthly Charge | Present Rates $ Total Revenue | Proposed Rates Monthly Facility Charge | Proposed Rates Monthly Maintenance Charge | Proposed Rates Combined Monthly Charge | Proposed Rates $ Total Revenue | Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 5 | | | | | | | | | | | | | |
| 2 | Pole/Wire | | | | | | | | | | | | | |
| 3 | Wood - 30 ft. (inaccessible) (closed) 425 | OH wire | 287 | | | $ 7.83 | $ 0.17 | $ 8.00 | $ 2,296 | $ 7.83 | $ 0.17 | $ 8.00 | $ 2,296 | 0.0000% |
| 4 | Wood - 30 ft. 626 | OH wire | 199,058 | | | $ 3.87 | $ 0.17 | $ 4.04 | $ 804,194 | $ 3.87 | $ 0.17 | $ 4.04 | $ 804,194 | 0.0000% |
| 5 | Wood - 35 ft. 627 | OH wire | 233,468 | | | $ 4.58 | $ 0.17 | $ 4.75 | $ 1,108,973 | $ 4.58 | $ 0.17 | $ 4.75 | $ 1,108,973 | 0.0000% |
| 6 | Wood - up to 45 ft. 597 | OH wire | 20,808 | | | $ 9.78 | $ 0.31 | $ 10.09 | $ 209,953 | $ 9.78 | $ 0.31 | $ 10.09 | $ 209,953 | 0.0000% |
| 7 | Std. Concrete - 35 ft. 637 | OH wire | 55,862 | | | $ 8.19 | $ 0.17 | $ 8.36 | $ 467,006 | $ 8.19 | $ 0.17 | $ 8.36 | $ 467,006 | 0.0000% |
| 8 | Std. Concrete - up to 45 ft. 594 | OH wire | 13,487 | | | $ 15.68 | $ 0.31 | $ 15.99 | $ 215,657 | $ 15.68 | $ 0.31 | $ 15.99 | $ 215,657 | 0.0000% |
| 9 | Std. Concrete - 16ft. 599 | UG wire | 593 | | | $ 22.60 | $ 0.14 | $ 22.74 | $ 13,485 | $ 22.60 | $ 0.14 | $ 22.74 | $ 13,485 | 0.0000% |
| 10 | Std. Concrete - 25 or 30 ft. 595 | UG wire | 4,867 | | | $ 31.03 | $ 0.14 | $ 31.17 | $ 151,704 | $ 31.03 | $ 0.14 | $ 31.17 | $ 151,704 | 0.0000% |
| 11 | Std. Concrete - 35 ft. 588 | UG wire | 178,974 | | | $ 32.53 | $ 0.34 | $ 32.87 | $ 5,882,875 | $ 32.53 | $ 0.34 | $ 32.87 | $ 5,882,875 | 0.0000% |
| 12 | Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607 | UG wire | 362,275 | | | $ 16.63 | $ 0.34 | $ 16.97 | $ 6,147,807 | $ 16.63 | $ 0.34 | $ 16.97 | $ 6,147,807 | 0.0000% |
| 13 | Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612 | UG wire | 48,585 | | | $ 22.29 | $ 0.34 | $ 22.63 | $ 1,099,479 | $ 22.29 | $ 0.34 | $ 22.63 | $ 1,099,479 | 0.0000% |
| 14 | Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614 | UG wire | 43,498 | | | $ 33.64 | $ 0.34 | $ 33.98 | $ 1,478,062 | $ 33.64 | $ 0.34 | $ 33.98 | $ 1,478,062 | 0.0000% |
| 15 | Std. Concrete - up to 45 ft. 596 | UG wire | 19,521 | | | $ 37.90 | $ 0.14 | $ 38.04 | $ 742,579 | $ 37.90 | $ 0.14 | $ 38.04 | $ 742,579 | 0.0000% |
| 16 | Round Concrete - 23 ft. 523 | UG wire | 1,376 | | | $ 30.45 | $ 0.14 | $ 30.59 | $ 42,092 | $ 30.45 | $ 0.14 | $ 30.59 | $ 42,092 | 0.0000% |
| 17 | Tall Waterford - 35 ft. (Concrete) 591 | UG wire | 17,924 | | | $ 41.94 | $ 0.14 | $ 42.08 | $ 754,242 | $ 41.94 | $ 0.14 | $ 42.08 | $ 754,242 | 0.0000% |
| 18 | Victorian (PT) (Concrete) 592 | UG wire | 11,419 | | | $ 36.01 | $ 0.14 | $ 36.15 | $ 412,797 | $ 36.01 | $ 0.14 | $ 36.15 | $ 412,797 | 0.0000% |
| 19 | Winston (PT) (Concrete) 593 | UG wire | 92,326 | | | $ 20.26 | $ 1.10 | $ 21.36 | $ 1,972,083 | $ 20.26 | $ 1.10 | $ 21.36 | $ 1,972,083 | 0.0000% |
| 20 | Waterford (PT) (Concrete) 583 | UG wire | 6,517 | | | $ 30.44 | $ 0.14 | $ 30.58 | $ 199,290 | $ 30.44 | $ 0.14 | $ 30.58 | $ 199,290 | 0.0000% |
| 21 | Aluminum - 10 ft. (closed) 422 | UG wire | 896 | | | $ 12.46 | $ 1.30 | $ 13.76 | $ 12,329 | $ 12.46 | $ 1.30 | $ 13.76 | $ 12,329 | 0.0000% |
| 22 | Aluminum - 27 ft. 616 | UG wire | 8,599 | | | $ 41.39 | $ 0.34 | $ 41.73 | $ 358,836 | $ 41.39 | $ 0.34 | $ 41.73 | $ 358,836 | 0.0000% |
| 23 | Aluminum - 28 ft. 615 | UG wire | 30,346 | | | $ 17.78 | $ 0.34 | $ 18.12 | $ 549,870 | $ 17.78 | $ 0.34 | $ 18.12 | $ 549,870 | 0.0000% |
| 24 | Aluminum - 37 ft. 622 | UG wire | 4,223 | | | $ 56.67 | $ 0.34 | $ 57.01 | $ 240,753 | $ 56.67 | $ 0.34 | $ 57.01 | $ 240,753 | 0.0000% |
| 25 | Waterside (Aluminum) 623 | UG wire | 2,416 | | | $ 48.78 | $ 3.85 | $ 52.63 | $ 127,154 | $ 48.78 | $ 3.85 | $ 52.63 | $ 127,154 | 0.0000% |
| 26 | Aluminum - (PT) (closed) 584 | UG wire | 1,695 | | | $ 23.38 | $ 1.10 | $ 24.48 | $ 41,494 | $ 23.38 | $ 1.10 | $ 24.48 | $ 41,494 | 0.0000% |
| 27 | Capitol (PT) (Aluminum) (closed) 581 | UG wire | 537 | | | $ 35.69 | $ 1.10 | $ 36.79 | $ 19,756 | $ 35.69 | $ 1.10 | $ 36.79 | $ 19,756 | 0.0000% |
| 28 | Charleston (PT) (Aluminum) 586 | UG wire | 235,155 | | | $ 27.22 | $ 1.10 | $ 28.32 | $ 6,659,590 | $ 27.22 | $ 1.10 | $ 28.32 | $ 6,659,590 | 0.0000% |
| 29 | Charleston Banner (PT) (Aluminum) 585 | UG wire | 1,463 | | | $ 35.63 | $ 1.10 | $ 36.73 | $ 53,736 | $ 35.63 | $ 1.10 | $ 36.73 | $ 53,736 | 0.0000% |
| 30 | Charleston HD (PT) (Aluminum) 590 | UG wire | 274 | | | $ 30.80 | $ 1.10 | $ 31.90 | $ 8,741 | $ 30.80 | $ 1.10 | $ 31.90 | $ 8,741 | 0.0000% |
| 31 | Heritage (PT)(Aluminum) (closed) 580 | UG wire | 1,455 | | | $ 25.79 | $ 1.10 | $ 26.89 | $ 39,125 | $ 25.79 | $ 1.10 | $ 26.89 | $ 39,125 | 0.0000% |
| 32 | Riviera (PT) (Aluminum) (closed) | UG wire | - | | | $ 27.23 | $ 1.10 | $ 28.33 | $ - | $ 27.23 | $ 1.10 | $ 28.33 | $ - | 0.0000% |
| 33 | Steel - 30 ft. (closed) 589 | UG wire | 1,512 | | | $ 51.02 | $ 1.68 | $ 52.70 | $ 79,682 | $ 51.02 | $ 1.68 | $ 52.70 | $ 79,682 | 0.0000% |
| 34 | Fiberglass (PT) - 16 ft. (closed) 624 | UG wire | 47,131 | | | $ 10.84 | $ 1.30 | $ 12.14 | $ 572,170 | $ 10.84 | $ 1.30 | $ 12.14 | $ 572,170 | 0.0000% |
| 35 | Winston (closed) | UG wire | 192,212 | | | $ 19.72 | $ 1.10 | $ 20.82 | $ 4,001,854 | $ 19.72 | $ 1.10 | $ 20.82 | $ 4,001,854 | 0.0000% |
| 36 | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | |
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Continued on Page 7

SCHEDULE E-13d | REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION | Page 7 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates Monthly Facility Charge | Present Rates Monthly Maintenance Charge | Present Rates Combined Monthly Charge | Present Rates $ Total Revenue | Proposed Rates Monthly Facility Charge | Proposed Rates Monthly Maintenance Charge | Proposed Rates Combined Monthly Charge | Proposed Rates $ Total Revenue | Percent Increase |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 6 | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | |
| 3 | Franklin Composite 525 | UG wire | 43,526 | | | $ 32.49 | $ 1.10 | $ 33.59 | $ 1,462,038 | $ 32.49 | $ 1.10 | $ 33.59 | $ 1,462,038 | 0.0000% |
| 4 | Existing Pole 641 | UG wire | 413 | | | $ 6.94 | $ 0.34 | $ 7.28 | $ 3,007 | $ 6.94 | $ 0.34 | $ 7.28 | $ 3,007 | 0.0000% |
| 5 | Total Pole/Wire | | 1,882,698 | | | | | | $ 35,934,709 | | | | $ 35,934,709 | 0.0000% |
| 6 | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | |
| 8 | Miscellaneous Lighting Facilities | | | | | | | | | | | | | |
| 9 | Timer | | 120 | | | $ 8.39 | $ 1.43 | $ 9.82 | $ 1,178 | $ 8.39 | $ 1.43 | $ 9.82 | $ 1,178 | 0.000% |
| 10 | Post Top Bracket (for additional post top fixtures) | | 3,360 | | | $ 4.75 | $ 0.06 | $ 4.81 | $ 16,162 | $ 4.75 | $ 0.06 | $ 4.81 | $ 16,162 | 0.000% |
| 11 | | | | | | | | | | | | | | |
| 12 | Total Miscellaneous Lighting Facilities | | 3,480 | | | | | | $ 17,340 | | | | $ 17,340 | 0.000% |
| 13 | | | | | | | | | | | | | | |
| 14 | LS-2 Lighting Facilities | | | | | | | | | | | | | |
| 15 | LS-2 | | | | | | | | $ 5,330,833 | | | | $ 5,330,833 | 0.000% |
| 16 | Total LS-2 Facilities | | | | | | | | $ 5,330,833 | | | | $ 5,330,833 | 0.000% |
| 17 | | | | | | | | | | | | | | |
| 18 | Total Base Revenue | | | | | | | | $ 82,707,821 | | | | $ 82,707,821 | 0.000% |
| 19 | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | |
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Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Workpapers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of data shown:
xx Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Williams

| Line No. | | Page No. |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | Revised Tariff Sheets in Legislative Format | 2 |
| 6 | | |
| 7 | Supplement A - Comparison of Rate Charges and Unit Costs at System ROR | 117 |
| 8 | | |
| 9 | Supplement B - Derivation (Calculations and Assumptions) of Other Charges and Credits | 126 |
| 10 | | |
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Supporting Schedules:

Recap Schedules: A-3

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SEVENTEENTH~~ EIGHTEENTH REVISED SHEET NO. 3.010
CANCELS ~~SIXTEENTH~~ SEVENTEENTH REVISED SHEET NO. 3.010

## MISCELLANEOUS

| SCHEDULE | TITLE | SHEET NO. |
|---|---|---|
| | Budget Billing Plan (Optional) | 3.020 |
| | Summary Billing Plan (Optional) | 3.025 |
| | Service Charges | 3.030 |
| | Home Energy Analysis | 3.040 |
| | Commercial and Industrial Energy Analysis | 3.050 |
| GSLM-1 | General Service Load Management Rider | 3.150 |
| GSSG-1 | Standby Generator Rider | 3.200 |
| GSLM-2 | General Service Industrial Load Management Rider | 3.210 |
| GSLM-3 | General Service Industrial Standby and Supplemental Load Management Rider | 3.230 |
| BERS | Building Energy-Efficient Rating System | 3.250 |
| NM-1 | Net Metering Service | 3.255 |
| RE | Renewable Energy Program (Sun to Go) (Optional) | 3.270 |
| NSMR-1 | Non-Standard Meter Service Rider (AMI Opt-Out) (Optional) | 3.280 |
| SSR-1 | Shared Solar Rider (Sun Select) (Optional) | 3.300 |
| CARE | Senior Care Program | 3.310 |

**ISSUED BY:** ~~N. G. Tower~~A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2021~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

TECO TAMPA ELECTRIC

~~FOURTH~~ FIFTH REVISED
SHEET NO. 3.020
CANCELS ~~THIRD~~ FOURTH
REVISED SHEET NO. 3.020

## BUDGET BILLING PLAN

## (OPTIONAL)

~~Residential Customers taking service under Rate Schedule RS and General Service Non-Demand Customers may elect to make budgeted monthly payments of amounts due the Company to help stabilize their monthly payments. Residential customers taking service under the Residential Service Variable Pricing Rate Schedule, RSVP-1, also known as "Energy Planner", may not participate in Budget Billing. To qualify for a Budget Billing plan, a customer must have no overdue balance or pending service disconnection for non-payment when beginning the plan. The Company shall have 30 days following a Customer's request to participate in the Budget Billing Plan to implement such participation.~~

~~If a Customer requests to make budgeted payments, the initial budgeted payment amount is based on an average of the previous twelve (12) months bills due the Company, including all applicable fees and taxes. If the Customer has not received electric service from the Company for the preceding twelve (12) months, the Company will use the best information available to calculate the initial monthly payment amount. After the Customer's budgeted monthly payment amount has been initially established, the Company may recalculate the payment from time to time. If the recalculated budgeted payment amount varies by fifteen (15) percent or more from the budgeted payment amount then in effect, the Company may begin charging the recalculated amount on Customer's next successive bill.~~

~~Any current and total deferred balance will be shown on the Customer's bill. The Customer's budgeted payment amount will be recalculated on each anniversary of the Customer's initial participation in the plan. On such recalculation, any credit deferred balance will be refunded to the Customer and one-twelfth (1/12) of any debit deferred balance will be added to the following year's recalculated budgeted monthly payment amount.~~

~~An electing Customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the Customer has had more than one arrears per year initiating field collection procedures. At that time, the Customer's participation in the plan will be terminated and the Customer shall~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

TECO TAMPA ELECTRIC

~~FOURTH~~ FIFTH REVISED
SHEET NO. 3.020
CANCELS ~~THIRD~~ FOURTH
REVISED SHEET NO. 3.020

~~settle his account with the Company in full. If a Customer requests to terminate participation in the plan, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with the next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing customer may request that participation be terminated at any time. Any Customer who is disqualified because of collection action may not rejoin for at least twelve (12) months.~~

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.

Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their


~~FOURTH~~ FIFTH REVISED
SHEET NO. 3.020
CANCELS ~~THIRD~~ FOURTH
REVISED SHEET NO. 3.020

next regular monthly bill. At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.

**ISSUED BY:** ~~G. L. Gillette~~A. D. Collins, President

**DATE EFFECTIVE:** ~~January 4, 2017~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED SHEET NO. 3.030
CANCELS ~~TWELFTH~~ THIRTEENTH REVISED SHEET NO. 3.030

## SERVICE CHARGES

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.

2. An Initial Connection Charge of $~~112.00~~168.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.

3. A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules.

    a. A Connection Charge of $~~10.00~~15.00 shall apply to the re-establishment of service to a premises.
    b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
    c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.

4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the un-paid amount owed has been received by Tampa Electric. or the violation has been corrected.

    a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is $~~12.00~~18.00.
    b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
    c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
    d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is $~~185.00~~175.00. This service is only available during normal working hours.

5. A Field Visit Charge of $~~25.00~~37.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 3.032
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 3.032

Continued from Sheet No. 3.030

a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.

5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.

6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of $5.00 or 1.5% for late payments over $10.00 and 1.5% for late payments $10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.

7. A Tampering Charge of $~~50.00~~75.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2022~~

FIRST REVISED SHEET NO. 3.270
CANCELS ORIGINAL SHEET NO. 3.270

## RENEWABLE ENERGY PROGRAM

**(OPTIONAL)**
**(Sun To Go)**

**SCHEDULE: RE**

**RATE CODE: 910**

**AVAILABLE:** To all customers served throughout the Company's service area.

**APPLICABLE:** Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

**CHARACTER OF SERVICE:** Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

**LIMITATION OF SERVICE:** Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

**MONTHLY RATE:** $5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

**TERM OF SERVICE:** Service under the RE rider shall be for a minimum term of one (1) billing period.

**ISSUED BY:** ~~C. R. Black~~A. D. Collins, President

**DATE EFFECTIVE:** ~~May 7, 2009~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FIRST~~ SECOND REVISED SHEET NO. 3.300
CANCELS ~~ORIGINAL~~FIRST REVISED SHEET NO. 3.300

**SHARED SOLAR RIDER**
**(Sun Select)**

**SCHEDULE:** SSR – 1

**AVAILABLE:** At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

**APPLICABLE:** Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

**CHARACTER OF SERVICE:** Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

**MONTHLY RATE:** $0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at $0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of $0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

ISSUED BY: A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

ORIGINAL SHEET NO. 3.310

## SENIOR CARE PROGRAM
## (OPTIONAL)

SCHEDULE: CARE

AVAILABLE: Available to residential customers who are sixty-five (65) years old or older and are enrolled in Florida's Statewide Medicaid Managed Care program.

APPLICABLE: Applicable, upon request, to eligible customers. Eligibility requires providing an active State of Florida Agency for Healthcare Administration's Medicaid Program enrollment letter or an alternative form of proof of enrollment acceptable to the company. Eligibility also requires proof of the requesting customer's date of birth; this can be provided via a driver's license, state-issued identification, birth certificate, or passport. Limited to one person per household and must be Tampa Electric's customer of record.

CHARACTER OF SERVICE: Upon acceptance into the Senior Care Program, a bill credit of $10 will be applied each billing period to the participant's regular monthly electric bill.

TERM OF SERVICE: Participating customers must re-enroll in the program every thirty-six (36) months by providing an active State of Florida Agency for Healthcare Administration's Medicaid Program enrollment letter or company-accepted alternative form of proof between thirty-three (33) months and thirty-six (36) months after the most recent enrollment date. If a customer does not re-enroll in the program during the designated timeframe, they will be removed from the program. Customers who are removed from the program, or voluntarily remove themselves from the program, may reapply at any time. If an existing, participating customer were to move-out of their premise and re-establish service at a new premise within Tampa Electric's service area, the customer must reapply for the program as customers will be removed from the program if electric service is voluntarily terminated by the customer.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FOURTH~~ FIFTH REVISED SHEET NO. 5.070
CANCELS ~~THIRD~~ FOURTH REVISED SHEET NO. 5.070

Continued from Sheet No. 5.060

**2.2.1 CUSTOMERS RESPONSIBILITIES**

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

~~**2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES**~~

~~The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment,~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**~~FOURTH~~ FIFTH REVISED SHEET NO. 5.070**
**CANCELS ~~THIRD~~ FOURTH REVISED SHEET NO. 5.070**

~~including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.~~

~~**2.2.1.2 CONJUNCTIVE BILLING**~~

~~Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.~~

~~A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.~~

Continued to Sheet No. 5.071~~5~~

ORIGINAL SHEET NO. 5.071

Continued from Sheet No. 5.070

**2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES**

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

**2.2.1.2 CONJUNCTIVE BILLING**

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075

TECO TAMPA ELECTRIC AN EMERA COMPANY

TECO TAMPA ELECTRIC

~~SECOND~~ THIRD REVISED SHEET NO. 5.075
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 5.075

Continued from Sheet No. 5.071~~0~~

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

(a) All of the services to be totalized must be at the same voltage level

(b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.

(c) The facility must be comprised of one building containing a single integrated business* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that –

(1) such buildings or locations are situated on a single unit of property; or

(2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or

(3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080

**ISSUED BY:** ~~W. N. Cantrell~~A. D. Collins, President

**DATE EFFECTIVE:** ~~October 15, 2004~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 5.080
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 5.080

Continued from Sheet No. 5.075~~0~~

**2.2.2 CONTINUITY OF SERVICE**

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

**2.2.3 FORCE MAJEURE**

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

(1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God

(2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;

(3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

**2.2.4 INDEMNITY TO COMPANY**

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.081~~5~~

ORIGINAL SHEET NO. 5.081

Continued from Sheet No. 5.080

Governmental – Notwithstanding anything to the contrary in the Company's tariff, including these General Rules and Regulations for Electric Service, the Company's Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity"), shall be read to include the condition "to the extent permitted by applicable law."

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company's overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

Continued to Sheet No. 5.090

TECO TAMPA ELECTRIC AN EMERA COMPANY

**~~SEVENTH~~ EIGHTH REVISED SHEET NO. 5.090**
**CANCELS ~~SIXTH~~ SEVENTH REVISED SHEET NO. 5.090**

Continued from Sheet No. 5.081~~0~~

**2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES**

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

**2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY**

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

**2.4 ELECTRIC SYSTEM RELOCATIONS**

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100

TECO TAMPA ELECTRIC AN EMERA COMPANY

**FIFTH ~~FOURTH~~ REVISED SHEET NO. 5.105**
**CANCELS FOURTH ~~THIRD~~ REVISED SHEET NO. 5.105**

Continued from Sheet No. 5.100

**2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION**

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities ($CIAC_{OH}$) will be calculated as follows:

$$CIAC_{OH} = \text{Total estimated work order job cost of installing the facilities} - \text{Four years expected incremental base energy charge revenue} - \text{Four years expected incremental base demand charge revenue}$$

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the $CIAC_{OH}$ be less than zero.

Continued to Sheet No. 5.106

TAMPA ELECTRIC

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SIXTH~~ SEVENTH REVISED SHEET NO. 5.130
CANCELS ~~FIFTH~~ SIXTH REVISED SHEET NO. 5.130

Continued from Sheet No. 5.120

**2.12 DEPOSITS**

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer or agency within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135

**ISSUED BY:** ~~G. L. Gillette~~A. D. Collins, President

**DATE EFFECTIVE:** ~~January 4, 2017~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~EIGHTH~~ NINTH REVISED SHEET NO. 5.180
CANCELS ~~SEVENTH~~ EIGHTH REVISED SHEET NO. 5.180

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

**2.17 EMERGENCY RELAY POWER SUPPLY**

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of $62.51~~50.27~~ per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

**III. CUSTOMER SERVICES AND WIRING**

**3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING**

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY ~~TAMPA ELECTRIC COMPANY~~

~~FIRST~~ SECOND REVISED SHEET NO. 5.260
CANCELS ~~ORIGINAL~~ FIRST REVISED SHEET NO. 5.260

Continued from Sheet No. 5.250

3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.

4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.

5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.

6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.

7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.

8) An easement ~~and a contractual agreement defining the responsibilities of the customer and the Company~~ shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. ~~The easements shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract~~ .

Continued to Sheet No. 5.270

**ISSUED BY:** ~~J. B. Ramil~~A. D. Collins,
President

**DATE EFFECTIVE:** ~~March 29, 2001~~

TECO TAMPA ELECTRIC AN EMERA COMPANY ~~TAMPA ELECTRIC COMPANY~~

~~FIRST~~ SECOND REVISED SHEET NO. 5.320
CANCELS ~~ORIGINAL~~FIRST REVISED SHEET NO. 5.320

Continued from Sheet No. 5.310

9) An easement ~~and contractual agreement defining the responsibilities of the customer and the Company~~ shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. ~~The easement shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.~~

10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.

11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.

12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).

The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.

13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FIRST~~ SECOND REVISED SHEET NO. 6.024
CANCELS ~~ORIGINAL~~FIRST REVISED SHEET NO. 6.024

~~STORM SURCHARGE~~

~~**Storm Surcharge:** The following charges shall be applied to each kilowatt-hour billed on monthly bills from January 2024 through December 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission~~

| ~~Rate Schedules~~ | ~~Energy Rate ¢/kWh~~ |
|---|---|
| ~~RS (all tiers), RSVP-1 (all pricing periods)~~ | ~~0.219~~ |
| ~~GS, GST (all pricing periods), CS~~ | ~~0.225~~ |
| ~~GSD, GSDO, SBD, GSDT and SBDT (all pricing periods)~~ | ~~0.052~~ |
| ~~GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing periods)~~ | ~~0.027~~ |
| ~~GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing periods)~~ | ~~0.006~~ |
| ~~LS-1, LS-2~~ | ~~0.074~~ |

RESERVED FOR FUTURE USE

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FOURTH~~ FIFTH REVISED SHEET NO. 6.025
CANCELS ~~THIRD~~ FOURTH REVISED SHEET NO. 6.025

## CLEAN ENERGY TRANSITION MECHANISM

| Rate Schedules | | Energy Rate ¢/kWh Rates |
|---|---|---|
| RS (up to 1,000 kWH) | | 0.~~430~~417 |
| RS (over to 1,000 kWH) | | 0.~~430~~417 |
| RSVP-1 | (P1) | 0.~~430~~417 |
| | (P2) | 0.~~430~~417 |
| | (P3) | 0.~~430~~417 |
| | (P4) | 0.~~430~~417 |
| GS, GST | | 0.~~427~~429 |
| CS | | 0.~~427~~429 |
| LS-1, LS-2 | | 0.~~036~~046 |
| GSD Optional | | |
| Secondary | | 0.~~266~~279 |
| Primary | | 0.~~266~~279 |
| Subtransmission | | 0.~~266~~279 |

| Rate Schedule | Billing Demand $/kW | Supplemental Demand $/kW | Standby Dem. LFRC $/kW | Standby Dem. PSRC Monthly $kW | Standby Dem. PSDC Daily $/kW |
|---|---|---|---|---|---|
| GSD, GSDT, SBD, SBDT | | | | | |
| Secondary | $1.~~12~~17 | $1.~~12~~17 | $1.~~12~~17 | $0.~~13~~14 | $0.05 |
| Primary | $1.~~12~~17 | $1.~~12~~17 | $1.~~12~~17 | $0.~~13~~14 | $0.05 |
| Subtransmission | $1.~~12~~17 | $1.~~12~~17 | $1.~~12~~17 | $0.~~13~~14 | $0.05 |
| GSLDPR,GSLDTPR, SBLDPR, SBLDTPR | | | | | |
| Primary | $0.~~86~~88 | $0.~~86~~88 | $0.~~86~~88 | $0.10 | $0.04 |
| GSLDSU,GSLDTSU, SBLDSU,SBLDTSU, | | | | | |
| Subtransmission | $0.~~31~~54 | $0.~~31~~54 | $0.~~31~~54 | $0.~~04~~07 | $0.~~01~~02 |

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2023~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**THIRTY-~~SECOND~~ THIRD REVISED SHEET NO. 6.030**
**CANCELS THIRTY-~~FIRST~~SECOND REVISED SHEET NO. 6.030**

## RESIDENTIAL SERVICE

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**RATES:**

Basic Service Charge:
$ ~~0.71~~1.07 per day.

Energy and Demand Charge:

| | |
|---|---|
| First 1,000 kWh | ~~6.650~~ 7.491¢ per kWh |
| All additional kWh | ~~7.802~~8.491 ¢ per kWh |

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~TENTH~~ ELEVENTH REVISED SHEET NO. 6.031
CANCELS ~~NINTH~~TENTH REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~April 1, 2023~~

THIRTY-~~THIRD~~ FOURTH REVISED SHEET NO. 6.050
CANCELS THIRTY-~~SECOND~~THIRD REVISED SHEET NO. 6.050

## GENERAL SERVICE - NON DEMAND

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**RATES:**

Basic Service Charge:

| | |
|---|---|
| Metered accounts | $~~0.75~~1.27 per day |
| Un-metered accounts | $~~0.63~~1.06 per day |

Energy and Demand Charge:

~~7.862~~6.806 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.~~171~~ 257 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~SECOND~~ THIRD REVISED SHEET NO. 6.051**
**CANCELS TWENTY-~~FIRST~~ SECOND REVISED SHEET NO. 6.051**

Continued from Sheet No. 6.050

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~April 1, 2023~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**THIRTY-~~SECOND~~ THIRD REVISED SHEET NO. 6.080**
**CANCELS THIRTY-~~FIRST~~SECOND REVISED SHEET NO. 6.080**

## GENERAL SERVICE - DEMAND

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

| STANDARD | | OPTIONAL | |
|---|---|---|---|
| Basic Service Charge: | | Basic Service Charge: | |
| Secondary Metering Voltage | $ ~~1.08~~1.72 per day | Secondary Metering Voltage | $ ~~1.08~~1.72 per day |
| Primary Metering Voltage | $ ~~5.98~~9.36 per day | Primary Metering Voltage | $ ~~5.98~~9.36 per day |
| Subtrans. Metering Voltage | $~~17.48~~25.76 per day | Subtrans. Metering Voltage | $~~17.48~~25.76 per day |
| Demand Charge: | | Demand Charge: | |
| $~~14.20~~19.62 per kW of billing demand | | $0.00 per kW of billing demand | |
| Energy Charge: | | Energy Charge: | |
| 0.~~736~~ 773 ¢ per kWh | | ~~7.115~~8.403 ¢ per kWh | |

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~SEVENTH~~ EIGHTH REVISED SHEET NO. 6.081**
**CANCELS TWENTY-~~SIXTH~~SEVENTH REVISED SHEET NO. 6.081**

Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of ~~49~~54¢ per kW of billing demand will apply. A discount of $~~2.06~~3.09 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.~~123~~138¢ per kWh will apply. A discount of 0.~~528~~791¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~September 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FIFTEENTH~~ SIXTEENTH REVISED SHEET NO. 6.082
CANCELS ~~FOURTEENTH~~ FIFTEENTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of billing demand for customers taking service under the standard rate and 0.~~171~~257¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023

~~THIRTEENTH~~ FOURTEENTH REVISED SHEET NO. 6.140
CANCELS ~~TWELFTH~~ THIRTEENTH REVISED SHEET NO. 6.140

## GENERAL SERVICE - LARGE DEMAND PRIMARY

**SCHEDULE:** GSLDPR

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

| | |
|---|---|
| Daily Basic Service Charge: | $ ~~19.52~~21.42 per day |
| Demand Charge: | $ ~~11.88~~13.00 per kW of billing demand |
| Energy Charge: | ~~1.042~~1.063¢ per kWh |

Continued to Sheet No. 6.145

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.145
CANCELS ~~FIRST~~SECOND REVISED SHEET NO. 6.145

Continued from Sheet No. 6.140

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE**: See Nos. 6.020 and 6.022

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.160
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.160

## GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION

**SCHEDULE:** GSLDSU

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

| | |
|---|---|
| Daily Basic Service Charge: | $ ~~83.90~~127.62 a day |
| Demand Charge: | $ ~~9.29~~12.77 per kW of billing demand |
| Energy Charge: | ~~1.151~~1.163¢ per kWh |

Continued to Sheet No. 6.165

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.165
CANCELS ~~FIRST~~SECOND REVISED SHEET NO. 6.165

Continued from Sheet No. 6.160

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRTY-NINTH~~FORTIETH REVISED SHEET NO. 6.290
CANCELS THIRTY-~~EIGHTH~~ NINTH REVISED SHEET NO. 6.290

## CONSTRUCTION SERVICE

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**RATES:**
Basic Service Charge: $~~0.75~~1.27 per day

Energy and Demand Charge: ~~7.862~~6.806¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

**~~TWELFTH~~ THIRTEENTH REVISED SHEET NO. 6.304**
**CANCELS ~~ELEVENTH~~ TWELFTH REVISED SHEET NO. 6.304**

Continued from Sheet No. 6.290

**MISCELLANEOUS:** A Temporary Service Charge of $~~320.00~~480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

THIRTY-~~SECOND~~ THIRD REVISED SHEET NO. 6.320
CANCELS THIRTY-~~FIRST~~ SECOND REVISED SHEET NO. 6.320

**TIME-OF-DAY**
**GENERAL SERVICE - NON DEMAND**
**(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**RATES:**

Basic Service Charge:
$~~0.75~~1.27 per day

Energy and Demand Charge:
~~12.317~~9.912¢ per kWh during peak hours
~~6.331~~5.374¢ per kWh during off-peak hours
4.983¢ per kWh during super off-peak hours

Continued to Sheet No. 6.321

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO. 6.321**
**CANCELS TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.321**

Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~Peak Hours:~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~ |
| ~~(Monday-Friday)~~ | | ~~and~~ |
| | | ~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**MINIMUM CHARGE:** The Basic Service Charge.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.~~171~~ 257 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~September 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO. 6.321**
**CANCELS TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.321**

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~September 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FOURTH~~ FIFTH REVISED SHEET NO. 6.322
CANCELS ~~THIRD~~FOURTH REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

THIRTY-~~THIRD~~ FOURTH REVISED SHEET NO. 6.330
CANCELS THIRTY-~~SECOND~~ THIRD REVISED SHEET NO. 6.330

**TIME-OF-DAY**
**GENERAL SERVICE - DEMAND**
**(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Basic Service Charge:

| | |
|---|---|
| Secondary Metering Voltage | $ 1.~~08~~ 72 per day |
| Primary Metering Voltage | $ ~~5.98~~9.36 per day |
| Subtransmission Metering Voltage | $~~17.48~~25.76 per day |

Demand Charge:

$~~4.55~~5.04 per kW of billing demand, plus
$~~9.28~~14.58 per kW of peak billing demand

Energy Charge:

~~1.193~~1.243¢ per kWh during peak hours
0.~~571~~817¢ per kWh during off-peak hours
0.461¢ per kWh during super off-peak hours

Continued to Sheet No. 6.331

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TAMPA ELECTRIC

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINTH~~ TENTH REVISED SHEET NO. 6.331
CANCELS ~~EIGHTH~~NINTH REVISED SHEET NO. 6.331

Continued from Sheet No. 6.330

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| ~~Peak Hours:~~ | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~(Monday-Friday)~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~<br>~~and~~<br>~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**PEAK BILLING DEMAND:** The highest measured 30-minute interval kW demand during peak hours in the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to

**ISSUED BY:** ~~G. L. Gillette~~A. D. Collins, President

**DATE EFFECTIVE:** ~~November 1, 2013~~

TAMPA ELECTRIC

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINTH~~ TENTH REVISED SHEET NO. 6.331
CANCELS ~~EIGHTH~~NINTH REVISED SHEET NO. 6.331

the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332

**ISSUED BY:** ~~G. L. Gillette~~A. D. Collins, President

**DATE EFFECTIVE:** ~~November 1, 2013~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~SEVENTH~~ EIGHTH REVISED SHEET NO. 6.332**
**CANCELS TWENTY-~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.332**

Continued from Sheet No. 6.331

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of ~~49~~54¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of $~~2.06~~3.09 per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED SHEET NO. 6.370
CANCELS ~~TWELFTH~~ THIRTEENTH REVISED SHEET NO. 6.370

**TIME-OF-DAY**
**GENERAL SERVICE LARGE - DEMAND**
**PRIMARY**
**(OPTIONAL)**

**SCHEDULE:** GSLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: $~~19.52~~21.42 a day

Demand Charge:
$~~3.77~~2.93 per kW of billing demand, plus
$~~8.08~~10.07 per kW of peak billing demand

Energy Charge:
~~1.584~~1.733¢ per kWh during peak hours
~~0.847~~1.056¢ per kWh during off-peak hours
0.638¢ per kWh during super off-peak hours

Continued to Sheet No. 6.375

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

FIRST REVISED SHEET NO. 6.375
CANCELS ORIGINAL SHEET NO. 6.375

Continued from Sheet No. 6.370

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| ~~Peak Hours:~~ | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~(Monday-Friday)~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~<br>~~and~~<br>~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**PEAK BILLING DEMAND:** The highest measured 30-minute interval kW demand during peak hours in the billing period.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TECO TAMPA ELECTRIC AN EMERA COMPANY

**FIRST REVISED SHEET NO. 6.375**
**CANCELS ORIGINAL SHEET NO. 6.375**

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.380
CANCELS ~~FIRST~~SECOND REVISED SHEET NO. 6.380

Continued from Sheet No. 6.375

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINTH~~ TENTH REVISED SHEET NO. 6.400
CANCELS ~~EIGHTH~~ NINTH REVISED SHEET NO. 6.400

**TIME-OF-DAY**
**GENERAL SERVICE LARGE - DEMAND**
**SUBTRANSMISSION**
**(OPTIONAL)**

**SCHEDULE:** GSLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: $~~83.90~~127.62 a day

Demand Charge:
$~~2.95~~1.55 per kW of billing demand, plus
$~~6.31~~11.22 per kW of peak billing demand

Energy Charge:
~~1.386~~2.095¢ per kWh during peak hours
~~1.078~~1.023¢ per kWh during off-peak hours
0.719¢ per kWh during super off-peak hours

Continued to Sheet No. 6.405

TECO TAMPA ELECTRIC AN EMERA COMPANY

**FIRST REVISED SHEET NO. 6.405**
**CANCELS ORIGINAL SHEET NO. 6.405**

Continued from Sheet No. 6.400

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| ~~Peak Hours:~~ | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~(Monday-Friday)~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~<br>~~and~~<br>~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**PEAK BILLING DEMAND:** The highest measured 30-minute interval kW demand during peak hours in the billing period.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.410
CANCELS ~~FIRST~~SECOND REVISED SHEET NO. 6.410

Continued from Sheet No. 6.405

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINETEENTH~~ TWENTIETH REVISED SHEET NO. 6.565
CANCELS ~~EIGHTEENTH~~NINETEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

**RATES:**

Basic Service Charge: $~~0.71~~1.07 per day

Energy and Demand Charges: 7.~~012~~899¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024~~ .

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~TWENTIETH~~ TWENTY-FIRST REVISED SHEET NO. 6.600
CANCELS ~~NINETEENTH~~ TWENTIETH REVISED SHEET NO. 6.600

## STANDBY AND SUPPLEMENTAL SERVICE DEMAND

**SCHEDULE:** SBD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge:

| | |
|---|---|
| Secondary Metering Voltage | $ 1.~~91~~72 |
| Primary Metering Voltage | $ ~~6.80~~9.36 |
| Subtransmission Metering Voltage | $~~18.31~~25.76 |

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

| | | |
|---|---|---|
| $ | ~~1.75~~2.47 | per kW/Month of Standby Demand (Local Facilities Reservation Charge) |
| plus the greater of: | | |
| $ | ~~1.70~~2.36 | per kW/Month of Standby Demand (Power Supply Reservation Charge) or |
| $ | 0.~~68~~93 | per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge) |

Energy Charge:

| | |
|---|---|
| 0.~~857~~ 900 ¢ | per Standby kWh |

Continued to Sheet No. 6.601

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~THIRD~~ FOURTH REVISED SHEET NO. 6.601**
**CANCELS TWENTY-~~SECOND~~THIRD REVISED SHEET NO. 6.601**

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:
$ ~~14.20~~19.62 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
0.~~736~~773¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~Peak Hours:~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~ |
| ~~(Monday-Friday)~~ | | ~~and~~ |
| | | ~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**BILLING UNITS:**
Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~THIRD~~ FOURTH REVISED SHEET NO. 6.601**
**CANCELS TWENTY-~~SECOND~~THIRD REVISED SHEET NO. 6.601**

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

~~Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

Continued to Sheet No. 6.602

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINTH~~ TENTH REVISED SHEET NO. 6.602
CANCELS ~~EIGHTH~~ NINTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~THIRD~~ FOURTH REVISED SHEET NO. 6.603**
**CANCELS TWENTY-~~SECOND~~THIRD REVISED SHEET NO. 6.603**

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of ~~49~~54¢ per kW of Supplemental Demand and $~~1.30~~2.06 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of $~~2.06~~3.09 per kW of Supplemental Demand and $~~1.71~~2.51 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak ~~and~~, off-peak, and super off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD~~.~~.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~April 1, 2023~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SEVENTEENTH~~ EIGHTEENTH REVISED SHEET NO. 6.605
CANCELS ~~SIXTEENTH~~ SEVENTEENTH REVISED SHEET NO. 6.605

**TIME-OF-DAY**
**STANDBY AND SUPPLEMENTAL DEMAND SERVICE**
**(OPTIONAL)**

**SCHEDULE:** SBDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge:

| | |
|---|---|
| Secondary Metering Voltage | $ ~~1.91~~1.72 |
| Primary Metering Voltage | $ ~~6.80~~9.36 |
| Subtransmission Metering Voltage | $ ~~18.31~~25.76 |

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:
$~~1.75~~2.47 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
$~~1.70~~2.36 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$0.~~68~~93 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:
0.~~857~~900¢ per Standby kWh

Continued to Sheet No. 6.606

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~TWENTIETH~~ TWENTY-FIRST REVISED SHEET NO. 6.606
CANCELS ~~NINETEENTH~~ TWENTIETH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

$~~4.55~~5.04 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

$~~9.28~~14.58 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.193~~1.243¢ per Supplemental kWh during peak hours

0.~~571~~817¢ per Supplemental kWh during off-peak hours

0.461¢ per Supplemental kWh during super off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~Peak Hours:~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~ |
| ~~(Monday-Friday)~~ | | ~~and~~ |
| | | ~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~TWENTIETH~~ TWENTY-FIRST REVISED SHEET NO. 6.606
CANCELS ~~NINETEENTH~~ TWENTIETH REVISED SHEET NO. 6.606

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

~~Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.~~

Continued to Sheet No. 6.607

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**~~FOURTH~~ FIFTH REVISED SHEET NO. 6.607**
**CANCELS ~~THIRD~~FOURTH REVISED SHEET NO. 6.607**

Continued from Sheet No. 6.606

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINETEENTH~~ TWENTIETH REVISED SHEET NO. 6.608
CANCELS ~~EIGHTEENTH~~ NINETEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of ~~49~~54¢ per kW of Supplemental Demand and $~~1.30~~2.06 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of $~~2.06~~3.09 per kW of Supplemental Demand and $~~1.71~~2.51 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~September 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.609
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.609

Continued from Sheet No. 6.608

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~April 1, 2023~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~ELEVENTH~~ TWELFTH REVISED SHEET NO. 6.610
CANCELS ~~TENTH~~ ELEVENTH REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND**
**PRIMARY**

**SCHEDULE:** SBLDPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Basic Service Charge: $~~20.35~~22.24 a day

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

$1.~~33~~ 71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:
$1.~~43 per~~ 56 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

$0.~~56~~ 62 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~857~~874¢ per Standby kWh

Continued to Sheet No. 6.615

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.615
CANCELS ~~SECOND~~THIRD REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

## CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
$ ~~11.88~~13.00 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
1.~~042~~063¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM | Monday – Friday |
| | and | |
| | 9:00 PM – 12:00 AM | |
| Off-Peak | 12:00 AM – 10:00 AM | Saturday – Sunday |
| | and | and |
| | 5:00 PM – 12:00 AM | Defined Holidays |
| Peak | 6:00 AM – 10:00 AM | Monday – Friday |
| | and | |
| | 5:00 PM – 9:00 PM | |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~Peak Hours:~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~ |
| ~~(Monday-Friday)~~ | | ~~and~~ |
| | | ~~6:00 PM - 10:00 PM~~ |

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.615
CANCELS ~~SECOND~~THIRD REVISED SHEET NO. 6.615

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

~~Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.~~

~~Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

Continued to Sheet No. 6.620

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~TENTH~~ ELEVENTH REVISED SHEET NO. 6.620
CANCELS ~~NINTH~~ TENTH REVISED SHEET NO. 6.620

Continued from Sheet No. 6.615

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINTH~~ TENTH REVISED SHEET NO. 6.625
CANCELS ~~EIGHTH~~NINTH REVISED SHEET NO. 6.625

Continued from Sheet No. 6.625

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak~~, and~~ off-peak, and super off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~April 1, 2023~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.630
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.630

**STANDBY-LARGE DEMAND**
**SUBTRANSMISSION**

**SCHEDULE:** SBLDSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: $~~84.73~~128.44 a day

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:
$~~0.86~~1.30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:
$~~1.12~~1.54 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$0.44~~61~~ per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.~~857~~866¢ per Standby kWh

Continued to Sheet No. 6.635

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.635
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:
$ ~~9.29~~12.77 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
1.~~151~~163¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM | Monday – Friday |
| | and | |
| | 9:00 PM – 12:00 AM | |
| Off-Peak | 12:00 AM – 10:00 AM | Saturday – Sunday |
| | and | and |
| | 5:00 PM – 12:00 AM | Defined Holidays |
| Peak | 6:00 AM – 10:00 AM | Monday – Friday |
| | and | |
| | 5:00 PM – 9:00 PM | |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~Peak Hours:~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~ |
| ~~(Monday-Friday)~~ | | ~~and~~ |
| | | ~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.635
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.635

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

~~Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.~~

~~Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.~~

Continued to Sheet No. 6.640

TECO TAMPA ELECTRIC AN EMERA COMPANY

**FIRST REVISED SHEET NO. 6.640**
**CANCELS ORIGINAL SHEET NO. 6.640**

Continued from Sheet No. 6.635

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.645
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 6.645

Continued from Sheet No. 6.640

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak, ~~and~~ off-peak, and super off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.650
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.650

**TIME-OF-DAY**
**STANDBY AND SUPPLEMENTAL SERVICE**
**LARGE-DEMAND**
**PRIMARY**
**(OPTIONAL)**

**SCHEDULE:** SBLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: $~~20.35~~22.24 a day

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:
$1.~~33~~71 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
$1.~~43~~56 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$0.~~56~~62 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:
0.~~857~~874¢ per Standby kWh

Continued to Sheet No. 6.655

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.655
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

$ ~~3.77~~2.93 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

$ ~~8.08~~10.07 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.~~584~~725¢ per Supplemental kWh during peak hours

~~0.847~~1.048¢ per Supplemental kWh during off-peak hours

0.630¢ per Supplemental kWh during super off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~Peak Hours:~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~ |
| ~~(Monday-Friday)~~ | | ~~and~~ |
| | | ~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.655
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.655

~~Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.~~

~~Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.~~

~~Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.~~

Continued to Sheet No. 6.660

TECO TAMPA ELECTRIC AN EMERA COMPANY

**FIRST REVISED SHEET NO. 6.660**
**CANCELS ORIGINAL SHEET NO. 6.660**

Continued from Sheet No. 6.655

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

~~**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**FIRST REVISED SHEET NO. 6.660**
**CANCELS ORIGINAL SHEET NO. 6.660**

**TEMPORARY DISCONTINUANCE OF SERVICE:** ~~Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

Continued to Sheet No. 6.665

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.665
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 6.665

Continued from Sheet No. 6.660

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE: See Sheet No. 6.024.**~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY**: A. D. Collins, President **DATE EFFECTIVE:** ~~April 1, 2023~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRD~~ FOURTH REVISED SHEET NO. 6.670
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.670

**TIME-OF-DAY**
**STANDBY AND SUPPLEMENTAL SERVICE**
**LARGE-DEMAND**
**SUBTRANSMISSION**
**(OPTIONAL)**

**SCHEDULE:** SBLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: $ ~~84.73~~128.44 per day

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:
$ ~~0.86~~1.30 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
$ ~~1.12~~1.54 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
$ 0.44~~61~~ per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:
0.~~857~~866¢ per Standby kWh

Continued to Sheet No. 6.675

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~~THIRD~~ FOURTH REVISED SHEET NO. 6.675
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.675

Continued from Sheet No. 6.670

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

~~$2.95~~1.55 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

~~$6.31~~11.22 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.386~~2.093¢ per Supplemental kWh during peak hours

~~1.078~~1.021¢ per Supplemental kWh during off-peak hours

0.717¢ per Supplemental kWh during super off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

| | ~~April 1 - October 31~~ | ~~November 1 - March 31~~ |
|---|---|---|
| ~~Peak Hours:~~ | ~~12:00 Noon - 9:00 PM~~ | ~~6:00 AM - 10:00 AM~~ |
| ~~(Monday-Friday)~~ | | ~~and~~ |
| | | ~~6:00 PM - 10:00 PM~~ |

~~Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.~~

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

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CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 6.675

~~Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.~~

~~Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.~~

~~Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.~~

Continued to Sheet No. 6.680

TECO TAMPA ELECTRIC AN EMERA COMPANY

**FIRST REVISED SHEET NO. 6.680**
**CANCELS ORIGINAL SHEET NO. 6.680**

Continued from Sheet No. 6.675

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

~~**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**FIRST REVISED SHEET NO. 6.680**
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**TEMPORARY DISCONTINUANCE OF SERVICE:** ~~Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.~~

Continued to Sheet No. 6.685

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.685
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 6.685

Continued from Sheet No. 6.680

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~68¢~~$1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

TECO TAMPA ELECTRIC

~~SECOND~~ THIRD REVISED SHEET NO. 6.720
CANCELS ~~FIRST~~ SECOND SHEET NO. 6.720

**ECONOMIC DEVELOPMENT ~~RATE~~ RIDER - EDR**

**SCHEDULE:** EDR

**AVAILABLE:** Entire service area.

This Rider is available for non-residential load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application~~. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time equivalent (FTE) employees at the location of the single point of delivery.~~

**APPLICABLE:**

To participate in this rider, the customer must meet the following criteria:
1. Minimum qualifying load of 300 kW
   a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.
2. The new or expanding business must also meet at least one of the following two requirements at the project location:
   a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or
   b. Capital investment of $500,000 or greater and a new increase in FTE jobs in the Company's service area.
3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under the Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

~~The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider.~~ The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying

**ISSUED BY:** ~~G. L. Gillette~~A.D. Collins, President **DATE EFFECTIVE:** ~~May 5, 2016~~



**~~SECOND~~ THIRD REVISED SHEET NO. 6.720**
**CANCELS ~~FIRST~~ SECOND SHEET NO. 6.720**

that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

~~**LIMITATION OF SERVICE:** The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.~~

~~Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.~~

~~**DEFINITION**: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.~~

Continued to Sheet No. 6.725

**ISSUED BY:** ~~G. L. Gillette~~A.D. Collins, President

**DATE EFFECTIVE:** ~~May 5, 2016~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.725
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 6.725

Continued from Sheet No. 6.720

**LIMITATION OF SERVICE:** The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

**DEFINITION**: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

**DESCRIPTION:** A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*
Year 2 – 15% "
Year 3 – 10% "
Year 4 – 5% "
Year 5 – 0% "

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, ~~and~~ environmental cost recovery, ~~and~~ storm protection plan cost recovery, and clean energy transition mechanism recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

**TERM OF SERVICE:** The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year. The customer may request an effective date of this Rider which is no later than two (2) years after the Customer Service Agreement is approved and signed by the Company.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

**PROVISIONS FOR EARLY TERMINATION:** If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

~~If the Customer opts to terminate service under this Rider before the term of service specified~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SECOND~~ THIRD REVISED SHEET NO. 6.725
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 6.725

~~in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.~~

~~The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.~~

~~**RULES AND REGULATIONS:** Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

Continued to Sheet No. 6.730

~~TAMPA ELECTRIC COMPANY~~

~~FIRST~~ SECOND REVISED SHEET NO. 6.730
CANCELS FIRST REVISED ~~ORIGINAL~~ SHEET NO. 6.730

~~RESERVED FOR FUTURE USE~~ Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

**RULES AND REGULATIONS:** Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

**ISSUED BY:** ~~W. N. Cantrell~~A. D. Collins,
President

**DATE EFFECTIVE:** ~~October 15, 2004~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~TENTH~~ ELEVENTH REVISED SHEET NO. 6.809
CANCELS ~~NINTH~~ TENTH REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | | Size | | | | Charges per Unit ($) | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | kWh(1)) | | | | Base Energy(3) | |
| Dusk to Dawn | Timed Svc. | Description | Initial Lumens(1) | Lamp Wattage(2) | Dusk to Dawn | Timed Svc. | Fixture | Maint. | Dusk to Dawn | Timed Svc. |
| 912 | 981 | Roadway | 2,600 | 27 | 9 | 5 | 7.72 | 1.74 | 0.29 | 0.16 |
| 914 | 901 | Roadway | 5,392 | 47 | 16 | 8 | 7.64 | 1.74 | 0.52 | 0.26 |
| 921 | 902 | Roadway/Area | 8,500 | 88 | 31 | 15 | 11.82 | 1.74 | 1.01 | 0.49 |
| 926 | 982 | Roadway | 12,414 | 105 | 37 | 18 | 10.85 | 1.19 | 1.21 | 0.59 |
| 932 | 903 | Roadway/Area | 15,742 | 133 | 47 | 23 | 20.41 | 1.38 | 1.53 | 0.75 |
| 935 | 904 | Area-Lighter | 16,113 | 143 | 50 | 25 | 15.21 | 1.41 | 1.63 | 0.82 |
| 937 | 905 | Roadway | 16,251 | 145 | 51 | 26 | 11.57 | 2.26 | 1.66 | 0.85 |
| 941 | 983 | Roadway | 22,233 | 182 | 64 | 32 | 14.74 | 2.51 | 2.09 | 1.04 |
| 945 | 906 | Area-Lighter | 29,533 | 247 | 86 | 43 | 21.20 | 2.51 | 2.80 | 1.40 |
| 947 | 984 | Area-Lighter | 33,600 | 330 | 116 | 58 | 26.60 | 1.55 | 3.78 | 1.89 |
| 951 | 985 | Flood | 23,067 | 199 | 70 | 35 | 16.51 | 3.45 | 2.28 | 1.14 |
| 953 | 986 | Flood | 33,113 | 255 | 89 | 45 | 27.78 | 4.10 | 2.90 | 1.47 |
| 956 | 987 | Mongoose | 23,563 | 225 | 79 | 39 | 17.77 | 3.04 | 2.58 | 1.27 |
| 958 | 907 | Mongoose | 34,937 | 333 | 117 | 58 | 22.22 | 3.60 | 3.81 | 1.89 |
| 965 | 991 | Granville Post Top (PT) | 3,024 | 26 | 9 | 4 | 8.47 | 2.28 | 0.29 | 0.13 |
| 967 | 988 | Granville PT | 4,990 | 39 | 14 | 7 | 18.50 | 2.28 | 0.46 | 0.23 |
| 968 | 989 | Granville PT Enh(4) | 4,476 | 39 | 14 | 7 | 22.10 | 2.28 | 0.46 | 0.23 |
| 971 | 992 | Salem PT | 5,240 | 55 | 19 | 9 | 15.07 | 1.54 | 0.62 | 0.29 |
| 972 | 993 | Granville PT | 7,076 | 60 | 21 | 10 | 20.24 | 2.28 | 0.68 | 0.33 |
| 973 | 994 | Granville PT Enh(4) | 6,347 | 60 | 21 | 10 | 23.76 | 2.28 | 0.68 | 0.33 |
| 975 | 990 | Salem PT | 7,188 | 76 | 27 | 13 | 19.57 | 1.54 | 0.88 | 0.42 |

(1) Average
(2) Average wattage. Actual wattage may vary by up to +/- ~~10~~ 25 %.
(3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.
(4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED SHEET NO. 6.815
CANCELS ~~FIFTEENTH~~ SIXTEENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

| Rate Code | Description | Monthly Facility Charge | Monthly Maintenance Charge |
|---|---|---|---|
| 563 | Timer | $8.39 | $1.43 |
| 569 | PT Bracket (accommodates two post top fixtures) | $4.75 | $0.06 |

**NON-STANDARD FACILITIES AND SERVICES:**
The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023

**FRANCHISE FEE:** See Sheet No. 6.023

**PAYMENT OF BILLS:** See Sheet No. 6.023

~~**STORM SURCHARGE:** See Sheet No. 6.024.~~

**STORM PROTECTION PLAN RECOVERY PLAN**: See Sheet Nos. 6.021 and 6.023

**SPECIAL CONDITIONS:**
On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of $ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SIXTEENTH~~ SEVENTEENTH REVISED SHEET NO. 6.815
CANCELS ~~FIFTEENTH~~ SIXTEENTH REVISED SHEET NO. 6.815

Continued to Sheet No. 6.820

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~EIGHTH~~ NINTH REVISED SHEET NO. 6.830
CANCELS ~~SEVENTH~~ EIGHTH REVISED SHEET NO. 6.830

## CUSTOMER SPECIFIED LIGHTING SERVICE

**SCHEDULE:** LS-2

**AVAILABLE**: Entire service area

**APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

**CHARACTER OF SERVICE:**

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

**LIMITATION OF SERVICE**:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

**TERM OF SERVICE:**

Service under this rate schedule shall, at the option of the company, ~~be for an initial term of twenty (20) years beginning~~ begin on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

**SPECIAL CONDITIONS:**

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of $ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINTH~~ TENTH REVISED SHEET NO. 6.835
CANCELS ~~EIGHTH~~ NINTH REVISED SHEET NO. 6.835

Continued from Sheet No. 6.830

**MONTHLY RATE:** The monthly charge shall be calculated by applying the corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 ~~monthly rate of 0.93%~~ to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

**NON-STANDARD FACILITIES AND SERVICES:**
The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

**MINIMUM CHARGE:** The monthly charge.

**ENERGY CHARGE:** For monthly energy served under this rate schedule, 3.260¢ per kWh.

~~**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

~~**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.~~

~~**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~NINTH~~ TENTH REVISED SHEET NO. 6.835
CANCELS ~~EIGHTH~~ NINTH REVISED SHEET NO. 6.835

~~**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.~~

~~**ENVIRONMENTAL RECOVERY CHARGE**: See Sheet Nos. 6.020 and 6.022.~~

Continued to Sheet No. 6.840

TECO TAMPA ELECTRIC AN EMERA COMPANY

FIRST REVISED SHEET NO. 6.840
CANCELS ORIGINAL SHEET NO. 6.840

Continued from Sheet No. 6.835

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM**: See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

~~**STORM SURCHARGE:** See Sheet No. 6.024~~

**STORM PROTECTION PLAN RECOVERY CHARGE**: See Sheet Nos. 6.021 and 6.023.


Continued from Sheet No. 6.840

LS-2 Monthly Rental Factors

| Term Years | Factor |
|---|---|
| 1 | 10.43% |
| 2 | 5.42% |
| 3 | 3.75% |
| 4 | 2.92% |
| 5 | 2.42% |
| 6 | 2.09% |
| 7 | 1.86% |
| 8 | 1.68% |
| 9 | 1.55% |
| 10 | 1.44% |
| 11 | 1.36% |
| 12 | 1.28% |
| 13 | 1.22% |
| 14 | 1.17% |
| 15 | 1.13% |
| 16 | 1.09% |
| 17 | 1.06% |
| 18 | 1.03% |
| 19 | 1.01% |
| 20 | 0.99% |
| 21 | 0.97% |
| 22 | 0.95% |
| 23 | 0.93% |
| 24 | 0.92% |
| 25 | 0.91% |

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FIRST~~ SECOND REVISED SHEET NO. 7.225
CANCELS ~~ORIGINAL~~FIRST REVISED SHEET NO. 7.225

Continued from Sheet No. 7.220

**5. Non-Standard Service Charges**

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

**6. Customer Contribution in Aid of Construction**

The Company shall pay for all normal Equipment installation costs, with the exception of the following: $_____ for_____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

**7. Monthly Payment**

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule ~~LS-1~~_____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for "Equipment" installed under this agreement are_____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be_____. The total monthly charge shall be _____ per month.

Continued to Sheet No. 7.230

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FIRST~~ SECOND REVISED SHEET NO. 7.230
CANCELS ~~ORIGINAL~~FIRST REVISED SHEET NO. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

**8. Term**

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term") as provided in the Rate Schedule ~~LS-1~~ _____, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

**9. Limitation on Damages**

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

**10. Indemnification**

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

**11. Outage Notification**

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

**12. Tree Trimming**

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

TECO TAMPA ELECTRIC AN EMERA COMPANY

FIRST REVISED SHEET NO. 7.260
CANCELS ORIGINAL SHEET NO. 7.260

Continued from Sheet No. 7.255

**6. Customer Contribution in Aid of Construction**
The Company shall pay for all normal Equipment installation costs, with the exception of the following: $_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

**7. Monthly Payment**
During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule ~~LS-1~~_____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

**8. Term**
This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule ~~LS-1~~_____) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

**9. Limitation on Damages**
The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

**10. Indemnification**
Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited


Customer Initials:_____ Date: _____

Continued to Sheet No. 7.265

TECO TAMPA ELECTRIC AN EMERA COMPANY

**~~FOURTH~~ FIFTH REVISED SHEET NO. 7.765**
**CANCELS ~~THIRD~~ FOURTH REVISED SHEET NO. 7.765**

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.9~~93~~% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

| Year Agreement is Terminated | Termination Factors % |
|---|---|
| 1 | 1.3~~32~~84 |
| 2 | 4.0~~3~~34 |
| 3 | 6.5~~1~~62 |
| 4 | ~~8.74~~8.69 |
| 5 | ~~10.72~~10.52 |
| 6 | ~~12.44~~12.12 |
| 7 | ~~13.91~~13.49 |
| 8 | ~~15.09~~14.60 |
| 9 | ~~15.99~~15.45 |
| 10 | ~~16.58~~16.01 |
| 11 | ~~16.85~~16.27 |
| 12 | ~~16.76~~16.20 |
| 13 | ~~16.29~~15.77 |
| 14 | ~~15.42~~14.96 |
| 15 | ~~14.12~~13.72 |
| 16 | ~~12.36~~12.03 |
| 17 | ~~10.10~~9.86 |
| 18 | ~~7.31~~7.16 |
| 19 | ~~3.96~~3.89 |
| 20 | 0.0~~0~~ |

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

**TWENTY-~~THIRD~~ FOURTH REVISED SHEET NO. 8.050**
**CANCELS TWENTY-~~SECOND~~ THIRD REVISED SHEET NO. 8.050**

Continued from Sheet No. 8.040

**DELIVERY VOLTAGE ADJUSTMENT**

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

| Voltage Level | Adjustment Factor |
|---|---|
| Secondary | 1.0533 |
| Primary | 1.0269 |
| Subtransmission | 1.0146 |

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

**METERING REQUIREMENTS**

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: **(a)** an hourly recording meter, **(b)** a dual kilowatt-hour register time-of-day meter, or **(c)** a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the Company's actual As-Available Energy Payment Rate for each hour during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak, ~~and~~ off-peak, and super-off peak periods during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~January 1, 2024~~

TECO TAMPA ELECTRIC AN EMERA COMPANY ~~TAMPA ELECTRIC COMPANY~~

~~SECOND~~ THIRD REVISED SHEET NO. 8.060
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 8.060

Continued from Sheet No. 8.050

For Qualifying Facilities with standard kilowatt-hour meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rate for the off-peak periods during that month; and (2) the quantity of energy sold by the Qualifying Facility during that month.

For a time-of-day metered Qualifying Facility
~~, the on-peak hours occur Monday through Friday except holidays, April 1 - October 31 from 12 noon to 9:00 p.m. and November 1 - March 31 from 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.. All hours not mentioned above and all hours of the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day are off-peak hours.~~

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**BILLING OPTIONS**

The Qualifying Facilities may elect to make either simultaneous purchases and sales or net sales. The billing option elected may only be changed in accordance with FPSC Rule 25-17.082:

1. when the Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of Firm Capacity and Energy; or

2. when a Firm Capacity and Energy contract expires or is lawfully terminated by either the Qualifying Facility or Tampa Electric Company; or

3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and

**ISSUED BY:** ~~J. B. Ramil~~A. D. Collins, President

**DATE EFFECTIVE:** ~~March 30, 1999~~

TECO TAMPA ELECTRIC AN EMERA COMPANY ~~TAMPA ELECTRIC COMPANY~~

~~SECOND~~ THIRD REVISED SHEET NO. 8.060
CANCELS ~~FIRST~~ SECOND REVISED SHEET NO. 8.060

~~4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832 or any contract between the Qualifying Facility and Tampa Electric Company.~~

~~If the Qualifying Facility elects to change billing methods in accordance with FPSC Rule 25-17.082, such a change shall be subject to the following provisions:~~

~~1. upon at least thirty (30) days advance written notice;~~

Continued from Sheet No. 8.061

**ISSUED BY:** ~~J. B. Ramil~~A. D. Collins, President

**DATE EFFECTIVE:** ~~March 30, 1999~~

TECO TAMPA ELECTRIC AN EMERA COMPANY ~~TAMPA ELECTRIC COMPANY~~

~~THIRD~~ FOURTH REVISED SHEET NO. 8.061
CANCELS ~~SECOND~~ THIRD REVISED SHEET NO. 8.061

Continued from Sheet No. 8.060

4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832 or any contract between the Qualifying Facility and Tampa Electric Company.

If the Qualifying Facility elects to change billing methods in accordance with FPSC Rule 25-17.082, such a change shall be subject to the following provisions:

1. upon at least thirty (30) days advance written notice;

2. upon the installation by Tampa Electric Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation; and

3. upon completion and approval by Tampa Electric Company of any alterations to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alterations.

Should a Qualifying Facility elect to make simultaneous purchases and sales, purchases of electric service by the Qualifying Facility from the interconnecting utility shall be billed at the retail rate schedule under which the Qualifying Facility load would receive service as a customer of the utility; sales of electricity delivered by the Qualifying Facility to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with Rules 25-17.0825 and 25-17.0832.

Should a Qualifying Facility elect a net billing arrangement, the hourly net energy sales delivered to the purchasing utility shall be purchased at the utilities avoided capacity and energy rates, where applicable, in accordance with Rules 25-17.0825 and 25-17.0832, purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the QF load would receive service as a customer of the utility.

Continued to Sheet No. 8.070

**ISSUED BY:** ~~W. N. Cantrell~~A. D. Collins, President

**DATE EFFECTIVE:** ~~March 9, 2004~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~THIRTEENTH~~ FOURTEENTH REVISED SHEET NO. 8.070
CANCELS ~~TWELFTH~~ THIRTEENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

## CHARGES/CREDITS TO QUALIFYING FACILITY

### A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed $990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

| Rate Schedule | Basic Service Charge ($) | Rate Schedule | Basic Service Charge ($) |
|---|---|---|---|
| RS | ~~0.71~~1.07 | GST | ~~0.75~~1.27 |
| GS | ~~0.75~~1.27 | GSDT (secondary) | ~~1.08~~1.72 |
| GSD (secondary) | ~~1.08~~1.72 | GSDT (primary) | ~~5.98~~9.36 |
| GSD (primary) | ~~5.98~~9.36 | GSDT (subtrans.) | ~~17.48~~25.76 |
| GSD (subtrans.) | ~~17.48~~25.76 | SBDT (secondary) | ~~1.91~~1.72 |
| SBD (secondary) | ~~1.91~~1.72 | SBDT (primary) | ~~6.80~~9.36 |
| SBD (primary) | ~~6.80~~9.36 | SBDT (subtrans.) | ~~18.31~~25.76 |
| SBD (subtrans.) | ~~18.31~~25.76 | GSLDTPR | ~~19.52~~21.42 |
| GSLDPR | ~~19.52~~21.42 | GSLDTSU | ~~83.90~~127.62 |
| GSLDSU | ~~83.90~~127.62 | SBLDTPR | ~~20.35~~22.24 |
| SBLDPR | ~~20.35~~22.24 | SBLDTSU | ~~84.73~~128.44 |
| SBLDSU | ~~84.73~~128.44 | | |

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:** ~~September 1, 2022~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~SIXTH~~ SEVENTH REVISED SHEET NO. 8.312
CANCELS ~~FIFTH~~SIXTH REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

**CHARGES/CREDITS TO THE CEP:**

1. **Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

   CEPs not directly interconnected to the Company, will be billed $990 monthly as a Basic Service Charge.

   Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

| Rate Schedule | Basic Service Charge ($) | Rate Schedule | Basic Service Charge ($) |
|---|---|---|---|
| RS | ~~0.71~~1.07 | GST | ~~0.75~~1.27 |
| GS | ~~0.75~~1.27 | GSDT (secondary) | ~~1.08~~1.72 |
| GSD (secondary) | ~~1.08~~1.72 | GSDT (primary) | ~~5.98~~9.36 |
| GSD (primary) | ~~5.98~~9.36 | GSDT (subtrans.) | ~~17.48~~25.76 |
| GSD (subtrans.) | ~~17.48~~25.76 | SBDT (secondary) | ~~1.91~~1.72 |
| SBD (secondary) | ~~1.91~~1.72 | SBDT (primary) | ~~6.80~~9.36 |
| SBD (primary) | ~~6.80~~9.36 | SBDT (subtrans.) | ~~18.31~~25.76 |
| SBD (subtrans.) | ~~18.31~~25.76 | GSLDTPR | ~~19.52~~21.42 |
| GSLDPR | ~~19.52~~21.42 | GSLDTSU | ~~83.90~~127.62 |
| GSLDSU | ~~83.90~~127.62 | SBLDTPR | ~~20.35~~22.24 |
| SBLDPR | ~~20.35~~22.24 | SBLDTSU | ~~84.73~~128.44 |
| SBLDSU | ~~84.73~~128.44 | | |

Continued to Sheet No. 8.314

**ISSUED BY:** A. D Collins, President **DATE EFFECTIVE:** ~~September 1, 2022~~

FIRST REVISED SHEET NO. 8.318
CANCELS ORIGINAL SHEET NO. 8.318

A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.

3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.

4. The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.

5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address: http://www.oasis.oati.com/TEC/index.html~~http://www.enx.com/FOA_Contacts.html. A copy of the Company's OATT is also posted at the address: http://www.enx.com/FOA/teco_home.html~~.

6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3rd-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

**PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS:** Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.

**ISSUED BY:** ~~C. R. Black~~A. D. Collins, President

**DATE EFFECTIVE:** ~~May 22, 2007~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

~~FOURTEENTH~~ FIFTEENTH REVISED SHEET NO. 8.406
CANCELS ~~THIRTEENTH~~ FOURTEENTH REVISED SHEET NO. 8.406

**RATE SCHEDULE COG-2**
**APPENDIX C**

**2030 ~~Reciprocating Engine~~Combustion Turbine**

This Designated Avoided Unit is a ~~18.7~~247 MW (winter rating) natural gas-fired ~~Reciprocating~~ Combustion Turbine ~~Engine~~ with a JANUARY 1, 2030, in-service date.

**MINIMUM PERFORMANCE STANDARDS**

In order to receive a Monthly Capacity Payment, all Contracted Capacity and Associated Energy provided by CEPs shall meet or exceed the following MPS on a monthly basis. The MPS are based on the anticipated peak, ~~and~~ off-peak, and super off-peak dispatchability, unit availability, and operating factor of the Designated Avoided Unit over the term of this Standard Offer Contract. The CEP's proposed generating facility ("the Facility") as defined in the Standard Offer Contract will be evaluated against the anticipated performance of a ~~Reciprocating Engine~~Combustion Turbine, starting with the first Monthly Period following the date selected in Paragraph 6.b.ii of the Company's Standard Offer Contract.

1. **Dispatch Requirements:** The CEP shall provide peaking capacity to the Company on a firm commitment, first-call, on-call, as-needed basis. In order to receive a Contracted Capacity Payment for each calendar month that the Facility is to be dispatched, the CEP must meet or exceed both the minimum Monthly Availability and Monthly Capacity Factor requirements.

2. **Dispatch Procedure:** Commencing on the calendar day prior to the Facility In-Service Date or the Extended Facility In-Service Date, as applicable, and continuing each calendar day thereafter during the Term, by 7:00 A.M. EPT, the CEP shall electronically transmit a schedule ("Available Schedule") of the hour-by-hour amounts of Contracted Capacity expected to be available from the Facility the next day ("Committed Capacity"). Commencing on the calendar day prior to the Facility In-Service Date or the Extended Facility In-Service Date, as applicable, and continuing each calendar day thereafter during the Term, by 3:00 P.M. EPT, the Company shall electronically transmit the hour-by-hour amounts of Contracted Capacity that the Company desires the CEP to dispatch from the Facility the next day based on the Available Schedule supplied at 7:00 A.M. EPT by the CEP ("Dispatch Schedule"). The CEP's Available Schedule and the Company's Dispatch

Continued to Sheet No. 8.408

**ISSUED BY:** A. D. Collins, President **DATE EFFECTIVE:**

TECO TAMPA ELECTRIC AN EMERA COMPANY

TECO TAMPA ELECTRIC

~~FIRST~~ SECOND REVISED SHEET NO. 8.414
CANCELS ~~ORIGINAL~~ FIRST REVISED SHEET NO. 8.414

2. **Monthly Capacity Factor:** In addition to the MPS for Monthly Availability, the CEP shall provide capacity into the Company's electric grid in order to meet or exceed a Monthly Capacity Factor of 80%. The Monthly Capacity Factor shall be defined as the sum of 85% of the Monthly Average On-peak Operating Factor plus 8% of the Monthly Average Off-peak Operating Factor plus 7% of the Monthly Average Super Off-peak Operating Factor.~~for the period April 1st through October 31st shall be defined as the sum of 80% of the Monthly Average On-peak Operating Factor plus 20% of the Monthly Average Off-peak Operating Factor. The Monthly Capacity Factor for the period November 1st through March 31st shall be defined as the sum of 90% of the Monthly Average On-peak Operating Factor plus 10% of the Monthly Average Off-peak Operating Factor.~~

   a. **Operating Factor:** The CEP shall endeavor to provide capacity in the amount dispatched by the Company. The Company may at times request capacity in an amount that exceeds the Committed Capacity as declared by CEP the previous day.

      However, the Operating Factor may not exceed 100% and shall be defined as the actual energy received during each hour that the CEP unit is dispatched by the Company divided by the lesser of the CEP's Committed Capacity or the capacity requested by the Company for that hour, expressed to the nearest whole percentile.

   b. **Monthly Average On-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during On-peak Hours will be termed the Monthly Average On-peak Operating Factor.

   c. **Monthly Average Off-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during Off-peak Hours will be termed the Monthly Average Off-peak Operating Factor.

   d. **Monthly Average Off-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during Super Off-peak Hours will be termed the Monthly Average Super Off-peak Operating Factor.

~~3. **Off-Peak and On-Peak Hours:** Those weekday hours occurring April 1 through October 31, from 12:00 noon to 9:00 p.m. and November 1 through March 31, from 6:00 a.m. to 10:00 a.m. and from 6:00 p.m. to 10:00 p.m. All other weekday hours and weekends shall be deemed Off-peak Hours including the following holidays: New Year's Day, Memorial Day,~~

**ISSUED BY:** ~~C. R. Black~~A. D. Collins, President

**DATE EFFECTIVE:** ~~July 29, 2008~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

TECO TAMPA ELECTRIC

~~FIRST~~ SECOND REVISED SHEET NO. 8.414
CANCELS ~~ORIGINAL~~ FIRST REVISED SHEET NO. 8.414

~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company shall have the right to change such On-peak Hours by providing written notice to CEP a minimum of 90 calendar days prior to such change.~~

**ISSUED BY:** ~~C. R. Black~~A. D. Collins, President

**DATE EFFECTIVE:** ~~July 29, 2008~~

TECO TAMPA ELECTRIC AN EMERA COMPANY ~~TAMPA ELECTRIC COMPANY~~

~~FOURTEENTH~~ FIFTEENTH REVISED SHEET NO. 8.415
CANCELS ~~THIRTEENTH~~ FOURTEENTH REVISED SHEET NO. 8.415

~~RESERVED FOR FUTURE USE~~

3. **Off-Peak and On-Peak Hours:**

| Category | January 1 – December 31 | Days of the Week |
|---|---|---|
| Super Off-Peak | 10:00 AM – 5:00 PM | Monday – Sunday |
| Off-Peak | 12:00 AM – 6:00 AM<br>and<br>9:00 PM – 12:00 AM | Monday – Friday |
| Off-Peak | 12:00 AM – 10:00 AM<br>and<br>5:00 PM – 12:00 AM | Saturday – Sunday<br>and<br>Defined Holidays |
| Peak | 6:00 AM – 10:00 AM<br>and<br>5:00 PM – 9:00 PM | Monday – Friday |

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**ISSUED BY:** ~~C. R. Black~~A. D. Collins,
President

**DATE EFFECTIVE:** ~~May 22, 2007~~

TECO TAMPA ELECTRIC AN EMERA COMPANY

TECO TAMPA ELECTRIC

FIRST REVISED SHEET NO. 8.418
CANCELS ORIGINAL SHEET NO. 8.418

c. In the event that the Monthly Capacity Factor is greater than or equal to 90%, the Monthly Capacity Payment shall be calculated from the following formula:

MCP= (BCC) x CC

Where:

MCP = Monthly Capacity Payment in dollars.
BCC = Base Capacity Credit in $/KW-Month *(as exemplified by the Payment Schedules included in this Appendix for the minimum contract term under Capacity Payment Options 1, 2, 3 and 4.)*
CC = Contracted Capacity in KW
CF = Monthly Capacity Factor; or

~~During April 1 - October 31:~~
~~= 80% x Monthly Average On-peak Operating Factor +~~
~~20% x Monthly Average Off-peak Operating Factor~~

~~During November 1 - March 31:~~
~~= 90% x Monthly Average On-peak Operating Factor +~~
~~10% x Monthly Average Off-peak Operating Factor~~

During January 1 – December 31:
85% x Monthly Average On-peak Operating Factor +
8% x Monthly Average Off-peak Operating Factor +
7% x Monthly Average Super Off-peak Operating Factor

6. **Non-Dispatch Condition:** The CEP may be entitled to a Monthly Capacity Payment (BCC x CC) even if the CEP's unit was not dispatched by the Company during a Monthly Period. In this instance however, in order to cover the Company's operating reserve criteria, the CEP unit must have achieved a minimum Monthly Availability Factor of 90% for the Monthly Period to be eligible to receive a Monthly Capacity Payment.

In the event the CEP unit is not dispatched during one or two ~~but not the other~~ (On-peak vs. Off-~~-~~peak vs. Super Off-peak) period(s) during the month, the CEP's Monthly Average Operating Factor for the "non-dispatched" period(s) will be set equal to the Monthly Average Operating Factor achieved during the "dispatched" period(s), for the purpose of calculating the Monthly Capacity Factor, as defined in Paragraph 2 above.

The CEP may be entitled to a Monthly Capacity Payment when the CEP's unit is out of service during the month for allowable scheduled maintenance in accordance with

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**DATE EFFECTIVE:** ~~May 22, 2007~~

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FIRST REVISED SHEET NO. 8.418
CANCELS ORIGINAL SHEET NO. 8.418

the Paragraph 4 above.

**ISSUED BY:** ~~C. R. Black~~A. D. Collins, President

**DATE EFFECTIVE:** ~~May 22, 2007~~

| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | ALL | Initial Service Connection | $112.00 | $168.00 | $330.73 | E-7 | Increase limited below unit cost |
| 3 | ALL | Connection Charge - Normal Working Hours | $10.00 | $15.00 | $22.73 | E-7 | Increase limited below unit cost |
| 4 | ALL | Reconnect after Disconnect at Meter for Cause | $12.00 | $18.00 | $20.42 | E-7 | Increase limited below unit cost |
| 5 | ALL | Reconnect after Disconnect at Pole/Othr for Cause | $185.00 | $175.00 | $175.27 | E-7 | Set at approximate unit cost |
| 6 | ALL | Field Visit | $25.00 | $37.00 | $78.75 | E-7 | Increase limited below unit cost |
| 7 | ALL | Tampering Charge | $50.00 | $75.00 | $187.26 | E-7 | Increase limited below unit cost |
| 8 | ALL | Return Check Charge | $320.00 | $480.00 | $567.52 | E-7 | Increase limited below unit cost |
| 9 | ALL | Return Check Charge | Per FL Statutes | Per FL Statutes | Per FL Statutes | E-7 | No change proposed |
| 10 | ALL | Late Payment Charge | 1.5% or $5.00 | 1.5% or $5.00 | 1.5% or $5.00 | E-7 | No change proposed |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | RS, RSVP-1 | | | | | | |
| 14 | | Basic Service Charge - $ per Day | | | | | |
| 15 | | Standard | $0.71 | $1.07 | $1.07 | Supp. B (Pgs 2-3) | Set at unit cost |
| 16 | | RSVP-1 | $0.71 | $1.07 | $1.07 | Supp. B (Pgs 2-3) | Set at unit cost |
| 17 | | | | | | | |
| 18 | | Energy and Demand Charge -$ per MWh | | | | | |
| 19 | | Standard | | | | | |
| 20 | | First 1,000 kWh | $66.50 | $74.91 | | | Inverted rate design with one-cent differential; |
| 21 | | All additional kWh | $78.02 | $84.91 | | | Inverted rate design with one-cent differential; |
| 22 | | RSVP-1 | $70.12 | $78.99 | | | Set approximately at average RS rate. |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | GS, GST | | | | | | |
| 27 | | Basic Service Charge - $ per Day | | | | | |
| 28 | | Standard | $0.75 | $1.27 | $1.27 | Supp. B (Pgs 2-3) | Set at unit cost |
| 29 | | Standard Unmetered | $0.63 | $1.06 | $1.06 | Supp. B (Pgs 2-3) | Set at unit cost |
| 30 | | T-O-D | $0.75 | $1.27 | $1.27 | Supp. B (Pgs 2-3) | Set at unit cost |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | Energy and Demand Charge - $ per MWh | | | | | |
| 34 | | Standard | $78.62 | $68.06 | | | Rate set to produce GS revenue requirement. |
| 35 | | Standard Unmetered | $78.62 | $68.06 | | | Rate set to produce GS revenue requirement. |
| 36 | | T-O-D On-Peak | $123.17 | $99.12 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 37 | | T-O-D Off-Peak | $63.31 | $53.74 | | | Derived using 2024 revenue neutral rates scaled to 2026 |
| 38 | | T-O-D Super Off-Peak | $0.00 | $49.83 | | | Derived using 2024 revenue neutral rates scaled to 2027 |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | Emergency Relay Service - $/MWH | $1.71 | $2.57 | $2.57 | Supp. B (Pgs 7) | Set at unit cost |
| 42 | | | | | | | |
| 43 | | | | | | | |

| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | GSD, GSD Opt., GSDT | | | | | | |
| 3 | | | | | | | |
| 4 | | Basic Service Charge - $ per Day | | | | | |
| 5 | | Standard/Optional | | | | | |
| 6 | | Secondary | $1.08 | $1.72 | $1.72 | Supp. B (Pgs 4-5) | Set at unit cost |
| 7 | | Primary | $5.98 | $9.36 | $9.36 | Supp. B (Pgs 4-5) | Set at unit cost |
| 8 | | Subtransmission | $17.48 | $25.76 | $25.76 | Supp. B (Pgs 4-5) | Set at unit cost |
| 9 | | T-O-D | | | | | |
| 10 | | Secondary | $1.08 | $1.72 | $1.72 | Supp. B (Pgs 4-5) | Set at unit cost |
| 11 | | Primary | $5.98 | $9.36 | $9.36 | Supp. B (Pgs 4-5) | Set at unit cost |
| 12 | | Subtransmission | $17.48 | $25.76 | $25.76 | Supp. B (Pgs 4-5) | Set at unit cost |
| 13 | | | | | | | |
| 14 | | Demand Charge - $ per kW | | | | | |
| 15 | | Standard | | | | | |
| 16 | | Secondary | $14.20 | $19.62 | $19.98 | COS | Set at approximate unit cost |
| 17 | | Primary | $14.20 | $19.62 | $19.98 | COS | Set at approximate unit cost |
| 18 | | Subtransmission | $14.20 | $19.62 | $19.98 | COS | Set at approximate unit cost |
| 19 | | T-O-D | | | | | |
| 20 | | Billing | $4.55 | $5.04 | $5.14 | COS | Set at approximate T&D unit cost. |
| 21 | | Peak | $9.28 | $14.58 | $14.84 | COS | Set at approximate production unit cost |
| 22 | | | | | | | |
| 23 | | Energy Charge - $ per MWh | | | | | |
| 24 | | Standard | $7.36 | $7.73 | | | Rate set to produce GSD revenue requirement. |
| 25 | | Optional | $71.15 | $84.03 | | | Rate set using 35% LF of GSD Demand |
| 26 | | T-O-D | | | | | |
| 27 | | On-Peak | $11.93 | $12.43 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 28 | | Off-Peak | $5.71 | $8.17 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 29 | | Super Off-Peak | $0.00 | $4.61 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 30 | | Metering Voltage Adjustment - % of demand and energy chrgs. | | | | | |
| 31 | | Primary | -1% | -1% | NA | | No change proposed, reflects typical transformation losses. |
| 32 | | Subtransmission | -2% | -2% | NA | | No change proposed, reflects typical transformation losses. |
| 33 | | | | | | | |
| 34 | | Delivery Voltage Credit | | | | | |
| 35 | | Standard - $ per kW | | | | | |
| 36 | | Primary | ($0.49) | ($0.54) | ($0.54) | Supp. B (Pg 6) | Set at unit cost. |
| 37 | | Subtransmission | ($2.06) | ($3.09) | ($3.09) | Supp. B (Pg 6) | Set at unit cost. |
| 38 | | Optional - $/MWH | | | | | |
| 39 | | Primary | ($1.23) | ($1.38) | ($1.38) | Supp. B (Pg 6) | Set at unit cost. |
| 40 | | Subtransmission | ($5.28) | ($7.91) | ($7.91) | Supp. B (Pg 6) | Set at unit cost. |
| 41 | | | | | | | |
| 42 | | Emergency Relay Service | | | | | |
| 43 | | Standard - $ per kW | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 44 | | Optional - $/MWH | $1.71 | $2.57 | $2.57 | Supp. B (Pg 7) | Set at unit cost. |
| 45 | | | | | | | |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | | | | | | | |

| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | CS | | | | | | |
| 3 | | Basic Service Charge - $ per Bill | | | | | |
| 4 | | Standard/Optional | $0.75 | $ 1.27 | | | Set at GS Standard customer charge. |
| 5 | | | | | | | |
| 6 | | Energy and Demand Charge -$/MWH | | | | | |
| 7 | | Standard | $78.62 | $68.06 | | | Set at GS Standard energy charge. |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | SBD, SBDT | | | | | | |
| 15 | | Basic Service Charge - $ per Bill | | | | | |
| 16 | | Secondary | $1.91 | $1.72 | | | Set at GSD Customer Charge Daily Charge |
| 17 | | Primary | $6.80 | $9.36 | | | Set at GSD Customer Charge Daily Charge |
| 18 | | Subtransmission | $18.31 | $25.76 | | | Set at GSD Customer Charge Daily Charge |
| 19 | | | | | | | |
| 20 | | Demand Charge - $ per kW | | | | | |
| 21 | | Supplemental | | | | | |
| 22 | | Standard Secondary | $14.20 | $19.62 | | | Set at GSD Standard Demand Charge. |
| 23 | | Standard Primary | $14.20 | $19.62 | | | Set at GSD Standard Demand Charge. |
| 24 | | Standard Subtransmission | $14.20 | $19.62 | | | Set at GSD Standard Demand Charge. |
| 25 | | TOD Billing | $4.55 | $5.04 | | | Set at GSD TOD Billing Demand Charge. |
| 26 | | TOD Peak | $9.28 | $14.58 | | | Set at GSD TOD Peak Demand Charge. |
| 27 | | | | | | | |
| 28 | | Standby | | | | | |
| 29 | | TOD Facilities Reservation | $1.75 | $2.47 | $2.51 | Supp. B (Pg 10) | Set at approximate unit cost |
| 30 | | TOD Power Supply Reservation | $1.70 | $2.36 | | | Set using tariff percentages |
| 31 | | TOD Power Supply Demand | $0.68 | $0.93 | | | Set using tariff percentages |
| 32 | | | | | | | |
| 33 | | Energy Charge - $ per MWh | | | | | |
| 34 | | Supplemental | | | | | |
| 35 | | Standard | $7.36 | $7.73 | | | Set at GSD Standard Energy Charge. |
| 36 | | T-O-D On-Peak | $11.93 | $12.43 | | | Set at GSD TOD On-Peak Energy Charge. |
| 37 | | T-O-D Off-Peak | $5.71 | $8.17 | | | Set at GSD TOD Off-Peak Energy Charge. |
| 38 | | T-O-D Super Off-Peak | $0.00 | $4.61 | | | Set at GSD TOD Super Off-Peak Energy Charge. |
| 39 | | Standby | $8.57 | $9.00 | | | Rate set to produce GSD revenue requirement. |
| 40 | | Emergency Relay Service - $/kW | | | | | |
| 41 | | Supplemental/Standby | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost |
| 42 | | | | | | | |
| 43 | | Metering Voltage Adjustment - % of demand and energy chrgs. | | | | | |
| 44 | | Primary | -1.0% | -1.0% | NA | | No change proposed. |
| 45 | | Subtransmission | -2.0% | -2.0% | NA | | No change proposed. |

| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | SBD, SBDT (cont.) | | | | | | |
| 4 | | | | | | | |
| 5 | | Delivery Voltage Credit | | | | | |
| 6 | | Supplemental | | | | | |
| 7 | | Primary | ($0.49) | ($0.54) | ($0.54) | Supp. B (Pg 6) | Set at unit cost. |
| 8 | | Subtransmission | ($2.06) | ($3.09) | ($3.09) | Supp. B (Pg 6) | Set at unit cost. |
| 9 | | Standby | | | | | |
| 10 | | Primary | ($1.30) | ($2.06) | ($2.06) | Supp. B (Pg 6) | Set at unit cost. |
| 11 | | Subtransmission | ($1.71) | ($2.51) | ($2.51) | Supp. B (Pg 6) | Set at unit cost. |
| 12 | | | | | | | |
| 13 | | Power Factor - $ per MVARh | | | | | |
| 14 | | Penalty | $2.03 | $2.03 | | | No change proposed |
| 15 | | Credit | ($1.02) | ($1.02) | | | No change proposed |
| 16 | | | | | | | |
| 17 | GSLDPR,GSLDTPR | | | | | | |
| 18 | | | | | | | |
| 19 | | Basic Service Charge - $ per Day | | | | | |
| 20 | | Standard | | | | | |
| 21 | | Primary | $19.52 | $21.42 | $21.42 | Supp. B (Pg 5) | Set at unit cost. |
| 22 | | T-O-D | $19.52 | $21.42 | $21.42 | Supp. B (Pg 5) | Set at unit cost. |
| 23 | | | | | | | |
| 24 | | Demand Charge - $ per kW | | | | | |
| 25 | | Standard | $11.88 | $13.00 | $15.68 | | Rate set to produce GSLDPR revenue requirement. |
| 26 | | T-O-D Billing | $3.77 | $2.93 | $3.53 | | Set at approximate T&D unit cost. |
| 27 | | T-O-D Peak | $8.08 | $10.07 | $12.15 | | Set at approximate production unit cost. |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | Energy Charge - $ per MWh | | | | | |
| 31 | | Standard | $10.42 | $10.63 | | | Rate set to produce GSLDPR revenue requirement. |
| 32 | | T-O-D On-Peak | $15.84 | $17.33 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 33 | | T-O-D Off-Peak | $8.47 | $10.56 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 34 | | T-O-D Super Off-Peak | $0.00 | $6.38 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | Metering Voltage Adjustment - . | | | | | |
| 38 | | % of demand and energy chrgs | | | | | |
| 39 | | Primary | -1.0% | -1.0% | | NA | No change proposed, reflects typical transformation losses. |
| 40 | | | | | | | |
| 41 | | Emergency Relay Service $ per kW | | | | | |
| 42 | | Standard | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 43 | | T-O-D | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 44 | | | | | | | |
| 45 | | | | | | | |

| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | GSLDPR,GSLDTPR (cont.) | | | | | | |
| 4 | | | | | | | |
| 5 | | Power Factor Charge - $ per MVARh | | | | | |
| 6 | | Standard | $2.03 | $2.03 | NA | | No change proposed |
| 7 | | T-O-D | $2.03 | $2.03 | NA | | No change proposed |
| 8 | | | | | | | |
| 9 | | Power Factor Credit - $ per MVARh | | | | | |
| 10 | | Standard | ($1.02) | ($1.02) | NA | | No change proposed |
| 11 | | T-O-D | ($1.02) | ($1.02) | NA | | No change proposed |
| 12 | | | | | | | |
| 13 | GSLDSU/GSLDTSU | | | | | | |
| 14 | | Basic Service Charge - $ per Day | | | | | |
| 15 | | Subtransmission | | | | | |
| 16 | | Standard | $83.90 | $127.62 | $127.62 | Supp. B (Pg 5) | Set at unit cost. |
| 17 | | T-O-D | $83.90 | $127.62 | $127.62 | Supp. B (Pg 5) | Set at unit cost. |
| 18 | | | | | | | |
| 19 | | Demand Charge - $ per kW | | | | | |
| 20 | | Standard | $9.29 | $12.77 | $8.15 | COS | Rate set to produce GSLDSU revenue requirement. |
| 21 | | T-O-D Billing | $2.95 | $1.55 | $0.99 | COS | Rate set to produce GSLDSU revenue requirement. |
| 22 | | T-O-D Peak | $6.31 | $11.22 | $7.16 | COS | Rate set to produce GSLDSU revenue requirement. |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | Energy Charge - $ per MWh | | | | | |
| 26 | | Standard | $11.51 | $11.63 | | | Rate set to produce GSLDSU revenue requirement. |
| 27 | | T-O-D On-Peak | $13.86 | $20.95 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 28 | | T-O-D Off-Peak | $10.78 | $10.23 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 29 | | T-O-D Super Off-Peak | $0.00 | $7.19 | | | |
| 30 | | | | | | | |
| 31 | | Emergency Relay Service $ per kW | | | | | |
| 32 | | Standard - | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 33 | | T-O-D | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 34 | | | | | | | |
| 35 | | Power Factor Charge - $ per MVARh | | | | | |
| 36 | | Standard | $2.03 | $2.03 | NA | | No change proposed |
| 37 | | T-O-D | $2.03 | $2.03 | NA | | No change proposed |
| 38 | | | | | | | |
| 39 | | Power Factor Credit - $ per MVARh | | | | | |
| 40 | | Standard | ($1.02) | ($1.02) | NA | | No change proposed |
| 41 | | T-O-D | ($1.02) | ($1.02) | NA | | No change proposed |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |

| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | SBLDPR/SBLDTPR | | | | | | |
| 3 | | Basic Service Charge - $ per Day | | | | | |
| 4 | | Primary | | | | | |
| 5 | | Standard | $20.35 | $22.24 | $22.24 | Supp. B (Pg 5) | Set at unit cost |
| 6 | | TOU | $20.35 | $22.24 | $22.24 | Supp. B (Pg 5) | Set at unit cost |
| 7 | | | | | | | |
| 8 | | Demand Charge - $ per kW | | | | | |
| 9 | | Supplemental | | | | | |
| 10 | | Standard | $11.88 | $13.00 | $15.68 | COS | Rate set to produce SBLDPR revenue requirement. |
| 11 | | TOD Billing | $3.77 | $2.93 | $3.53 | COS | Rate set to produce SBLDPR revenue requirement. |
| 12 | | TOD Peak | $8.08 | $10.07 | $12.15 | | Rate set to produce SBLDPR revenue requirement. |
| 13 | | | | | | | |
| 14 | | Standby Demand | | | | | |
| 15 | | Std. Facilities Reservation | $1.33 | $1.71 | $2.06 | Supp. B (Pg 6) | Rate set to produce SBLDPR revenue requirement. |
| 16 | | Std. Power Supply Reservation | $1.43 | $1.56 | $1.88 | Supp. B (Pg 6) | Rate set to produce SBLDPR revenue requirement. |
| 17 | | Std Power Supply Demand | $0.56 | $0.62 | $0.75 | Supp. B (Pg 6) | Rate set to produce SBLDPR revenue requirement. |
| 18 | | TOD Facilities Reservation | $1.33 | $1.71 | $2.06 | Supp. B (Pg 6) | Rate set to produce SBLDPR revenue requirement. |
| 19 | | TOD Power Supply Reservation | $1.43 | $1.56 | $1.88 | Supp. B (Pg 6) | Rate set to produce SBLDPR revenue requirement. |
| 20 | | TOD Power Supply Demand | $0.56 | $0.62 | $0.75 | Supp. B (Pg 6) | Rate set to produce SBLDPR revenue requirement. |
| 21 | | | | | | | |
| 22 | | Energy Charge - $ per MWh | | | | | |
| 23 | | Supplemental | | | | | |
| 24 | | Standard | $10.42 | $10.63 | | | Rate set to produce SBLDPR revenue requirement. |
| 25 | | T-O-D On-Peak | $15.84 | $17.25 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 26 | | T-O-D Off-Peak | $8.47 | $10.48 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 27 | | T-O-D Super Off-Peak | $0.00 | $6.30 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 28 | | Standby Energy | | | | | |
| 29 | | Standard | $8.57 | $8.74 | | | Rate set to produce SBLDPR revenue requirement. |
| 30 | | T-O-D On-Peak | $8.57 | $8.74 | | | Rate set to produce SBLDPR revenue requirement. |
| 31 | | T-O-D Off-Peak | $8.57 | $8.74 | | | Rate set to produce SBLDPR revenue requirement. |
| 32 | | T-O-D Super Off-Peak | $0.00 | $8.74 | | | Rate set to produce SBLDPR revenue requirement. |
| 33 | | | | | | | |
| 34 | | Emergency Relay Service - $/kW | | | | | |
| 35 | | Supplemental/Standby | | | | | |
| 36 | | Standard | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 37 | | T-O-D | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 38 | | | | | | | |
| 39 | | Metering Voltage Adjustment - | | | | | |
| 40 | | % of demand and energy chrgs. | | | | | |
| 41 | | Primary | -1.0% | -1.0% | | NA | No change proposed, reflects typical transformation losses. |
| 42 | | T-O-D | -1.0% | -1.0% | | NA | No change proposed, reflects typical transformation losses. |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |

| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | SBLDPR/SBLDTPR (cont.) | | | | | | |
| 3 | | | | | | | |
| 4 | | Power Factor Charge- $ per MVARh | | | | | |
| 5 | | Standard | $2.03 | $2.03 | | | No change proposed |
| 6 | | T-O-D | $2.03 | $2.03 | | | No change proposed |
| 7 | | | | | | | |
| 8 | | Power Factor Creidt - $ per MVARh | | | | | |
| 9 | | Standard | ($1.02) | ($1.02) | | | No change proposed |
| 10 | | T-O-D | ($1.02) | ($1.02) | | | No change proposed |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
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| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | SBLDSU/SBLDTSU | | | | | | |
| 3 | | Basic Service Charge - $ per Day | | | | | |
| 4 | | Standard | $84.73 | $128.44 | $128.44 | Supp. B (Pg 5) | Set at unit cost |
| 5 | | TOU | $84.73 | $128.44 | $128.44 | Supp. B (Pg 5) | Set at unit cost |
| 6 | | | | | | | |
| 7 | | Demand Charge - $ per kW | | | | | |
| 8 | | Supplemental | | | | | |
| 9 | | Standard | $9.29 | $12.77 | $8.15 | | Rate set to produce SBLDSU revenue requirement. |
| 10 | | TOD Billing | $2.95 | $1.55 | $0.99 | | Rate set to produce SBLDSU revenue requirement. |
| 11 | | TOD Peak | $6.31 | $11.22 | $7.16 | | Rate set to produce SBLDSU revenue requirement. |
| 12 | | | | | | | |
| 13 | | Standby Demand | | | | | |
| 14 | | Std. Facilities Reservation | $0.86 | $1.30 | $0.83 | Supp. B (Pg 6) | Rate set to produce SBLDSU revenue requirement. |
| 15 | | Std. Power Supply Reservation | $1.12 | $1.54 | $0.98 | Supp. B (Pg 6) | Rate set to produce SBLDSU revenue requirement. |
| 16 | | Std Power Supply Demand | $0.44 | $0.61 | $0.39 | Supp. B (Pg 6) | Rate set to produce SBLDSU revenue requirement. |
| 17 | | TOD Facilities Reservation | $0.86 | $1.30 | $0.83 | Supp. B (Pg 6) | Rate set to produce SBLDSU revenue requirement. |
| 18 | | TOD Power Supply Reservation | $1.12 | $1.54 | $0.98 | Supp. B (Pg 6) | Rate set to produce SBLDSU revenue requirement. |
| 19 | | TOD Power Supply Demand | $0.44 | $0.61 | $0.39 | Supp. B (Pg 6) | Rate set to produce SBLDSU revenue requirement. |
| 20 | | | | | | | |
| 21 | | Energy Charge - $ per MWh | | | | | |
| 22 | | Supplemental | | | | | |
| 23 | | Standard | $11.51 | $11.63 | | | Rate set to produce SBLDSU revenue requirement. |
| 24 | | T-O-D On-Peak | $13.86 | $20.93 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 25 | | T-O-D Off-Peak | $10.78 | $10.21 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 26 | | T-O-D Super Off-Peak | $0.00 | $7.17 | | | Derived using 2024 revenue neutral rates scaled to 2025 |
| 27 | | Standby Energy | | | | | |
| 28 | | Standard | $8.57 | $8.66 | | | Rate set to produce SBLDSU revenue requirement. |
| 29 | | T-O-D On-Peak | $8.57 | $8.66 | | | Rate set to produce SBLDSU revenue requirement. |
| 30 | | T-O-D Off-Peak | $8.57 | $8.66 | | | Rate set to produce SBLDSU revenue requirement. |
| 31 | | T-O-D Super Off-Peak | $0.00 | $8.66 | | | |
| 32 | | | | | | | |
| 33 | | Emergency Relay Service - $/kW | | | | | |
| 34 | | Supplemental/Standby | | | | | |
| 35 | | Standard | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 36 | | T-O-D | $0.68 | $1.02 | $1.02 | Supp. B (Pg 7) | Set at unit cost. |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | Power Factor Charge- $ per MVARh | | | | | |
| 40 | | Standard | $2.03 | $2.03 | | | No change proposed |
| 41 | | T-O-D | $2.03 | $2.03 | | | No change proposed |
| 42 | | | | | | | |
| 43 | | Power Factor Credit - $ per MVARh | | | | | |
| 44 | | Standard | ($1.02) | ($1.02) | | | No change proposed |
| 45 | | T-O-D | ($1.02) | ($1.02) | | | No change proposed |

| LINE NO. | RATE SCHEDULE | TYPE OF CHARGE | CURRENT RATE | PROPOSED RATE | UNIT COST | REFERENCE | EXPLANATION |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | LS-1,LS-2 | Basic Service Charge - $ per Bill | $0.71 | $0.71 | | | No change proposed |
| 5 | | | | | | | |
| 6 | | Energy - $ per MWH | $32.60 | $32.60 | | | No change proposed |
| 7 | | | | | | | |
| 8 | | Fixture/ Pole/Maintenance Charges $/Unit | Various | Various | Various | E-13D | |
| 9 | | | | | | | |
| 10 | | | | | | | |
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## DERIVATION OF OTHER CHARGES AND CREDITS



Continued on Page 2

TAMPA ELECTRIC COMPANY

Development of Customer Unit Costs for RS and General Service Non-Demand

| Line No. | | | | | | | |
|---|---|---|---|---|---|---|---|
| 1 | **I. Meters, Services, and Customer Component of Distribution (Distribution Customer Component)** | | | | | | |
| 2 | | | **RS** | | | **GS** | |
| 3 | No. of Bills | | 9,229,284 | | | 894,696 | |
| 4 | No. of Metered Customers | | 769,107 | | | 74,558 | |
| 5 | No. of Un-Metered Customers | | - | | | 99 | |
| 6 | | | | | | | |
| 7 | **COS: Total Meters, Services, and Distribution Customer Component- $(000)** | | | | | | |
| 8 | | Rev Exp Factor | $ 232,816 | | $ | 27,986 | |
| 9 | | 1.00329 | $ 233,583 | | $ | 28,078 | |
| 10 | EPIS Amounts - $(000). | | | | | | |
| 11 | A. Meters | | $ 102,300 | 6.7% | $ | 26,678 | 16.2% |
| 12 | B. Services | | $ 203,776 | 13.3% | $ | 19,749 | 12.0% |
| 13 | C. Distribution Customer Component | | $ 1,224,771 | 80.0% | $ | 118,717 | 71.9% |
| 14 | Total | | $ 1,530,847 | 100% | $ | 165,144 | 100% |
| 15 | | | | | | | |
| 17 | **A. Meters** | | | | | | |
| 18 | | | **RS** | | | **GS** | |
| 19 | Allocated Cost of Service - $(000) | | $ 15,609 | | $ | 4,536 | |
| 20 | Meter unit cost - $/Bill | | **$ 1.69** | | **$** | **5.07** | |
| 21 | | | | | | | |
| 22 | **B. Services** | | | | | | |
| 23 | | | **RS** | | | **GS** | |
| 24 | Allocated Cost of Service - $(000) | | $ 31,093 | | $ | 3,358 | |
| 25 | Unit cost - $/Bill | | **$ 3.37** | | **$** | **3.75** | |
| 26 | | | | | | | |
| 27 | **C. Distribution Customer Component** | | | | | | |
| 28 | | | **RS** | | | **GS** | |
| 29 | Allocated Cost of Service - $(000) | | 186,880 | | $ | 20,184 | |
| 30 | Unit cost - $/Bill | | **$ 20.25** | | **$** | **22.56** | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | **II. Meter Reading, Billing, Customer Service** | | | | | | |
| 34 | | | **RS** | | | **GS** | |
| 35 | | Rev Exp Factor | | | | | |
| 36 | | 1.00329 | $ 67,521 | | $ | 6,550 | |
| 37 | Cost of Service - $(000) | | $ 67,743 | | $ | 6,571 | |
| 38 | Unit cost - $/Bill | | **$ 7.34** | | **$** | **7.34** | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | Continued on Page 3 | | | | | | |

Continued from Page 2

**Summary Customer Charge Unit Costs**

| | RS | GS Standard | GS Time of Day | GS Un-metered |
|---|---|---|---|---|
| Meter | $ 1.69 | $ 5.07 | $ 5.07 | $ - |
| Services | $ 3.37 | $ 3.75 | $ 3.75 | $ 3.75 |
| Distr. Cust. | $ 20.25 | $ 22.56 | $ 22.56 | $ 22.56 |
| Billing,etc | $ 7.34 | $ 7.34 | $ 7.34 | $ 5.88 |
| Total | $ 32.65 | $ 38.73 | $ 38.73 | $ 32.19 |
| Proposed | $ 1.07 | $ 1.27 | $ 1.27 | $ 1.06 |

Continued on Page 4

**TAMPA ELECTRIC COMPANY**
**Development of Customer Unit Costs for General Service Demand**

| Line No. | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 3 | | | | | | | | | |
| 2 | **I. Meters, Services, IS Equipment, and Distribution Customer Component** | | | | | | | | | |
| 3 | | | | | | GSD/SBD | | | | |
| 4 | No. of Metered Bills | | | Secondary | | 222,264 | | | | |
| 5 | | | | Primary | | 1,560 | | | | |
| 6 | | | | Subtransmission | | 48 | | | | |
| 7 | | | | Total | | 223,872 | | | | |
| 8 | | | | | | | | | | |
| 9 | No. of Customers | | | Secondary | | 18,522 | | | | |
| 10 | | | | Primary | | 130 | | | | |
| 11 | | | | Subtransmission | | 4 | | | | |
| 12 | | | | Total | | 18,656 | | | | |
| 13 | | | | | | | | | | |
| 14 | **COS: Total Meters, Services, Distribution Customer Componenet- $(000)** | | | | | | | | | |
| 15 | | | Distribution: MDS, Meters,Svcs,IS Equip,Lighting | | | 10,426 | | | | |
| 16 | | | | | | | | | | |
| 17 | | | | Rev Exp Factor | 1.00329 | $ 10,460 | | | | |
| 18 | | | | | | | | | | |
| 19 | EPIS Amounts - $(000). | | | | | | | | | |
| 20 | | A. Meters | | | | $ 17,553 | | | | |
| 21 | | B. Services | | | | $ 4,830 | | | | |
| 22 | | C. IS Equipment | | | | $ - | | | | |
| 23 | | D. Distribution Customer Component | | | | $ 29,141 | | | | |
| 24 | | Total | | | | 51,524 | | | | |
| 25 | | | | | | | | Meter Revenue Requirement | $ | 3,563,634 |
| 26 | | | | | | | | GSD Total Bills | | 223,872 |
| 27 | **A. Meters** | | | | | | | Average Cost Per Month | $ | 15.92 |
| 28 | | | | | | | | | | |
| 29 | | | 2023 Data | | | Meter Cost | | | | |
| 30 | GSD | | Installed Cost | No. of Cust | Avg. Inst. Cost | Ratio to Sec | No. of Bills | GSD | | Monthly Cost |
| 31 | SEC | | $ 26,365,323 | 18,522 | $ 1,423.46 | 1.00 | 222,264 | **SEC** | **$** | **14.11** |
| 32 | PRI | | $ 3,290,799 | 130 | $ 25,313.84 | 17.78 | 1,560 | **PRI** | **$** | **250.84** |
| 33 | SUBT | | $ 313,320 | 4 | $ 78,329.89 | 55.03 | 48 | **SUBT** | **$** | **776.18** |
| 34 | | | $ 29,969,441 | 18,656 | | 1.13 | 223,872 | | | |
| 35 | | | | | | weighted factor | | | | |
| 36 | | | | | | | | | | |
| 37 | **B. Services** | | | | | | | Services Revenue Requirement | $ | 980,556 |
| 38 | | | | | | | | GSD Secondary Service Bills | | 222,264 |
| 39 | | | | | | | | GSD Secondary Monthly Cost | **$** | **4.41** |
| 40 | | | | | | | | | | |
| 41 | **C. IS Equipment** | | | | | | | IS Equipment Revenue Requirement | | $0.00 |
| 42 | | | | | | | | | | |
| 43 | **D. Distribution Customer Component** | | | | | | | Dist Customer Revenue Requirement | $ | 5,916,235 |
| 44 | | | | | | | | GSD Sec and Pri Service Bills | | 223,824 |
| 45 | | | | | | | | GSD Sec and Pri Monthly Cost | **$** | **26.43** |
| 46 | | | | | | | | | | |
| 47 | | | | | | | | | | |
| 48 | | | | | | | | | | |
| 49 | **II. Other: Meter Reading, Billing, Customer Service** | | Other: Meter Reading, Billing, Cust | | | 1,633 | | Other Customer Revenue Requirement | $ | 1,638,270 |
| 50 | | | | | | | | GSD Total Bills | | 223,872 |
| 51 | | | | Rev Exp Factor | 1.00329 | $ 1,638 | | GSD Other Monthly Cost | **$** | **7.32** |
| 52 | | | | | | | | | | |
| 53 | | | | | | | | | | |
| 54 | Continued on Page 5 | | | | | | | Total Rev Req | $ | 12,098,695 |

**Summary: Proposed Tiered Customer Charges for GSD Rate Schedule:**

| Line No. | | | Cost per Month | | |
|---|---|---|---|---|---|
| | | | Secondary | Primary | Subtransmission |
| 1 | Continued from Page 4 | | | | |
| 4 | **Electric Meter** | | **$ 14.11** | **$ 250.84** | **$ 776.18** |
| 6 | **Secondary Service Lines** | | **$ 4.41** | | |
| 8 | **Distribution Customer Component** | | **$ 26.43** | **$ 26.43** | |
| 10 | **Meter Reading, Billing, Customer Service** | | **$ 7.32** | **$ 7.32** | **$ 7.32** |
| 12 | **Subtotal** | | **$ 52.27** | **$ 284.59** | **$ 783.49** |
| 14 | **IS Equipment** | | **$ -** | **$ -** | $ - |
| 16 | **Total** | | **$ 52.27** | **$ 284.59** | **$ 783.49** |
| 18 | | Daily | $ 1.72 | $ 9.36 | $ 25.76 |

| GSD Proof of Revenue Requirement | | | | |
|---|---|---|---|---|
| | | | | Average |
| Cost per Mo. | $ 52.27 | $ 284.59 | $ 783.49 | $ 54.04 |
| Bills | 222,264 | 1,560 | 48 | 223,872 |
| Revenue | $ 11,617,131 | $ 443,956 | $ 37,608 | $ 12,098,695 |
| | | | Rev Req | $ 12,098,695 |
| | | | Difference | $ - |

| | | | | |
|---|---|---|---|---|
| Unit Cost | | $ 651.40 | $ 3,881.86 | |
| | | GSLDPR | GSLDSU | |
| | Primary daily | **$ 21.42** | **$ 127.62** | Sub. Daily |
| Standby | Primary daily | **$ 22.24** | **$ 128.44** | Standby Sub Daily |

| | |
|---|---|
| 40 | Continued on Page 6 |

**Tampa Electric Company**
**Development of Delivery Voltage Credit**
**Dollars in Thousands**

| Line No. | | | | | | | |
|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 5 | | | | | | |
| 2 | I. Distribution Primary/ Secondary Delivery Costs | | | | | | |
| 3 | | | | | GSD/SBD | | |
| 4 | | | | | | | |
| 5 | Distribution Secondary Revenue Requirements: | | $ 9,652 | 1.00329 | $ 9,684 | | |
| 6 | | | | | | | |
| 7 | Sum of Monthly Effective Billing KW | Secondary | | | 17,938,641 | kW | |
| 8 | | | | | | | |
| 9 | Equals Delivery Voltage Credit for Primary Service $/kW-mo | | | | $ 0.54 | $/kW | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | Sum of Monthly KWH | Secondary | | | 7,005,110 | MWH | |
| 13 | | | | | | | |
| 14 | Equals Delivery Voltage Credit for Primary Service $/MWH | | | | $ 1.38 | $/MWH | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | II. Transmission/Distribution Primary Delivery Costs | | | | | | |
| 18 | | | | | GSD/SBD | | |
| 19 | | | | | | | |
| 20 | Distribution Primary Revenue Requirements (COS Page2 | | | | $ 46,301 | | |
| 21 | | | | | | | |
| 22 | Sum of Monthly Effective Billing KW | Primary | | | 18,166,433 | kW | |
| 23 | | | | | | | |
| 24 | Equal Delivery Voltage Credit for Subtransmission Service $/kW-mo. | | | | $ 2.55 | $/kW | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | Sum of Monthly MWH | Primary | | | 7,088,228 | MWH | |
| 28 | | | | | | | |
| 29 | Equals Delivery Voltage Credit for GSD Option Rate $/MWh | | | | $ 6.53 | $MWH | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | Summary Proposed Delivery Voltage Credit ($/kW-mo) | | | | | | |
| 33 | Distribution Primary Delivery ($/kW-mo) | | | | | | **$ 0.54** |
| 34 | Distribution Primary Delivery ($/MWH) | | | | | | **$ 1.38** |
| 35 | | | | | | | |
| 36 | Subtransmission Delivery ($/kW-mo) | | | | | | **$ 3.09** |
| 37 | Subtransmission Delivery ($/MWH) | | | | | | **$ 7.91** |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | For StandbyCustomers: | | | | | | |
| 41 | Distribution Primary Delivery ($/kW-mo) (COS Unit Cost) | | | | | | $ 2.06 |
| 42 | Subtransmission Delivery ($/kW-mo) (COS Unit Cost) | | | | | | $ 2.51 |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | Continued on Page 7 | | | | | | |

**TAMPA ELECTRIC COMPANY**
**Development of Emergency Relay Power Supply Charges**
**Dollars in Thousands**

| Line No. | | | | GSD/SBD | GSLDPR/SBLDPR | GSLDSU/SBLDSU | Total |
|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 6 | | | | | | |
| 3 | | | | | | | |
| 4 | Total Distribution Primary System O&M w/o MDS Employed | | | $ 17,423.14 | $ 1,832.56 | $ - | $ 19,256 |
| 5 | | | | | | | |
| 6 | EPIS COS (without MDS Concept) | | | | | | |
| 7 | Distribution Substation Plant | | a. | $ 109,205 | $ 11,486 | $ - | $ 120,692 |
| 8 | All Other Distribution Plant (primary) | | b. | 435,749 | 45,832 | $ - | $ 481,581 |
| 9 | Total Distribution Primary Plant | | c. | $ 544,954 | $ 57,318 | | $ 602,272 |
| 10 | | | | | | | |
| 11 | Plant Ratio: b/c | | | | | | 80.0% |
| 12 | | | | | | | |
| 13 | Distribution Primary System O&M excluding Substation Transformer O&M | | | | | | $ 15,397.0 |
| 14 | Feeder (trunk line)% of distribution circuits (both OH and UG) | | | | | | 20% |
| 15 | Trunk Line O&M | | | | | | $ 3,079 |
| 16 | | | | | | | |
| 17 | Billing kW* | | | 18,166,433 | 2,634,853 | | 20,801,285 |
| 18 | | | | | | | |
| 19 | Trunk Line O&M $/kW | | | | | | $ 0.15 |
| 20 | | | | | | | |
| 21 | Sum of Monthly MWH | | | 7,088,228 | 1,148,446 | | 8,236,674 |
| 22 | | | | | | | |
| 23 | Relay Service $/MWh | | | | | | $ 0.37 |
| 24 | | | | | | | |
| 25 | | | | GSD/SBD | GSLDPR/SBLDPR | GSLDSU/SBLDSU | Total |
| 26 | | Rev Exp Factor | | $ 81,212 | $ 8,542 | | |
| 27 | Distribution Primary Revenue Requirements w/o MDS Employed | 1.00329 | | $ 81,479 | $ 8,570 | | $ 90,049 |
| 28 | | | | | | | |
| 29 | Sum of Monthly Effective kW* | | | 18,166,433 | 2,634,853 | | 20,801,285 |
| 30 | | | | | | | |
| 31 | Weighted Average Unit Cost $/kW-mo. | | | | | | $ 4.33 |
| 32 | Ratio a/c: | | | | | | 20.0% |
| 33 | Weighted Average Substation Transformation Unit Cost $/kW-mo. | | | | | | $ 0.87 |
| 34 | | | | | | | |
| 35 | Relay Service $/kW-mo. | | | | | | $ 0.87 |
| 36 | Trunk Line O&M $/kW-mo. | | | | | | $ 0.15 |
| 37 | Relay Service $/kW-mo. | | | | | | $ 1.02 |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | Sum of Monthly MWH | | | 7,088,228 | 1,148,446 | | 8,236,674 |
| 41 | | | | | | | |
| 42 | Relay Service $/MWh | | | | | | $ 10.93 |
| 43 | Ratio a/c: | | | | | | 20.0% |
| 44 | Weighted Average Substation Transformation Unit Cost $/MWH | | | | | | $ 2.19 |
| 45 | | | | | | | |
| 46 | Relay Service $/MWh | | | | | | $ 2.19 |
| 47 | Trunk Line O&M $/MWH | | | | | | $ 0.38 |
| 48 | Relay Service $/MWH | | | | | | $ 2.57 |
| 49 | | | | | | | |
| 50 | | | | | | | |
| 51 | | | | | | | |
| 52 | Continued on Page 8 | | | | | | |

Derivation of Reserve Capacity Charge for Relay Service

| Line No. | | | | |
|---|---|---|---|---|
| 1 | Continued from Page 7 | | | |
| 2 | | | | |
| 3 | Distribution plant less substation (Cost Study without MDS) | | | $ 481,581 |
| 4 | Trunk Line % (OH) | | | 27% |
| 5 | Trunk Line $ | | | $ 130,027 |
| 6 | | | | |
| 7 | Sum of Monthly Ratcheted Demand (Maximum) kW (Ratchet Factor =1.2%) | 1,816,643 | 263,485 | 2,080,129 |
| 8 | | | | |
| 9 | CIAC for trunk line capacity $/kW (investment $ / sum of maximum kW | | | $ 62.51 |
| 10 | | | | |
| 11 | ** Effective billing kW - primary* | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
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| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | Continued on Page 9 | | | |

**Tampa Electric Company**
**Derivation of Power Factor Credit/Penalty**

| Line No. | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 1 | **Distribution Capacitor Costs** | | | | | | | | |
| 2 | Continued from Page 8 | | | | | | | | |
| 3 | | | | | | | Weighted | | |
| 4 | | Size (kVAR) | Location | Cost | Cost ($/kVAR) | % Total | P.W. Cost ($/kVar) | | |
| 5 | | | | | | | | | |
| 6 | | 600 | 13 kV Feeder | $ 5,223 | $ 8.71 | 33.6% | $ 2.92 | | |
| 7 | | | | | | | | | |
| 8 | | 1200 | 13 kV Feeder | $ 6,424 | $ 5.35 | 52.7% | $ 2.82 | | |
| 9 | | | | | | | | | |
| 10 | | 1800 | 13kV Padmounted | $ 27,500 | $ 15.28 | 4.5% | $ 0.69 | | |
| 11 | | | | | | | | | |
| 12 | | 50400 | 69kV Sub. | $ 600,000 | $ 11.90 | 9.1% | $ 1.08 | | |
| 13 | | | | | | | | | |
| 14 | Total | | | | | 100% | $ 7.52 | | |
| 15 | | | | | | | | | |
| 16 | Fixed Charge Rate (using 20-year tax life, 30-yr book life) | | | | | | 12.6% | | |
| 17 | | | | | | | | | |
| 18 | Annual Revenue Requiremens = Line 14 x Line 13 Cost | | | | | | $ 0.95 | per kVAR | |
| 19 | | | | | | | | | |
| 20 | Monthly Rev. Req. | | | | | | $ 0.08 | per kVAR-mo. | |
| 21 | | | | | | | | | |
| 22 | Distribution System Capacitor O&M | | | | | | | | |
| 23 | 3-year average | | | | | | $ 997,483 | | |
| 24 | | | | | | | | | |
| 25 | System kVAR | | | | | | 1,392,600 | | |
| 26 | | | | | | | | | |
| 27 | Average $/kVAR O&M Cost | | | | | | $ 0.72 | per kVAR | |
| 28 | | | | | | | | | |
| 29 | | | | | | | $ 0.06 | per kVAR-mo. | |
| 30 | | | | | | | | | |
| 31 | **Derivation of $.001 per kVARh Credit and $.002 per kVAR Penalty** | | | | | | | | |
| 32 | Assumptions: | | | | | | | | |
| 33 | Customer-oriented capacitance cost = estimated at 3 times utility cost | | | | | | $ 0.24 | per kVAR-mo | |
| 34 | Load Factor | | | | | | 60% | | |
| 35 | Monthly Hours | | | | | | 720 | | |
| 36 | | | | | | | | | |
| 37 | Credit: | | $/kVARh= | $/kVAR-mo | = | $ 0.24 | = | **$** | **0.001** |
| 38 | | | | .60 x 720 hrs. | | 432 | | | |
| 39 | | | | | | | | | |
| 40 | | | | | | | | | |
| 41 | Penalty: | | $/kVARh= | 2 x PF Credit | = | 2 x .001 | = | **$** | **0.002** |
| 42 | | | | | | | | | |
| 43 | | | | | | | | | |
| 44 | | | | | | | | | |
| 45 | Continued on Page 10 | | | | | | | | |

**Tampa Electric Company**
**Derivation of Standby Rate Charges**

| Line No. | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Continued from Page 9 | | | (A) | (B) | | (C) | | |
| 2 | | | | COS | Sum of Monthly 12 CP | | Demand Cost $/KW/Mo | | |
| 3 | | Rev Exp Factor | | REV REQ | (KW) | | [Col (A) / Col (B)] | | |
| 4 | 1. Production and Transmission | 1.00329 | (000"s) | | 12 mo. Avg. | Sum of 12 CPs | | | |
| 5 | A) Production Demand - Tot. Retail System | | $ 915,272 | $ 918,286,579 | 3,929,693 | 47,156,321 | | $ 19.47 | |
| 6 | B) Transmission Demand - Tot. Retail System | (Tran + Subtr) | $ 125,963 | $ 126,378,073 | 3,929,693 | 47,156,321 | | $ 2.68 | |
| 7 | C) Total (A) + (B) | | | $ 1,044,664,651 | | | | $ 22.15 | |
| 8 | | Transmission | 56,209 | | | | | | |
| 9 | 2. Secondary Level Demand Loss Factor | Subtransmission | 69,754 | | 1.0287 | 1.0122 | 1.0132 | 1.05502 | |
| 10 | | | | | PRIMARY | SUBTRAN | OUTPUT | | |
| 11 | 3. Secondary Level Unit Demand Rate | | | | VOLTAGE | VOLTAGE | TO LINE | | |
| 12 | A) Production - Total Retail System | | | | | | | $ 20.54 | |
| 13 | B) Transmission - Total Retail System | | | | | | | $ 2.83 | |
| 14 | C) Total (A) + (B) | | | | | | | $ 23.37 | |
| 15 | | | | | | | | | |
| 16 | 4. Coincidence Factor | | | | | | | 12% | |
| 17 | | | | | | | | | |
| 18 | 5. Monthly Reservation Charge ($/KW) | | | | | | | **$ 2.80** | |
| 19 | | | | | | | | | |
| 20 | 6. Billing Days | | | | | | | 21 | 4.76% |
| 21 | | | | | | | | | |
| 22 | 7. Daily Demand Charge ($/Day): (3C) / (6) | | | | | | | **$ 1.11** | |
| 23 | | | | | | | | | |
| 24 | | Rev Exp Factor | COS Rev Req | | Ratcheted Billing KW | | Facilities Charge ($/KW) | | |
| 25 | 8. Local Facilities - Standby | 1.00329 | | | (Ratchet Factor 1.2%) | | [Col (A) / Col (B)] | | |
| 26 | | | (000's) | | | | | | |
| 27 | A) Distribution - Primary | GSD + GSLDPR | $ 51,171 | $ 51,339,565 | 20,801,285 | 24,961,542 | kW | 2.06 | |
| 28 | B) Distribution Secondary | GSD | $ 9,652 | $ 9,683,955 | 17,938,641 | 21,526,369 | kW | 0.45 | |
| 29 | C) Total (A) + (B) | | | | | | | **2.51** | |
| 30 | | | | | | | | | |
| 31 | | | $ 46,301 | $ 4,870 | 18,166,433 | 2,634,853 | | | |
| 32 | | | GSD pri | GSLDPR | GSD pri | GSLDPR | | | |
| 33 | | | | | | | | | |
| 34 | **Stand-by Energy Charge** | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | Rev Exp Factor | COS REV REQ | | | Effective MWH | | $/MWH | |
| 38 | | 1.00329 | (000's) | | | | | [Col (A) / Col (B)] | |
| 39 | 9. Energy - Total Retail System | | $ 109,743 | $ 109,743,425 | | 20,434,224 | | **$ 5.38** | |
| 40 | | | | | | | | | |
| 41 | 10. Secondary Level Unit Energy Rate | | | | | | | **$ 5.38** | |
| 42 | | | | | | | | | |

**TAMPA ELECTRIC COMPANY**

Development of Monthly Rental and Termination Factors for Facilities Rental Agreement

**Revnue Requirements for Plant Inservice for Calculation of K Factor**

| Assumptions | | Capital Structure | | | Aftertax | Pretax |
|---|---|---|---|---|---|---|
| Total Installed | $100 | Type | Amount | Cost | Cost | Cost |
| Book Life | 35 | Common | 54.0% | 11.50% | 11.50% | 15.40% |
| Tax Life | 20 | Preferred | 0.0% | 0.00% | 0.00% | 0.00% |
| Tax Rate | 0 | Debt | 46.00% | 5.38% | 4.01% | 5.38% |
| Prop tax | 1.630% | 0 Total | 100.0% | 8.68% | 8.06% | 10.79% |
| % of Gross Pla | 55.00% | Equity & PF | Cost | 11.50% | | |
| Insurance | 0.18% | 0.00% | | | | |

| | |
|---|---|
| **K Factor based on PW of RR** | **1.2490** |
| **Lev. RR years** | **20** |
| **NPV of RR for 20 yrs** | **$124.9** |
| **Lev. RR Factor 20 yrs** | **11.82%** |
| **Monthly Lev. RR Factor** | **0.99%** |

| Line No. | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Net Plant | | | | | Accum. | | | | | | | Annual Rev Req | PV of Rev | Cum PV of Rev |
| | | Begin Year | Book | Def. | | in Rate Base | Inservice | Average | MACRS | Tax | Def | Average | Book | Return on | Property | | Federal | (Fixed CC) | Req't | Req't |
| | Year | Rate Base | Deprec. | Taxes | Year | End Year | Factor | Rate Base | Tax Rate | Deprec. | Taxes | Rate Base | Deprec | Rate Base | Tax | Insurance | Inc Taxes | ($000) | ($000) | ($000) |
| 1 | | | | | | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | | | | |
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| 16 | | | | | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | | | | | |
| 18 | 1 | 100.00 | 2.86 | 0.23 | 2025 | 96.92 | | 98.46 | 3.750% | 3.75 | 0.23 | 98.46 | 2.86 | 8.55 | | 0.18 | 2.08 | **13.66** | 13.66 | 13.66 |
| 19 | 2 | 96.92 | 2.86 | 1.11 | 2026 | 92.95 | | 94.94 | 7.219% | 7.22 | 1.33 | 94.94 | 2.86 | 8.24 | 0.90 | 0.18 | 2.00 | **14.18** | 13.12 | 26.78 |
| 20 | 3 | 92.95 | 2.86 | 0.97 | 2027 | 89.13 | | 91.04 | 6.677% | 6.68 | 2.30 | 91.04 | 2.86 | 7.90 | 0.90 | 0.18 | 1.92 | **13.76** | 11.78 | 38.56 |
| 21 | 4 | 89.13 | 2.86 | 0.84 | 2028 | 85.43 | | 87.28 | 6.177% | 6.18 | 3.14 | 87.28 | 2.86 | 7.58 | 0.90 | 0.18 | 1.84 | **13.35** | 10.58 | 49.14 |
| 22 | 5 | 85.43 | 2.86 | 0.72 | 2029 | 81.85 | | 83.64 | 5.713% | 5.71 | 3.87 | 83.64 | 2.86 | 7.26 | 0.90 | 0.18 | 1.76 | **12.96** | 9.50 | 58.65 |
| 23 | 6 | 81.85 | 2.86 | 0.62 | 2030 | 78.38 | | 80.11 | 5.285% | 5.29 | 4.48 | 80.11 | 2.86 | 6.96 | 0.90 | 0.18 | 1.69 | **12.58** | 8.54 | 67.18 |
| 24 | 7 | 78.38 | 2.86 | 0.51 | 2031 | 75.00 | | 76.69 | 4.888% | 4.89 | 5.00 | 76.69 | 2.86 | 6.66 | 0.90 | 0.18 | 1.62 | **12.21** | 7.67 | 74.85 |
| 25 | 8 | 75.00 | 2.86 | 0.42 | 2032 | 71.73 | | 73.37 | 4.522% | 4.52 | 5.42 | 73.37 | 2.86 | 6.37 | 0.90 | 0.18 | 1.55 | **11.85** | 6.89 | 81.74 |
| 26 | 9 | 71.73 | 2.86 | 0.41 | 2033 | 68.46 | | 70.09 | 4.462% | 4.46 | 5.82 | 70.09 | 2.86 | 6.09 | 0.90 | 0.18 | 1.48 | **11.50** | 6.19 | 87.93 |
| 27 | 10 | 68.46 | 2.86 | 0.41 | 2034 | 65.20 | | 66.83 | 4.461% | 4.46 | 6.23 | 66.83 | 2.86 | 5.80 | 0.90 | 0.18 | 1.41 | **11.14** | 5.55 | 93.47 |
| 28 | 11 | 65.20 | 2.86 | 0.41 | 2035 | 61.93 | | 63.57 | 4.462% | 4.46 | 6.64 | 63.57 | 2.86 | 5.52 | 0.90 | 0.18 | 1.34 | **10.79** | 4.97 | 98.45 |
| 29 | 12 | 61.93 | 2.86 | 0.41 | 2036 | 58.67 | | 60.30 | 4.461% | 4.46 | 7.04 | 60.30 | 2.86 | 5.24 | 0.90 | 0.18 | 1.27 | **10.44** | 4.45 | 102.90 |
| 30 | 13 | 58.67 | 2.86 | 0.41 | 2037 | 55.41 | | 57.04 | 4.462% | 4.46 | 7.45 | 57.04 | 2.86 | 4.95 | 0.90 | 0.18 | 1.20 | **10.09** | 3.98 | 106.88 |
| 31 | 14 | 55.41 | 2.86 | 0.41 | 2038 | 52.14 | | 53.77 | 4.461% | 4.46 | 7.86 | 53.77 | 2.86 | 4.67 | 0.90 | 0.18 | 1.13 | **9.73** | 3.56 | 110.44 |
| 32 | 15 | 52.14 | 2.86 | 0.41 | 2039 | 48.88 | | 50.51 | 4.462% | 4.46 | 8.26 | 50.51 | 2.86 | 4.39 | 0.90 | 0.18 | 1.06 | **9.38** | 3.17 | 113.61 |
| 33 | 16 | 48.88 | 2.86 | 0.41 | 2040 | 45.62 | | 47.25 | 4.461% | 4.46 | 8.67 | 47.25 | 2.86 | 4.10 | 0.90 | 0.18 | 1.00 | **9.03** | 2.82 | 116.43 |
| 34 | 17 | 45.62 | 2.86 | 0.41 | 2041 | 42.35 | | 43.98 | 4.462% | 4.46 | 9.08 | 43.98 | 2.86 | 3.82 | 0.90 | 0.18 | 0.93 | **8.68** | 2.51 | 118.94 |
| 35 | 18 | 42.35 | 2.86 | 0.41 | 2042 | 39.09 | | 40.72 | 4.461% | 4.46 | 9.48 | 40.72 | 2.86 | 3.54 | 0.90 | 0.18 | 0.86 | **8.33** | 2.23 | 121.17 |
| 36 | 19 | 39.09 | 2.86 | 0.41 | 2043 | 35.82 | | 37.46 | 4.462% | 4.46 | 9.89 | 37.46 | 2.86 | 3.25 | 0.90 | 0.18 | 0.79 | **7.97** | 1.98 | 123.15 |
| 37 | 20 | 35.82 | 2.86 | 0.41 | 2044 | 32.56 | | 34.19 | 4.461% | 4.46 | 10.30 | 34.19 | 2.86 | 2.97 | 0.90 | 0.18 | 0.72 | **7.62** | 1.75 | 124.90 |
| 38 | 21 | 32.56 | 2.86 | (0.16) | 2045 | 29.86 | | 31.21 | 2.231% | 2.23 | 10.14 | 31.21 | 2.86 | 2.71 | 0.90 | 0.18 | 0.66 | **7.30** | 1.55 | 126.45 |
| 39 | 22 | 29.86 | 2.86 | (0.72) | 2046 | 27.73 | | 28.80 | 0.000% | 0.00 | 9.41 | 28.80 | 2.86 | 2.50 | 0.90 | 0.18 | 0.61 | **7.04** | 1.38 | 127.83 |
| 40 | 23 | 27.73 | 2.86 | (0.72) | 2047 | 25.60 | | 26.66 | 0.000% | 0.00 | 8.69 | 26.66 | 2.86 | 2.31 | 0.90 | 0.18 | 0.56 | **6.81** | 1.24 | 129.07 |
| 41 | 24 | 25.60 | 2.86 | (0.72) | 2048 | 23.46 | | 24.53 | 0.000% | 0.00 | 7.97 | 24.53 | 2.86 | 2.13 | 0.90 | 0.18 | 0.52 | **6.58** | 1.11 | 130.18 |
| 42 | 25 | 23.46 | 2.86 | (0.72) | 2049 | 21.33 | | 22.40 | 0.000% | 0.00 | 7.24 | 22.40 | 2.86 | 1.94 | 0.90 | 0.18 | 0.47 | **6.35** | 0.99 | 131.17 |
| 43 | 26 | 21.33 | 2.86 | (0.72) | 2050 | 19.20 | | 20.26 | 0.000% | 0.00 | 6.52 | 20.26 | 2.86 | 1.76 | 0.90 | 0.18 | 0.43 | **6.12** | 0.88 | 132.05 |
| 44 | 27 | 19.20 | 2.86 | (0.72) | 2051 | 17.06 | | 18.13 | 0.000% | 0.00 | 5.79 | 18.13 | 2.86 | 1.57 | 0.90 | 0.18 | 0.38 | **5.89** | 0.79 | 132.83 |
| 45 | 28 | 17.06 | 2.86 | (0.72) | 2052 | 14.93 | | 16.00 | 0.000% | 0.00 | 5.07 | 16.00 | 2.86 | 1.39 | 0.90 | 0.18 | 0.34 | **5.66** | 0.70 | 133.53 |
| 46 | 29 | 14.93 | 2.86 | (0.72) | 2053 | 12.80 | | 13.86 | 0.000% | 0.00 | 4.34 | 13.86 | 2.86 | 1.20 | 0.90 | 0.18 | 0.29 | **5.43** | 0.62 | 134.15 |
| 47 | 30 | 12.80 | 2.86 | (0.72) | 2054 | 10.67 | | 11.73 | 0.000% | 0.00 | 3.62 | 11.73 | 2.86 | 1.02 | 0.90 | 0.18 | 0.25 | **5.20** | 0.55 | 134.70 |
| 48 | 31 | 10.67 | 2.86 | (0.72) | 2055 | 8.53 | | 9.60 | 0.000% | 0.00 | 2.90 | 9.60 | 2.86 | 0.83 | 0.90 | 0.18 | 0.20 | **4.97** | 0.49 | 135.19 |
| 49 | 32 | 8.53 | 2.86 | (0.72) | 2056 | 6.40 | | 7.47 | 0.000% | 0.00 | 2.17 | 7.47 | 2.86 | 0.65 | 0.90 | 0.18 | 0.16 | **4.74** | 0.43 | 135.62 |
| 50 | 33 | 6.40 | 2.86 | (0.72) | 2057 | 4.27 | | 5.33 | 0.000% | 0.00 | 1.45 | 5.33 | 2.86 | 0.46 | 0.90 | 0.18 | 0.11 | **4.51** | 0.38 | 136.00 |
| 51 | 34 | 4.27 | 2.86 | (0.72) | 2058 | 2.13 | | 3.20 | 0.000% | 0.00 | 0.72 | 3.20 | 2.86 | 0.28 | 0.90 | 0.18 | 0.07 | **4.28** | 0.33 | 136.33 |
| 52 | 35 | 2.13 | 2.86 | (0.72) | 2059 | 0.00 | | 1.07 | 0.000% | 0.00 | 0.00 | 1.07 | 2.86 | 0.09 | 0.90 | 0.18 | 0.02 | **4.05** | 0.29 | 136.62 |

Continued to Page 12

TAMPA ELECTRIC COMPANY

Development of Monthly Rental and Termination Factors for Facilities Rental Agreement (Cont.)

Continued from Page 11

| Line No. | | (1) PV Annual FCR | Nominal Annual FCR | (2) Nominal Levelized FCR | (3) PV Discount Factor | (4) (2) x (3) PV Levelized FCR | (5) PV Cumulative Annual | (6) PV Cumulative Levelized | (7) (5) - (6) PV Termination Factor | (8) (7) / (3) Nominal Termination Factor |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 1 | 0.137 | 0.137 | 0.118 | 1.000 | 0.118 | 0.137 | 0.118 | 1.84% | 1.84% |
| 2 | 2 | 0.131 | 0.142 | 0.118 | 0.925 | 0.109 | 0.268 | 0.228 | 4.02% | 4.34% |
| 3 | 3 | 0.118 | 0.138 | 0.118 | 0.856 | 0.101 | 0.386 | 0.329 | 5.67% | 6.62% |
| 4 | 4 | 0.106 | 0.134 | 0.118 | 0.793 | 0.094 | 0.491 | 0.423 | 6.88% | 8.69% |
| 5 | 5 | 0.095 | 0.130 | 0.118 | 0.734 | 0.087 | 0.586 | 0.509 | 7.72% | 10.52% |
| 6 | 6 | 0.085 | 0.126 | 0.118 | 0.679 | 0.080 | 0.672 | 0.590 | 8.23% | 12.12% |
| 7 | 7 | 0.077 | 0.122 | 0.118 | 0.628 | 0.074 | 0.749 | 0.664 | 8.47% | 13.49% |
| 8 | 8 | 0.069 | 0.118 | 0.118 | 0.581 | 0.069 | 0.817 | 0.733 | 8.49% | 14.60% |
| 9 | 9 | 0.062 | 0.115 | 0.118 | 0.538 | 0.064 | 0.879 | 0.796 | 8.31% | 15.45% |
| 10 | 10 | 0.055 | 0.111 | 0.118 | 0.498 | 0.059 | 0.935 | 0.855 | 7.97% | 16.01% |
| 11 | 11 | 0.050 | 0.108 | 0.118 | 0.461 | 0.054 | 0.984 | 0.909 | 7.50% | 16.27% |
| 12 | 12 | 0.045 | 0.104 | 0.118 | 0.426 | 0.050 | 1.029 | 0.960 | 6.91% | 16.20% |
| 13 | 13 | 0.040 | 0.101 | 0.118 | 0.395 | 0.047 | 1.069 | 1.007 | 6.22% | 15.77% |
| 14 | 14 | 0.036 | 0.097 | 0.118 | 0.365 | 0.043 | 1.104 | 1.050 | 5.46% | 14.96% |
| 15 | 15 | 0.032 | 0.094 | 0.118 | 0.338 | 0.040 | 1.136 | 1.090 | 4.64% | 13.72% |
| 16 | 16 | 0.028 | 0.090 | 0.118 | 0.313 | 0.037 | 1.164 | 1.127 | 3.76% | 12.03% |
| 17 | 17 | 0.025 | 0.087 | 0.118 | 0.289 | 0.034 | 1.189 | 1.161 | 2.85% | 9.86% |
| 18 | 18 | 0.022 | 0.083 | 0.118 | 0.268 | 0.032 | 1.212 | 1.193 | 1.92% | 7.16% |
| 19 | 19 | 0.020 | 0.080 | 0.118 | 0.248 | 0.029 | 1.232 | 1.222 | 0.96% | 3.89% |
| 20 | 20 | 0.017 | 0.076 | 0.118 | 0.229 | 0.027 | 1.249 | 1.249 | 0.00% | 0.00% |

SCHEDULE E-15 | PROJECTED BILLING DETERMINANTS - DERIVATION | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes / J. Williams

Customers/Bills and MWh Sales

The forecast of the number of customers and MWh sales by customer class is made by the Load Research and Forecasting Department and is presented by witness Mrs. Cifuentes in this proceeding. Conversion of these revenue class forecasts to rate schedule forecasts are also done by the Load Research and Forecasting Department for use in forecasting billing determinants for revenue calculations. The forecasted number of customers and MWh sales by rate schedule are based on each rate schedules percentage contribution of customers and MWh sales to their respective revenue class during the prior 12 month period.

The LS rate schedule's customer count is based on those customers receiving a bill for lighting services only. The lighting fixture forecast is based on customer growth projections and historic trends and includes special large scale lighting projects.

KW Billing Demands

The forecast for the various types of KW billing demands are made by the company's Load Research and Forecasting Department. The number of KWs (when applicable) was used to calculate the revenues in schedule E13c. For each demand rate schedule, historical relationships between monthly KW billing demand and MWh sales are evaluated to arrive at a typical (average) load factor. These load factors were applied to the monthly MWh sales to calculate the kW billing demands used in the rate design.

Supporting Schedules:

Recap Schedules:

SCHEDULE E-16 CUSTOMERS BY VOLTAGE LEVEL 

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L.Cifuentes

| Line No. | Rate Schedule | Average Customers Per Month | Transmission Voltage Customers | Subtransmission Voltage Customers | Primary Distribution Voltage Customers | Secondary Distribution Voltage Customers |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | I Number of Customers Served | | | | | |
| 4 | RS | 769,106 | - | - | - | 769,106 |
| 5 | | | | | | |
| 6 | GS & CS | 74,654 | - | - | 15 | 74,639 |
| 7 | | | | | | |
| 8 | GSD | 18,374 | - | 3 | 67 | 18,303 |
| 9 | | | | | | |
| 10 | GSLD & SB | 72 | - | 11 | 61 | - |
| 11 | | | | | | |
| 12 | LS | 236 | - | - | 15 | 221 |
| 13 | | | | | | |
| 14 | TOTAL COMPANY | 862,443 | 0 | 14 | 159 | 862,269 |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | II Number of Customers Metered | | | | | |
| 19 | RS | 769,106 | - | - | - | 769,106 |
| 20 | | | | | | |
| 21 | GS & CS | 74,654 | - | - | 20 | 74,634 |
| 22 | | | | | | |
| 23 | GSD | 18,374 | - | 3 | 113 | 18,258 |
| 24 | | | | | | |
| 25 | GSLD & SB | 72 | - | 11 | 61 | - |
| 26 | | | | | | |
| 27 | LS | 236 | - | - | 16 | 220 |
| 28 | | | | | | |
| 29 | TOTAL COMPANY | 862,443 | 0 | 14 | 211 | 862,218 |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |

Supporting Schedules:

Recap Schedules:

SCHEDULE E-16 CUSTOMERS BY VOLTAGE LEVEL Page 2 of 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of data shown:
Projected Test Year Ended 12/31/2025
XX Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L.Cifuentes

| Line No. | Rate Schedule | Average Customers Per Month | Transmission Voltage Customers | Subtransmission Voltage Customers | Primary Distribution Voltage Customers | Secondary Distribution Voltage Customers |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | I Number of Customers Served | | | | | |
| 4 | RS | 755,937 | - | - | - | 755,937 |
| 5 | | | | | | |
| 6 | GS & CS | 73,829 | - | - | 15 | 73,814 |
| 7 | | | | | | |
| 8 | GSD & SBF | 18,187 | - | 3 | 67 | 18,117 |
| 9 | | | | | | |
| 10 | IS & SBI | 72 | - | 11 | 61 | - |
| 11 | | | | | | |
| 12 | LS | 234 | - | - | 15 | 219 |
| 13 | | | | | | |
| 14 | TOTAL COMPANY | 848,259 | - | 14 | 158 | 848,087 |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | II Number of Customers Metered | | | | | |
| 19 | RS | 755,937 | - | - | - | 755,937 |
| 20 | | | | | | |
| 21 | GS & CS | 73,829 | - | - | 20 | 73,809 |
| 22 | | | | | | |
| 23 | GSD & SBF | 18,187 | - | 3 | 111 | 18,072 |
| 24 | | | | | | |
| 25 | IS & SBI | 72 | - | 11 | 61 | - |
| 26 | | | | | | |
| 27 | LS | 234 | - | - | 16 | 218 |
| 28 | | | | | | |
| 29 | TOTAL COMPANY | 848,259 | 0 | 14 | 209 | 848,036 |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly research for (1) contribution to monthly system peaks (coincident), (2) monthly (billing demand for demand classes). For classes that are 100% metered with time recording 'meters, provide actual monthly values for the aforementioned demands and identify such 'meters, provide actual monthly values for the aforementioned demands and identify such NCP Load Factor and the Customer Load Factor for each class.

Type of data shown:
Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
XX Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

| Line | Rate | Month and Year | Estimated Coincident Peak | 90% Confidence Interval | Estimated Non coincident (Class) Peak | 90% Confidence Interval | Estimated Customer Maximum Demand | 90% Confidence Interval |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | Residential | Jan-23 | 1,845.0 | 8.4% | 1,847.8 | 9.4% | 5,150.2 | 5.6% |
| 4 | Service | | | | | | | |
| 5 | | Feb-23 | 1,551.0 | 6.3% | 1,930.3 | 7.1% | 4,573.6 | 4.9% |
| 6 | | | | | | | | |
| 7 | | Mar-23 | 1,908.0 | 5.5% | 2,017.0 | 5.4% | 4,671.0 | 4.3% |
| 8 | | | | | | | | |
| 9 | | Apr-23 | 1,995.0 | 4.4% | 2,049.5 | 4.7% | 4,471.6 | 4.0% |
| 10 | | | | | | | | |
| 11 | | May-23 | 2,150.0 | 4.8% | 2,283.2 | 4.2% | 4,718.8 | 4.1% |
| 12 | | | | | | | | |
| 13 | | Jun-23 | 2,263.0 | 3.9% | 2,433.8 | 4.5% | 4,754.2 | 3.7% |
| 14 | | | | | | | | |
| 15 | | Jul-23 | 2,305.0 | 3.5% | 2,581.7 | 4.3% | 4,977.4 | 3.6% |
| 16 | | | | | | | | |
| 17 | | Aug-23 | 2,580.0 | 3.2% | 2,690.8 | 4.4% | 4,803.7 | 3.6% |
| 18 | | | | | | | | |
| 19 | | Sep-23 | 2,255.0 | 3.6% | 2,422.6 | 4.3% | 4,642.5 | 3.3% |
| 20 | | | | | | | | |
| 21 | | Oct-23 | 2,021.0 | 4.1% | 2,108.9 | 3.7% | 4,561.8 | 4.1% |
| 22 | | | | | | | | |
| 23 | | Nov-23 | 1,907.0 | 5.9% | 1,906.9 | 5.9% | 4,421.9 | 4.6% |
| 24 | | | | | | | | |
| 25 | | Dec-23 | 1,624.0 | 5.6% | 1,727.4 | 6.9% | 4,639.1 | 4.6% |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | Annual Peak: | | 2,690.8 MW | | Annual kWh: | 10,232,363,000 | | |
| 31 | | | | | | | | |
| 32 | 12 Coincident Peak Average: | | 2,033.7 MW | | 12 CP Load Factor: | 0.574 | | |
| 33 | | | | | | | | |
| 34 | 90% Confidence Interval: | | 4.8% | | Class (NCP) Load Factor: | 0.434 | | |
| 35 | | | | | | | | |
| 36 | Sum of individual customer maximum demands: | | 5,150.2 MW | | Customer (Billing or Maximum Demand) Load Factor: | 0.227 | | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly research for (1) contribution to monthly system peaks (coincident), (2) monthly (billing demand for demand classes). For classes that are 100% metered with time recording 'meters, provide actual monthly values for the aforementioned demands and identify such 'meters, provide actual monthly values for the aforementioned demands and identify such NCP Load Factor and the Customer Load Factor for each class.

Type of data shown:
Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
XX Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

| Line | Rate | Month and Year | Estimated Coincident Peak | 90% Confidence Interval | Estimated Non coincident (Class) Peak | 90% Confidence Interval | Estimated Customer Maximum Demand | 90% Confidence Interval |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | General | Jan-23 | 145.2 | 9.8% | 158.3 | 5.5% | 381.9 | 5.8% |
| 4 | Service | | | | | | | |
| 5 | Non-Demand | Feb-23 | 183.2 | 5.2% | 186.3 | 5.3% | 343.8 | 5.6% |
| 6 | | | | | | | | |
| 7 | | Mar-23 | 163.2 | 5.2% | 192.2 | 5.0% | 357.4 | 5.0% |
| 8 | | | | | | | | |
| 9 | | Apr-23 | 168.2 | 4.2% | 204.0 | 4.5% | 354.5 | 4.5% |
| 10 | | | | | | | | |
| 11 | | May-23 | 181.2 | 4.0% | 221.0 | 4.8% | 363.5 | 4.3% |
| 12 | | | | | | | | |
| 13 | | Jun-23 | 220.2 | 3.8% | 236.9 | 4.4% | 375.8 | 4.3% |
| 14 | | | | | | | | |
| 15 | | Jul-23 | 226.2 | 4.1% | 234.8 | 4.1% | 379.0 | 3.8% |
| 16 | | | | | | | | |
| 17 | | Aug-23 | 217.2 | 4.0% | 251.5 | 4.0% | 392.6 | 4.0% |
| 18 | | | | | | | | |
| 19 | | Sep-23 | 214.2 | 4.6% | 229.1 | 3.7% | 366.8 | 4.3% |
| 20 | | | | | | | | |
| 21 | | Oct-23 | 197.2 | 4.1% | 206.4 | 4.2% | 340.3 | 4.5% |
| 22 | | | | | | | | |
| 23 | | Nov-23 | 144.1 | 5.0% | 179.3 | 4.5% | 343.1 | 5.3% |
| 24 | | | | | | | | |
| 25 | | Dec-23 | 115.1 | 6.1% | 154.4 | 5.0% | 331.4 | 5.7% |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | Annual Peak: | | 251.5 MW | | Annual kWh: | 968,718,000 | | |
| 31 | | | | | | | | |
| 32 | 12 Coincident Peak Average: | | 181.2 MW | | 12 CP Load Factor: | 0.610 | | |
| 33 | | | | | | | | |
| 34 | 90% Confidence Interval: | | 4.8% | | Class (NCP) Load Factor: | 0.440 | | |
| 35 | | | | | | | | |
| 36 | Sum of individual customer maximum demands: | | 392.6 MW | | Customer (Billing or Maximum Demand) Load Factor: | 0.282 | | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly research for (1) contribution to monthly system peaks (coincident), (2) monthly (billing demand for demand classes). For classes that are 100% metered with time recording 'meters, provide actual monthly values for the aforementioned demands and identify such 'meters, provide actual monthly values for the aforementioned demands and identify such NCP Load Factor and the Customer Load Factor for each class.

Type of data shown:
Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
XX Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

| Line | Rate | Month and Year | Estimated Coincident Peak | 90% Confidence Interval | Estimated Non coincident (Class) Peak | 90% Confidence Interval | Estimated Customer Maximum Demand | 90% Confidence Interval |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | General | Jan-23 | 957.2 | 8.9% | 1,217.6 | 5.0% | 1,861.5 | 3.4% |
| 4 | Service | | | | | | | |
| 5 | Demand | Feb-23 | 1,293.2 | 5.5% | 1,341.1 | 5.5% | 1,769.4 | 3.6% |
| 6 | | | | | | | | |
| 7 | | Mar-23 | 1,095.2 | 7.4% | 1,327.7 | 4.4% | 1,813.6 | 4.4% |
| 8 | | | | | | | | |
| 9 | | Apr-23 | 1,143.2 | 4.9% | 1,292.9 | 4.4% | 1,687.7 | 3.6% |
| 10 | | | | | | | | |
| 11 | | May-23 | 1,149.2 | 5.1% | 1,301.6 | 4.9% | 1,731.8 | 4.9% |
| 12 | | | | | | | | |
| 13 | | Jun-23 | 1,158.1 | 5.4% | 1,196.5 | 5.6% | 1,640.1 | 5.3% |
| 14 | | | | | | | | |
| 15 | | Jul-23 | 1,329.2 | 5.0% | 1,327.9 | 5.0% | 1,800.8 | 4.9% |
| 16 | | | | | | | | |
| 17 | | Aug-23 | 1,470.1 | 4.7% | 1,556.5 | 4.2% | 1,979.9 | 3.8% |
| 18 | | | | | | | | |
| 19 | | Sep-23 | 1,234.1 | 5.6% | 1,414.9 | 9.2% | 1,859.0 | 7.7% |
| 20 | | | | | | | | |
| 21 | | Oct-23 | 1,219.2 | 5.1% | 1,323.7 | 5.7% | 1,682.5 | 4.2% |
| 22 | | | | | | | | |
| 23 | | Nov-23 | 860.1 | 4.9% | 1,217.8 | 7.9% | 1,645.0 | 5.9% |
| 24 | | | | | | | | |
| 25 | | Dec-23 | 793.1 | 9.2% | 1,167.7 | 5.9% | 1,585.1 | 5.7% |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | Annual Peak: | | 1,556.5 MW | | Annual kWh: | 7,190,489,300 | | |
| 31 | | | | | | | | |
| 32 | 12 Coincident Peak Average: | | 1,141.8 MW | | 12 CP Load Factor: | 0.719 | | |
| 33 | | | | | | | | |
| 34 | 90% Confidence Interval: | | 5.8% | | Class (NCP) Load Factor: | 0.527 | | |
| 35 | | | | | | | | |
| 36 | Sum of individual customer maximum demands: | | 1,979.9 MW | | Customer (Billing or Maximum Demand) Load Factor: | 0.415 | | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly research for (1) contribution to monthly system peaks (coincident), (2) monthly (billing demand for demand classes). For classes that are 100% metered with time recording 'meters, provide actual monthly values for the aforementioned demands and identify such 'meters, provide actual monthly values for the aforementioned demands and identify such NCP Load Factor and the Customer Load Factor for each class.

Type of data shown:
Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
XX Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

| Line | Rate | Month and Year | Estimated Coincident Peak | 90% Confidence Interval | Estimated Non coincident (Class) Peak | 90% Confidence Interval | Estimated Customer Maximum Demand | 90% Confidence Interval |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | General | Jan-23 | 243.0 | na | 323.8 | na | 414.2 | na |
| 4 | Service | | | | | | | |
| 5 | Large | Feb-23 | 309.0 | na | 312.0 | na | 424.7 | na |
| 6 | Demand | | | | | | | |
| 7 | | Mar-23 | 266.0 | na | 296.6 | na | 429.4 | na |
| 8 | | | | | | | | |
| 9 | | Apr-23 | 256.0 | na | 301.8 | na | 409.7 | na |
| 10 | | | | | | | | |
| 11 | | May-23 | 260.0 | na | 313.8 | na | 434.3 | na |
| 12 | | | | | | | | |
| 13 | | Jun-23 | 314.0 | na | 315.6 | na | 467.1 | na |
| 14 | | | | | | | | |
| 15 | | Jul-23 | 314.0 | na | 355.2 | na | 468.0 | na |
| 16 | | | | | | | | |
| 17 | | Aug-23 | 329.0 | na | 353.1 | na | 491.6 | na |
| 18 | | | | | | | | |
| 19 | | Sep-23 | 308.0 | na | 355.7 | na | 468.6 | na |
| 20 | | | | | | | | |
| 21 | | Oct-23 | 294.0 | na | 328.8 | na | 462.4 | na |
| 22 | | | | | | | | |
| 23 | | Nov-23 | 185.0 | na | 298.0 | na | 409.0 | na |
| 24 | | | | | | | | |
| 25 | | Dec-23 | 270.0 | na | 292.0 | na | 407.2 | na |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | Annual Peak: | | 355.7 MW | | Annual kWh: | | 2,290,881,000 | |
| 31 | | | | | | | | |
| 32 | 12 Coincident Peak Average: | | 279.0 MW | | 12 CP Load Factor: | | 0.937 | |
| 33 | | | | | | | | |
| 34 | 90% Confidence Interval: | | na | | Class (NCP) Load Factor: | | 0.735 | |
| 35 | | | | | | | | |
| 36 | Sum of individual customer maximum demands: | | 491.6 MW | | Customer (Billing or Maximum Demand) Load Factor: | | 0.532 | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly research for (1) contribution to monthly system peaks (coincident), (2) monthly (billing demand for demand classes). For classes that are 100% metered with time recording 'meters, provide actual monthly values for the aforementioned demands and identify such 'meters, provide actual monthly values for the aforementioned demands and identify such NCP Load Factor and the Customer Load Factor for each class.

Type of data shown:
Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
XX Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

| Line | Rate | Month and Year | Estimated Coincident Peak | 90% Confidence Interval | Estimated Non coincident (Class) Peak | 90% Confidence Interval | Estimated Customer Maximum Demand | 90% Confidence Interval |
|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | Street & | Jan-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 4 | Outdoor Light | | | | | | | |
| 5 | Service | Feb-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 6 | | | | | | | | |
| 7 | | Mar-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 8 | | | | | | | | |
| 9 | | Apr-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 10 | | | | | | | | |
| 11 | | May-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 12 | | | | | | | | |
| 13 | | Jun-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 14 | | | | | | | | |
| 15 | | Jul-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 16 | | | | | | | | |
| 17 | | Aug-23 | 0.0 | na | 26.0 | na | 26.0 | na |
| 18 | | | | | | | | |
| 19 | | Sep-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 20 | | | | | | | | |
| 21 | | Oct-23 | 0.0 | na | 25.0 | na | 25.0 | na |
| 22 | | | | | | | | |
| 23 | | Nov-23 | 0.0 | na | 24.0 | na | 24.0 | na |
| 24 | | | | | | | | |
| 25 | | Dec-23 | 0.0 | na | 24.0 | na | 24.0 | na |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | Annual Peak: | | 26.0 MW | | Annual kWh: | | 112,241,000 | |
| 31 | | | | | | | | |
| 32 | 12 Coincident Peak Average: | | 0.0 MW | | 12 CP Load Factor: | | 0.0 | |
| 33 | | | | | | | | |
| 34 | 90% Confidence Interval: | | na | | Class (NCP) Load Factor: | | 0.493 | |
| 35 | | | | | | | | |
| 36 | Sum of individual customer maximum demands: | | 26.0 MW | | Customer (Billing or Maximum Demand) Load Factor: | | 0.493 | |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 | | | | | | | | |

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
XX Projected Prior Year Ended 12/31/2024
XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

Witness: L.Cifuentes

| Line No. | Month & Year | Total Retail Peak (MW) | Day of Week | Day of Month | Hour | Actual (A) or Estimated (E) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | Jan-20 | 3538 | Wednesday | 22 | 800 | (A) |
| 3 | Feb-20 | 3013 | Tuesday | 18 | 1700 | (A) |
| 4 | Mar-20 | 3574 | Monday | 30 | 1800 | (A) |
| 5 | Apr-20 | 3591 | Sunday | 12 | 1700 | (A) |
| 6 | May-20 | 3903 | Friday | 22 | 1700 | (A) |
| 7 | Jun-20 | 4254 | Thursday | 25 | 1700 | (A) |
| 8 | Jul-20 | 4143 | Monday | 13 | 1600 | (A) |
| 9 | Aug-20 | 4239 | Tuesday | 25 | 1700 | (A) |
| 10 | Sep-20 | 4255 | Friday | 4 | 1700 | (A) |
| 11 | Oct-20 | 3872 | Thursday | 8 | 1700 | (A) |
| 12 | Nov-20 | 3274 | Sunday | 15 | 1600 | (A) |
| 13 | Dec-20 | 3024 | Saturday | 26 | 1000 | (A) |
| 14 | Jan-21 | 2905 | Tuesday | 19 | 900 | (A) |
| 15 | Feb-21 | 3415 | Thursday | 4 | 800 | (A) |
| 16 | Mar-21 | 3467 | Wednesday | 31 | 1800 | (A) |
| 17 | Apr-21 | 3636 | Thursday | 29 | 1700 | (A) |
| 18 | May-21 | 4069 | Tuesday | 4 | 1700 | (A) |
| 19 | Jun-21 | 4057 | Friday | 11 | 1700 | (A) |
| 20 | Jul-21 | 4211 | Friday | 23 | 1800 | (A) |
| 21 | Aug-21 | 4393 | Wednesday | 18 | 1800 | (A) |
| 22 | Sep-21 | 3968 | Monday | 13 | 1600 | (A) |
| 23 | Oct-21 | 3961 | Thursday | 7 | 1700 | (A) |
| 24 | Nov-21 | 2924 | Wednesday | 3 | 1700 | (A) |
| 25 | Dec-21 | 2941 | Sunday | 19 | 1600 | (A) |
| 26 | Jan-22 | 3735 | Monday | 31 | 800 | (A) |
| 27 | Feb-22 | 3042 | Thursday | 24 | 1700 | (A) |
| 28 | Mar-22 | 3242 | Tuesday | 8 | 1700 | (A) |
| 29 | Apr-22 | 3571 | Friday | 15 | 1700 | (A) |
| 30 | May-22 | 4006 | Monday | 23 | 1700 | (A) |
| 31 | Jun-22 | 4385 | Wednesday | 15 | 1700 | (A) |
| 32 | Jul-22 | 4355 | Wednesday | 13 | 1700 | (A) |
| 33 | Aug-22 | 4378 | Monday | 1 | 1700 | (A) |
| 34 | Sep-22 | 4225 | Tuesday | 6 | 1700 | (A) |
| 35 | Oct-22 | 3624 | Monday | 10 | 1700 | (A) |
| 36 | Nov-22 | 3666 | Tuesday | 1 | 1700 | (A) |
| 37 | Dec-22 | 3526 | Sunday | 25 | 1000 | (A) |
| 38 | | | | | | |
| 39 | | | | | | |



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
XX Projected Prior Year Ended 12/31/2024
XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

Witness: L.Cifuentes

| Line No. | Month & Year | Total Retail Peak (MW) | Day of Week | Day of Month | Hour | Actual (A) or Estimated (E) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | Jan-23 | 3347 | Monday | 16 | 900 | (A) |
| 3 | Feb-23 | 3273 | Thursday | 23 | 1600 | (A) |
| 4 | Mar-23 | 3585 | Monday | 27 | 1800 | (A) |
| 5 | Apr-23 | 3678 | Tuesday | 4 | 1800 | (A) |
| 6 | May-23 | 3912 | Thursday | 11 | 1800 | (A) |
| 7 | Jun-23 | 4318 | Thursday | 29 | 1700 | (A) |
| 8 | Jul-23 | 4312 | Wednesday | 5 | 1500 | (A) |
| 9 | Aug-23 | 4669 | Wednesday | 9 | 1800 | (A) |
| 10 | Sep-23 | 4194 | Monday | 11 | 1700 | (A) |
| 11 | Oct-23 | 3801 | Thursday | 5 | 1700 | (A) |
| 12 | Nov-23 | 3440 | Saturday | 11 | 1600 | (A) |
| 13 | Dec-23 | 2982 | Sunday | 3 | 1500 | (A) |
| 14 | Jan-24 | 4513 | NA | NA | NA | (E) |
| 15 | Feb-24 | 3520 | NA | NA | NA | (E) |
| 16 | Mar-24 | 3561 | NA | NA | NA | (E) |
| 17 | Apr-24 | 3682 | NA | NA | NA | (E) |
| 18 | May-24 | 4034 | NA | NA | NA | (E) |
| 19 | Jun-24 | 4331 | NA | NA | NA | (E) |
| 20 | Jul-24 | 4326 | NA | NA | NA | (E) |
| 21 | Aug-24 | 4384 | NA | NA | NA | (E) |
| 22 | Sep-24 | 4230 | NA | NA | NA | (E) |
| 23 | Oct-24 | 3844 | NA | NA | NA | (E) |
| 24 | Nov-24 | 3396 | NA | NA | NA | (E) |
| 25 | Dec-24 | 3873 | NA | NA | NA | (E) |
| 26 | Jan-25 | 4,566 | NA | NA | NA | (E) |
| 27 | Feb-25 | 3,557 | NA | NA | NA | (E) |
| 28 | Mar-25 | 3,602 | NA | NA | NA | (E) |
| 29 | Apr-25 | 3,708 | NA | NA | NA | (E) |
| 30 | May-25 | 4,059 | NA | NA | NA | (E) |
| 31 | Jun-25 | 4,366 | NA | NA | NA | (E) |
| 32 | Jul-25 | 4,365 | NA | NA | NA | (E) |
| 33 | Aug-25 | 4,421 | NA | NA | NA | (E) |
| 34 | Sep-25 | 4,276 | NA | NA | NA | (E) |
| 35 | Oct-25 | 3,873 | NA | NA | NA | (E) |
| 36 | Nov-25 | 3,436 | NA | NA | NA | (E) |
| 37 | Dec-25 | 3,918 | NA | NA | NA | (E) |
| 38 | | | | | | |
| 39 | | | | | | |

Supporting Schedules:

Recap Schedules:

SCHEDULE E-19a | DEMAND AND ENERGY LOSSES | Page 1 of 2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

| Line No. | | Annual MWH Energy Losses | Demand Losses by Component-MW Winter Peak | Summer Peak | Avg 12 CP |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | Transmission System | | | | |
| 3 | Generator Step-up Transformers | 34,962 | 10.22 | 9.80 | 8.56 |
| 4 | Transmission Lines 230 & 138 kV | 150,266 | 47.29 | 45.37 | 39.62 |
| 5 | Transmission Lines 69 kV | 64,850 | 25.74 | 24.70 | 21.56 |
| 6 | Transmission Transformers | 29,796 | 7.77 | 7.46 | 6.51 |
| 7 | | 279,873 | 91.01 | 87.33 | 76.25 |
| 8 | | | | | |
| 9 | Distribution System | | | | |
| 10 | Distribution Substation Transformers | 100,606 | 21.24 | 20.30 | 17.54 |
| 11 | Distribution Primary Lines | 145,372 | 57.91 | 55.35 | 47.83 |
| 12 | Distribution Line Transformers | 391,665 | 78.00 | 76.39 | 71.26 |
| 13 | Distribution Secondary Lines | 129,502 | 33.55 | 32.85 | 30.65 |
| 14 | | 767,145 | 190.69 | 184.90 | 167.28 |
| 15 | | | | | |
| 16 | Total | 1,047,019 | 281.71 | 272.23 | 243.53 |
| 17 | | | | | |
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: L. Cifuentes

Line No.

**Development of demand and energy losses for transmission and distribution system components.**

a. Demand Losses:

Demand losses occur at a particular “snapshot” in time and are composed of load losses and no-load losses, sometimes referred to as copper and core losses. Load losses result from current flowing through the resistance of transmission and distribution lines and transformers, and is expressed mathematically as $I^2R$ where I = current and R= resistance. No-load losses consist of hysteresis and eddy current losses arising from changing flux densities in the iron core of transformers and are present whenever the transformer is energized, whether or not it is carrying load.

b. Energy Losses:

Energy losses are average demand losses that occur each hour over a period of time, in this study, one year. Since it is not practical to calculate the demand load losses each hour for 8,760 hours, approximate methods are used. Demand losses can be calculated at specific load levels of a load duration curve. The weighted sum of the losses at these load levels yields the average demand load loss, which then can be multiplied by the number of hours in a year, (8,760) to arrive at the energy losses. The no-load demand losses are the same for each hour, thus the energy loss calculation is straightforward.

c. Transmission Losses Methodology:

Load flow models utilizing the PSSE program were created to calculate the transmission system load losses. Detailed system models are created for the TEC and FRCC transmission systems. The models are initially created with forecasted system loads at peak and at 10% increments from 100% to 20%. Once the actual yearly peak load has occurred, the results of the forecasted models are scaled up or down to reflect actual load and system losses at various levels. Demand load losses were then obtained for the peak case and each off-peak case for each of the components of the transmission system. The system load duration curve was then applied to the demand results to arrive at the energy losses.

d. Distribution Losses Methodology:

A distribution system modeling utilizing the Synergi program was used to calculate the losses on the distribution system. The Synergi models are scaled in 10% increments from 100% to 10% and the system load duration curve was then applied to the demand results to arrive at the energy losses. Distribution losses are divided into four categories: substation transformers, primary lines, line transformers and secondary lines . Loss calculations for line transformers and secondary lines were based on manufacturer’s data utliizing system average calculations. Because of the extremely large quantity of line transformers and secondary lines in service, no attempt was made to model and analyze these individually. Manufacturer's data for distribution line transformers was analyzed to determine an approximate percent loss at peak load for both load and no - load losses. Similarly, for secondary line losses, various lengths of secondary cable were analyzed to determine the approximate percent loss at peak load. These values were calculated as part of a study done by Distribution Engineering.



Supporting Schedules:

Recap Schedules:

SCHEDULE E-19b | ENERGY LOSSES | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

Witness: L. Cifuentes

| Line No. | Rate Schedule | (1) MWH Energy at Generation | (2) Billed & Unbilled MWH Sales at Meter | (3) Losses and Company Use MWH | (3) Losses and Company Use % | (4) Delivered Efficiency (2) / (1) | (5) MWH Company Use | (6) MWH System Losses |
|---|---|---|---|---|---|---|---|---|
| 1 | RESIDENTIAL | | | | | | | |
| 2 | SECONDARY | 10,856,246 | 10,290,068 | 566,178 | 5.2% | 94.8% | - | 566,178 |
| 3 | | | | | | | | |
| 4 | GS & CS | | | | | | | |
| 5 | SEM/SES | 1,002,762 | 950,466 | 53,835 | 5.4% | 94.8% | 1,539 | 52,296 |
| 6 | SEM/PRS | - | - | - | 0.0% | 0.0% | | - |
| 7 | PRM/SES | 157 | 153 | 25 | 16.1% | 97.5% | 21 | 4 |
| 8 | PRM/PRS | 325 | 317 | 8 | 2.5% | 97.5% | - | 8 |
| 9 | PRM/SUS | - | - | - | 0.0% | 0.0% | | - |
| 10 | SUBTOTAL | 1,003,244 | 950,936 | 53,869 | 5.4% | 94.8% | 1,560 | 52,308 |
| 11 | | | | | | | | |
| 12 | GSD | | | | | | | |
| 13 | SEM/SES | 7,172,091 | 6,798,050 | 400,941 | 5.6% | 94.8% | 26,901 | 374,041 |
| 14 | SEM/PRS | - | - | - | 0.0% | 0.0% | | - |
| 15 | PRM/SES | 214,499 | 209,151 | 10,615 | 4.9% | 97.5% | 5,267 | 5,347 |
| 16 | PRM/PRS | 85,574 | 83,441 | 2,302 | 2.7% | 97.5% | 168 | 2,133 |
| 17 | PRM/SUS | 60 | 59 | 2 | 2.5% | 97.5% | | 2 |
| 18 | SUM/PRS | 529 | 522 | 291 | 55.0% | 98.7% | 284 | 7 |
| 19 | SUM/SUS | 1,027 | 1,014 | 13 | 0.0% | 0.0% | | 13 |
| 20 | SUBTOTAL | 7,473,780 | 7,092,237 | 414,163 | 5.5% | 94.9% | 32,620 | 381,543 |
| 21 | | | | | | | | |
| 22 | GSLD | | | | | | | |
| 23 | PRM/PRS | 1,189,706 | 1,160,046 | 29,659 | 2.5% | 97.5% | - | 29,659 |
| 24 | SUM/SUS | 876,470 | 865,068 | 11,402 | 1.3% | 98.7% | - | 11,402 |
| 25 | SUBTOTAL | 2,066,176 | 2,025,114 | 41,062 | 2.0% | 98.0% | - | 41,062 |
| 26 | | | | | | | | |
| 27 | SL/OL | | | | | | | |
| 28 | SECONDARY | 113,655 | 107,728 | 7,280 | 6.4% | 94.8% | 1,353 | 5,927 |
| 29 | | | | | | | | |
| 30 | TOTAL | | | | | | | |
| 31 | SEM/SES | 19,144,754 | 18,146,312 | 1,028,235 | 5.4% | 94.8% | 29,792 | 998,443 |
| 32 | SEM/PRS | - | - | - | 0.0% | 0.0% | - | - |
| 33 | PRM/SES | 214,656 | 209,305 | 10,640 | 5.0% | 97.5% | 5,289 | 5,351 |
| 34 | PRM/PRS | 1,275,605 | 1,243,804 | 31,969 | 2.5% | 97.5% | 168 | 31,801 |
| 35 | PRM/SUS | 60 | 59 | 2 | 2.5% | 97.5% | - | 2 |
| 36 | SUM/PRS | 529 | 522 | 291 | 55.0% | 98.7% | 284 | 7 |
| 37 | SUM/SUS | 877,497 | 866,082 | 11,416 | 1.3% | 98.7% | - | 11,416 |
| 38 | TOTAL | 21,513,101 | 20,466,083 | 1,082,551 | 5.0% | 95.1% | 35,533 | 1,047,019 |
| 39 | | | | | | | | |
| 40 | The methodology and assumptions for determining losses are detailed in Schedule E-19a. | | | | | | | |
| 41 | Company use is based on historical data as a percentage of total billed sales, then applied to projected 2022 billed sales. | | | | | | | |

Supporting Schedules:

Recap Schedules:

SCHEDULE E-19c | DEMAND LOSSES | Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

Witness: L. Cifuentes

| Line No. | Rate Schedule | (1) 12 Month Average Coincident Demand At Generation (MW) | (2) 12 Month Average Coincident Peak At The Meter (MW) | (3) Total Losses MW (l) - (2) | (4) Percent Losses | (5) System Losses Including Company Use |
|---|---|---|---|---|---|---|
| 1 | RESIDENTIAL | | | | | |
| 2 | SECONDARY | 2,305.3 | 2,158.1 | 147.1 | 6.4% | 147.1 |
| 3 | | | | | | |
| 4 | GS & CS | | | | | |
| 5 | SEM/SES | 190.1 | 178.0 | 12.1 | 6.4% | 12.1 |
| 6 | SEM/PRS | - | - | - | - | - |
| 7 | PRM/SES | 0.0 | 0.0 | 0.0 | 3.6% | 0.0 |
| 8 | PRM/PRS | 0.0 | 0.0 | 0.0 | 3.6% | 0.0 |
| 9 | PRM/SUS | - | - | - | 0.0% | - |
| 10 | SUBTOTAL | 190.2 | 178.0 | 12.1 | 6.4% | 12.1 |
| 11 | | | | | | |
| 12 | GSD | | | | | |
| 13 | SEM/SES | 1,177.1 | 1,101.9 | 75.1 | 6.4% | 75.1 |
| 14 | SEM/PRS | - | - | - | - | - |
| 15 | PRM/SES | 27.1 | 26.2 | 1.0 | 3.6% | 1.0 |
| 16 | PRM/PRS | 11.2 | 10.8 | 0.4 | 3.6% | 0.4 |
| 17 | PRM/SUS | 0.0 | 0.0 | 0.0 | 3.6% | 0.0 |
| 18 | SUM/PRS | 0.0 | 0.0 | 0.0 | 1.9% | 0.0 |
| 19 | SUM/SUS | 0.1 | 0.1 | 0.0 | - | 0.0 |
| 20 | SUBTOTAL | 1,215.6 | 1,139.1 | 76.5 | 6.3% | 76.5 |
| 21 | | | | | | |
| 22 | GSLD | | | | | |
| 23 | PRM/PRS | 151.8 | 146.3 | 5.5 | 3.6% | 5.5 |
| 24 | SUM/SUS | 108.9 | 106.8 | 2.1 | 1.9% | 2.1 |
| 25 | SUBTOTAL | 260.7 | 253.1 | 7.5 | 2.9% | 7.5 |
| 26 | | | | | | |
| 27 | SL/OL | | | | | |
| 28 | SECONDARY | 2.8 | 2.6 | 0.2 | 6.3% | 0.2 |
| 29 | | | | | | |
| 30 | TOTAL | | | | | |
| 31 | SEM/SES | 3,675.3 | 3,440.7 | 234.6 | 6.4% | 234.6 |
| 32 | SEM/PRS | - | - | - | - | - |
| 33 | PRM/SES | 27.2 | 26.2 | 1.0 | 3.6% | 1.0 |
| 34 | PRM/PRS | 163.0 | 157.1 | 5.9 | 3.6% | 5.9 |
| 35 | PRM/SUS | 0.0 | 0.0 | 0.0 | 3.6% | 0.0 |
| 36 | SUM/PRS | 0.0 | 0.0 | 0.0 | 1.9% | 0.0 |
| 37 | SUM/SUS | 109.0 | 106.9 | 2.1 | 1.9% | 2.1 |
| 38 | TOTAL | 3,974.5 | 3,731.0 | 243.5 | 6.1% | 243.5 |
| 39 | | | | | | |
| 40 | The methodology and assumptions for determining losses are detailed in Schedule E-19a. | | | | | |
| 41 | | | | | | |

Supporting Schedules:

Recap Schedules: